
ENTSO-E Procedure

INCLUSION OF THIRD PARTY PROJECTS – TRANSMISSION AND STORAGE – IN THE 2014 RELEASE OF THE TYNDP

FINAL

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1 BACKGROUND

Regulation (EC) No 714/2009¹ calls for the creation of the European Network of Transmission System Operators for Electricity (ENTSO-E). According to Article 8(3) (b) of this Regulation, ENTSO-E shall adopt “a non-binding [Union]-wide ten-year network development plan” (TYNDP) with the objective of ensuring greater transparency regarding the pan-European electricity transmission network and supporting decision making processes at regional and European level.

The new Regulation (EU) 347/2013 on guidelines for trans-European energy infrastructure² strengthens the role of the TYNDP by making it the sole basis³ for the transmission and storage projects that are eligible for inclusion in the list of “Projects of Common Interest” (PCIs). PCIs shall be supported in two different ways:

- by establishing a legal framework for a faster permitting process: “one stop shop” permitting authority, fixed time limits for the completion of permitting procedures, assignment of an EC coordinator (if necessary); and/or
- by providing financial support, under the form of:
 - o financial instruments (equity/debt including project bonds in cooperation with International Financial Institutions); or
 - o grants for studies and works.

In January 2013, ENTSOE opened a call (first call) for promoters of third party projects willing to include their projects in the TYNDP 2014. Considering the TYNDP’s aim mentioned above, the entering into force of the Regulation (EU) No 347/2013 on 15 May 2013⁴ and the fact that under the first call not all the PCI promoters applied for the TYNDP inclusion⁵, ENTSO-E hereby updates its TYNDP Procedure for the inclusion of third party projects in the 2014 release of the TYNDP in its version of 21 January 2013 (initial Third Party Procedure). Compared to the initial Third Party Procedure the current version incorporates, additional to the transmission project criteria – which remained unchanged, the criteria for inclusion of the electricity storage projects in the TYNDP.

The present procedure was developed based on the previous gained experience while elaborating the initial Third Party Procedure (20 November workshop⁶ 2012 and TYNDP Stakeholder group⁷) and in close collaboration with European Commission, ACER and the impacted stakeholders. It presents the process for

1 Regulation (EC) No 714/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the network for cross-border exchanges in electricity and repealing Regulation (EC) No 1228/2003.

2 Regulation (EU) No 347/2013 of the European Parliament and of the Council of 17 April 2013 on guidelines for trans-European energy infrastructure and repealing Decision No 1364/2006/EC and amending Regulations (EC) No 713/2009, (EC) No 714/2009 and (EC) No 715/2009.

3 Regulation (EU) 347/2013, Annex III.2.(3).

4 Long after the first ENTSO-E call for input - 21 January 2013.

5 A PCI project which is not part of the TYNDP 2014 will be disqualified from the second PCI list (expected mid 2015) – see Regulation (EU) 347/2013, Annex III.2.(3).

⁶ [ENTSO-E workshop on third party projects.](#)

⁷ [Kick-off meeting of the TYNDP stakeholder group.](#)

inclusion of projects promoted by non-ENTSO-E members in the TYNDP 2014 and the necessary documentation for demonstrating compliance to the criteria defined herein.

ENTSO-E further announces hereby the opening of a new call (second call) for project promoters to submit their transmission and storage projects for incorporation in the 2014 version of the TYNDP. It is noted that the promoters, who submitted their projects during the first call for applications for inclusion in the TYNDP 2014 in the first quarter of 2013, do not need to resubmit an application for the same projects under this second call, if the projects have already been accepted by ENTSO-E based on the fulfilment of the legal and technical criteria underlined in chapter 3.

2 PROCEDURE ADDRESSEES

The present procedure is addressed to all interested promoters which are planning to develop electricity transmission infrastructure or storage project (third party project) that is entirely or in part situated in at least one country represented within ENTSO-E and is considered as of pan-European significance as defined in section 4 of the present document⁸.

The projects shall be identified as contributors to the EU energy goals as set in Regulation (EU) 347/2013, i.e.:

- market integration, competition and system flexibility;
- sustainability, inter alia through transmission of renewable generation to major consumption centres and storage sites;
- interoperability and secure system operation.

The third party promoters can fall under the following categories:

A. Promoter of transmission infrastructure projects within a regulated environment, which can be either:

- A.1.** a promoter who holds a transmission operating license and operates in a country not represented within ENTSO-E; or
- A.2.** any other promoter.

B. Promoter of transmission infrastructure projects within a non-regulated environment: promoter of which investments are exempted in accordance with Article 17 of Regulation (EC) No 714/2009 (referred to as “merchant lines”).

C. Promoters of storage projects.

⁸ The set technical criteria for the projects of pan-European significance ensure the conformations with the technical requirements for the Project of Common Interest as presented in the Regulation (EU) 347/2013. However, a project that satisfies the criteria for pan-European significance according to section 4 of the present document may not necessarily qualify for the status of Project of Common Interest.

3 WHAT CONDITIONS SHALL BE FULFILLED

Consistently with projects submitted by ENTSO-E members, a third party project is considered of pan-European significance and therefore presented and assessed in the ENTSO-E TYNDP if it fulfils the following criteria:

3.1 TRANSMISSION PROJECTS

3.1.1 TECHNICAL CRITERIA:

- a. the main equipment is an high-voltage overhead transmission line, if it has been designed for a voltage of 220 kV or more, and underground and submarine transmission cables, if they have been designed for a voltage of 150 kV or more, at least partially located in one of the 34 countries represented within ENTSO-E; and
- b. the project increases the Grid Transfer Capability increase (GTC) at a network boundary⁹ within the ENTSO-E interconnected network ; and
- c. The GTC (expressed in MW) meets at least one of the following minimums:
 - i. at least 500 MW of additional NTC¹⁰, with the exception of cross-border projects where no additional NTC threshold is imposed; or
 - ii. connecting or securing output of at least 1 GW/1000 km² of generation; or
 - iii. securing load growth for 10 years for an area representing consumption greater than 3 TWh/year.

3.1.2 LEGAL CRITERIA:

3.1.2.1. For the promoters under the category A.2. and B:

- a. the project promoter shall be a registered undertaking or a subsidiary of a registered undertaking that has been in existence for at least one year before the date of submission; and
- b. the assets of the undertaking or its shareholders shall amount to at least 1 million euros; and
- c. if a project promoter is proposing a project between a non-EU/non-EEA¹¹ country and an EU/EEA country it shall provide an agreement between the impacted ministries or regulators that recognizes the potential benefit of the project; and
- d. satisfy at least one of the following conditions:

⁹A boundary represents one section of the grid between one area and another (price zone, area within a country or a TSO), or several sections of the grid sharing the same concern, across which it appears relevant to assess grid transfer capability values (in order to auction capacity, to advertise the possibility of new generation connection upstream, or to communicate on securing load growth for several years downstream).

¹⁰ Net Transfer Capacity

¹¹ European Economic Area

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- i. the promoter shall have requested the impacted ENTSO-E TSOs to perform the prefeasibility/feasibility study at least 6 months before applying for the inclusion in the TYNDP; or
 - ii. the promoter shall have a signed agreement with the impacted ENTSO-E TSOs to perform the prefeasibility/feasibility study; or
 - iii. the promoter shall have a prefeasibility/feasibility study performed or approved by the impacted ENTSO-E TSO/s; or
 - iv. the promoter shall have a signed agreement between the ministries or between the regulators of the impacted countries that recognizes the potential benefit of that project; or
 - v. the promoter shall have applied (through the NRA) for the exemption to the EC according to art. 17 of Reg. (EC) 714/2009; or
 - vi. the promoter was granted funding for the proposed project under the Community financial aid in the field of the trans-European transport and energy networks (TEN-E)¹² or the European Energy Programme for Recovery (EEPR)¹³.

3.1.2.2. For the promoters under the category A.1:

- a. The project promoter shall be registered as transmission system operator in the country in which it acts as a national monopoly; and
- b. The promoter, in case of cross-border infrastructure, shall:
 - i. have a common signed agreement with the concerned TSO/s who is/are member/s of ENTSO-E, regarding the development of the submitted project; or
 - ii. have a signed agreement between the ministries or between the regulators of the impacted countries that recognizes the potential benefit of that project.

3.2 STORAGE PROJECTS

3.2.1. TECHNICAL CRITERIA:

- a. the project shall be an electricity storage facility used for storing electricity on a permanent or temporary basis in above-ground or underground infrastructure or geological sites, provided it is directly connected to high-voltage transmission lines designed for a voltage of 110 kV or more¹⁴;
- b. the project shall provide at least 225 MW installed capacity and has a storage capacity that allows a net annual electricity generation of 250 GWh/year¹⁵.

3.2.2. LEGAL CRITERIA:

¹² http://ec.europa.eu/energy/infrastructure/tent_e/financial_aid_en.htm.

¹³ http://ec.europa.eu/energy/eepr/index_en.htm.

¹⁴ Regulation (EU) No 347/2013, Annex II.1. (c).

¹⁵ Regulation (EU) 347/2013, Annex IV.1. (b)

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- a. the project promoter shall be a registered undertaking or a subsidiary of a registered undertaking that has been in existence for at least one year before the date of submission; and
 - b. the assets of the undertaking or its shareholders shall amount to at least 1 million euros; and
 - c. the undertaking has the technical expertise to realise the project by its own or by using subcontractors; and
 - d. the undertaking shall satisfy at least one of the following conditions:
 - i. the promoter shall have a signed agreement with the impacted ENTSO-E TSOs to perform the prefeasibility/feasibility study on connecting storage plant to the grid, at least 6 months before applying for the inclusion in the TYNDP; or
 - ii. the promoter shall have performed prefeasibility/feasibility study on connecting to the grid by the impacted ENTSO-E TSO/s or a prefeasibility or feasibility study on connecting the storage unit to the grid approved by the impacted ENTSO-E TSO/s; or
 - iii. the promoter has a signed connection agreement with the impacted TSO; or
 - iv. the project has obtained the PCI label by EC; or
 - v. the project has been submitted to EC for the inclusion in the first PCI List¹⁶.

4 WHAT DOCUMENTATION IS NECESSARY

The TYNDP represents the only pan-European transmission planning platform allowing a consistent assessment of all proposed solutions considering the interdependencies between projects. In order to ensure a level playing field between the proposed projects - both by ENTSO-E TSOs and third party promoters - in terms of correctly evaluating these interdependencies, maintaining a realistic outlook of the future transmission grid, and gathering the necessary data for the projects' assessment (through market and network studies), the third party promoters shall provide to ENTSO-E the following documentation:

4.1. Transmission projects

4.1.1 FOR THE PROMOTERS UNDER THE CATEGORY A.2. AND B:

- a. **Technical description:**
 - i. a brief technical description of the projects: technology (AC/DC) and voltage level of main equipment; end-substations, km of route; and
 - ii. the motivation for the project, including a qualitative description of the investment need that the project addresses and the project's role in supporting at least one of the 3 pillars of EU energy policy (market integration, sustainability, secure system operation); and
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¹⁶ The first PCI List to be finalised by EC in October 2013 according to Regulation (EU) No 347/2013.

- iii. an assessment of the increase in the Grid Transfer Capability which the project will enable, expressed in MW; and
 - iv. a project status, indicating whether the project is in the consideration phase (prefeasibility/feasibility studies), design & permitting phase or under construction; and
 - v. the expected commissioning date; and
 - vi. the investment cost of the project; and
 - vii. **electro-technical parameters of the project which are necessary to model the proposed investment in the network studies:**
 - 1. **For an alternating current (AC) infrastructure:** connection points (substations name), nominal voltage, type of conductor, nr/phases, resistance (R), reactance (X), conductance (B), thermal limit (Imax), km of the whole route (for a line/cable), km of the route to each border, if the infrastructure is a tie-line. The template table will be made available on the ENTSO-E website at the date of publication of the present procedure;
 - 2. **For a direct current (DC) infrastructure:** connection points (substations name), type of conductor, type of converters (VSC/LCC), nominal voltage, capacity, km to each border if the infrastructure is a tie- line, thermal limit (Imax), Mvar capability range at terminals, bus-bar to bus-bar losses profile over MW range;
- and
- viii. indicate the location of the project on the ENTSO-E map.

b. Legal documentation:

- i. the statutes of the registered undertaking, including information on its shareholders;
- ii. the balance sheets of the last three fiscal years, or, if the undertaking has been in existence for less than three years, all available balance sheets; and
- iii. information on the industrial undertaking and its technical expertise, including references from other relevant projects; and
- iv. for a project between a non-EU/non-European Economic Area (EEA) country and an EU/EEA country the promoter shall provide the agreement between the impacted ministries or regulators that recognizes the potential benefit of the project; and
- v. the request to the impacted ENTSO-E TSO/s to perform a prefeasibility or feasibility study or to approve a performed prefeasibility or feasibility study which was sent to the impacted ENTSO-E TSO/s no later than 6 month before applying for the inclusion in the TYNDP; or
- vi. the signed agreement with the impacted ENTSO-E TSO/s to perform the prefeasibility/feasibility study; or
- vii. the signed approval, from the impacted ENTSO-E TSO/s, on the project's prefeasibility or feasibility study, performed by another party; or
- viii. the signed agreement on the project proceeding between the ministries or between the regulators of the impacted ENTSO-E countries; or
- ix. the acknowledgment receipt of the application for the EC exemption from the responsible regulatory authorities of the concerned EU countries; or
- x. EC TEN-E or EEPR grant decision for the proposed project addressed to the promoter.

4.1.2 FOR THE PROMOTERS UNDER THE CATEGORY A.1:

a. Technical description:

The technical description required is described in section 4.1.a of the present document.

b. Legal documentation:

- i. the operating license from the relevant authority (Ministry/NRA) from the country the promoter operates; and

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- ii. the signed common agreement with the concerned TSO/s who is/are member/s of ENTSO-E, regarding the development of the submitted project; or
 - iii. the signed agreement on the project proceeding between the ministries or between the regulators of the impacted countries.

4.2. Storage projects

a. Technical description:

- i. Brief technical description of the storage project:
 - type of storage (hydro, pure pumping or including natural inflow; battery, type of technology used; etc.),
 - Installed electric generating capacity¹⁷, including maximum active power (MW) and reactive power (Mvar), and minimum values different from zero.
 - total storage capacity¹⁸, and installed electric storing capacity including maximum active power (MW) and reactive power (Mvar), and minimum values different from zero.
 - the connection point to the transmission infrastructure, the voltage at the connection point ($\geq 110\text{kV}$) and the features of the required infrastructure to connect the storage plant to the connection point (lines, step-up transformers, etc.) ;
 - and
 - ii. the motivation for the project, including a qualitative description of the investment need that the project addresses and the project's role in supporting at least one of the 3 pillars of EU energy policy (market integration, sustainability, secure system operation); and
 - iii. Other technical parameters:
 - efficiency, specifying round trip efficiency (full cycle) and pump/turbine or charge/discharge
 - expected yearly unavailability, differentiating between planned and forced outages
 - depth of discharge or ramp-up/down average and maximum. If relevant, provide a chart of charge/discharge capabilities versus time to show typical operation cycles
 - estimated net annual electricity generation , envisaged operation scheme (seasonal, monthly, daily, hourly), and equivalent full power hours (EFPH)
 - capability for additional ancillary services such as voltage control, frequency control, black start capacity, etc
 - operating constrains (if any)
 - iv. a project status, indicating whether the project is in the consideration phase (prefeasibility/feasibility studies), design & permitting phase, planning or under construction;
 - v. the expected commissioning date and the expected lifetime of the storage unit; and
 - vi. the total investment cost of the project, besides the estimation of the operation and maintenance costs, and
 - vii. indication of the project's location on the ENTSO-E map and the UTM coordinates, and
 - viii. main environmental impacts; and
 - ix. any additional information that is considered relevant by the project promoter.
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¹⁷ Must be higher than 225 MW - As requested by the regulation 347/2013, annex IV, Art. 1(b)

¹⁸ storage capacity should be defined as total energy delivered to the grid when reservoir is totally emptied, starting at reservoir full condition

c. Legal documentation:

- i. the statutes of the registered undertaking, including information on its shareholders; and
- ii. the balance sheets of the last three fiscal years, or, if the undertaking has been in existence for less than three years, all available balance sheets; and
- iii. information on the industrial undertaking and its technical expertise, including references from other relevant projects; and
- iv. the request to the impacted ENTSO-E TSO/s to perform a prefeasibility or feasibility study on connecting to the grid or to approve a performed prefeasibility or feasibility study on connecting the storage unit to the grid; or
- v. the signed agreement with the impacted ENTSO-E TSO/s to perform the prefeasibility/feasibility study on connecting the storage unit to the grid; or
- vi. the PCI List project number obtained by EC¹⁹;
- vii. or the copy of the questionnaire submitted to EC for the project inclusion in the first PCI List¹⁸.

5 THIRD PARTY PROJECTS IN THE TYNDP 2014 PACKAGE

ENTSO-E Regional Groups (figure 1) are responsible for the consistency of the integrated modelling and the content of the Plans in their area, including projects stemming from third Parties.

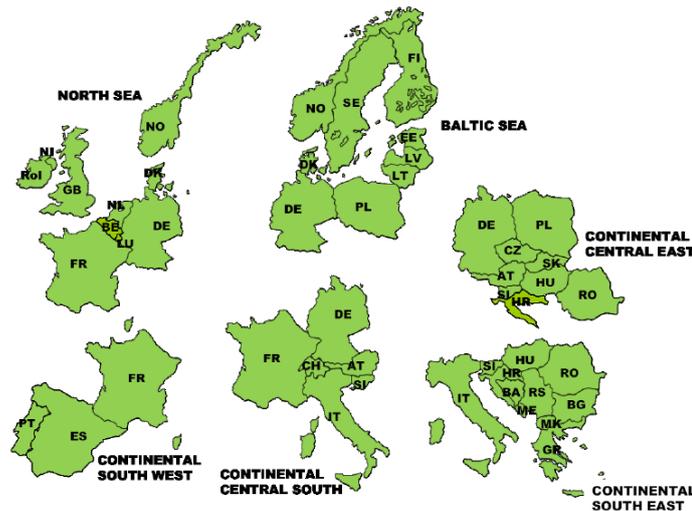


Fig.1 Geographical area of ENTSO-E Regional Groups

¹⁹ If the EC sends an official document to promoters, the promoters should send a copy of this document to ENTSO-E.

When a project fulfils minimum criteria established in section 3 based on the delivered documentation as requested in section 4, the project shall be:

- a. assessed by relevant ENTSO-E Regional Group according to the TYNDP cost-benefit analysis methodology; and
- b. included in the TYNDP and in the relevant Regional Investment Plans.

When a project does not fulfil minimum criteria established in section 3, the project shall only be mentioned in the table with the non-eligible projects submitted to ENTSO-E which constitutes an Annex to the TYNDP package.

ENTSO-E shall notify every applicant by 10 November 2013 if the submitted project was accepted for assessment under the current TYNDP 2014 process. In case the project does not fulfil the criteria established in section 3, ENTSO-E shall provide adequate justification to the respective promoter, underlying the reasons for which the project is considered non-eligible.

In case the project is selected in the initial phase (respecting all the technical and legal conditions) but proves, after network and market studies, to not bring a relevant GTC increase (higher or equal with the threshold underlined in chapter 2), ENTSO-E, with the proper justification, will delete the respective project from the pan-European project list. In this case the promoter will be promptly notified and adequate justification will be provided.

By April 2014, all the promoters, of which projects were assessed under the TYNDP Cost and Benefit Analysis methodology, will receive from ENTSO-E the results of their project assessment.

6 SUBMISSION PROCESS

A promoter shall submit its project for inclusion in the TYNDP 2014 between 23 September 2013 and 20 October 2013, via e-mail (tyndp@entsoe.eu), together with the following information:

- a. the technical description of the project²⁰, including the location on the ENTSO-E map; and
- b. the legal documentation.

ENTSO-E shall check that the application is complete and shall further submit it to the relevant ENTSO-E Regional Group for appraisal. Only the estimated cost of the project may be delivered at a later stage (and not later than by April 2014).

If a project has been already accepted for further assessment in the first call opened in the first quarter of 2013 based on the initial Third Party Procedure, the promoter of such a project is not required to apply again.

²⁰ [Template to collect the technical parameters of third party projects Transmission](#)
[Template to collect the technical parameters of third party projects - Storage](#)

7 RIGHT TO REQUEST A REVIEW AND THE TREATMENT OF CONFIDENTIAL DATA

a. A promoter that submits a project to ENTSO-E in accordance with the current procedure has the possibility to file a request for review by letter under the following circumstances:

- i. The proposed project was not accepted for assessment under the TYNDP 2014 process. Review timeframe: within 14 days after notification (scheduled around first half of November 2013).
- ii. The promoter does not agree with the assessment results of proposed project performed under the TYNDP CBA methodology. Review timeframe: within 14 days after results notification (scheduled around the first half of April 2014).

In all the above mentioned cases ENTSO-E will deliver adequate justification to the concerned parties no later than 1 month after receiving their official letter.

The promoter's data and the ENTSO-E cost-benefit analysis results can be corrected in case of:

- i. Delivery of the incorrect data by the promoter: the third party promoter is the sole responsible of the data delivered to ENTSO-E. In case of incorrect information, the promoter has the possibility to update the data by end October 2013. Past this date, ENTSO-E will consider the input as final and continue to perform the studies accordingly. ENTSO-E cannot be held liable for the accuracy, completeness, timeliness or correctness of the data provided by promoters. Consequently, ENTSO-E shall not be held liable for any loss or damages caused by any reliance on such data and more particularly when used by ENTSO-E to perform its assessments of proposed projects in accordance with the present procedure.
- ii. Delivery/representation of the incorrect results by ENTSO-E: Based on the received input and the CBA methodology, ENTSO-E will proceed to assess the proposed infrastructures. In the eventuality of a mistake in the assessment of the third party projects, ENTSO-E is obliged to correct it before the final publication of the report.

b. Confidentiality of the delivered data

Under the present procedure, a third party promoter will deliver to ENTSO-E a number of confidential information. The technical input will be used by the ENTSO-E regional groups to run the market and networks studies and deliver the assessment of the submitted projects. The legal documents will be solely used by ENTSO-E to ensure compliance with the legal criteria defined herein.

All the data received by ENTSO-E under the current procedure is bound to be treated as confidential by ENTSO-E and its members (under the art. 35, Internal Regulation of ENTSO-E²¹).

²¹https://www.entsoe.eu/fileadmin/user_upload/library/Association/110628_ENTSO-E_Internal_Regulations_wt_TC.pdf

To avoid any misuse of the received data, ENTSO-E commits to keeping the confidentiality of all the received information with the exception of:

- i. Data that concerns the general description of the project which will be published in the TYNDP table of projects. The level of detail is identical with the information unclosed for ENTSO-E TSO projects. It relates to: project promoter, substations' name, level of voltage, type of technology, km of line/cable, single/double circuit, expected date of commissioning and the present status of the project.
- ii. The results of the project assessment according to the CBA methodology
- iii. The location on the TYNDP maps.

8 THE KEY MILESTONES OF THE PROCESS

This Chapter refers to the key milestones from the release of this updated version of the initial Third Party Procedure onwards. Information on the key milestones until that date is provided in the initial Third Party Procedure.

- a. 23 September 2013: ENTSO-E release of this updated version of the initial Third Party Procedure for the inclusion of the transmission and storage projects in the 2014 version of the TYNDP;
- b. 23 September - 20 October 2013: developers of third party projects (transmission and storage) submit project data to ENTSO-E at: tyndp@entsoe.eu;
- c. from 20 October to 30 October 2013: finalization of the submitted data. In case the submitted data is not complete, ENTSO-E will establish the first contact with the promoter in order to enquire further documentation and clarification;
- d. by 30 October 2013: ENTSO-E notifies to every developer of a third party project the results of its application;
- e. 10 November 2013: ENTSO-E sends for information to the developers of the accepted third party projects in the first call opened in the first quarter of 2013, the results of their project assessment (multi-criteria CBA results).
- f. April 2014: ENTSO-E sends for information to the developers of the accepted third party projects in the second call in the fourth quarter of 2013, the results of their project assessment (multi-criteria CBA results).
- g. June 2014: TYNDP 2014 package opened for 8 weeks public consultation.

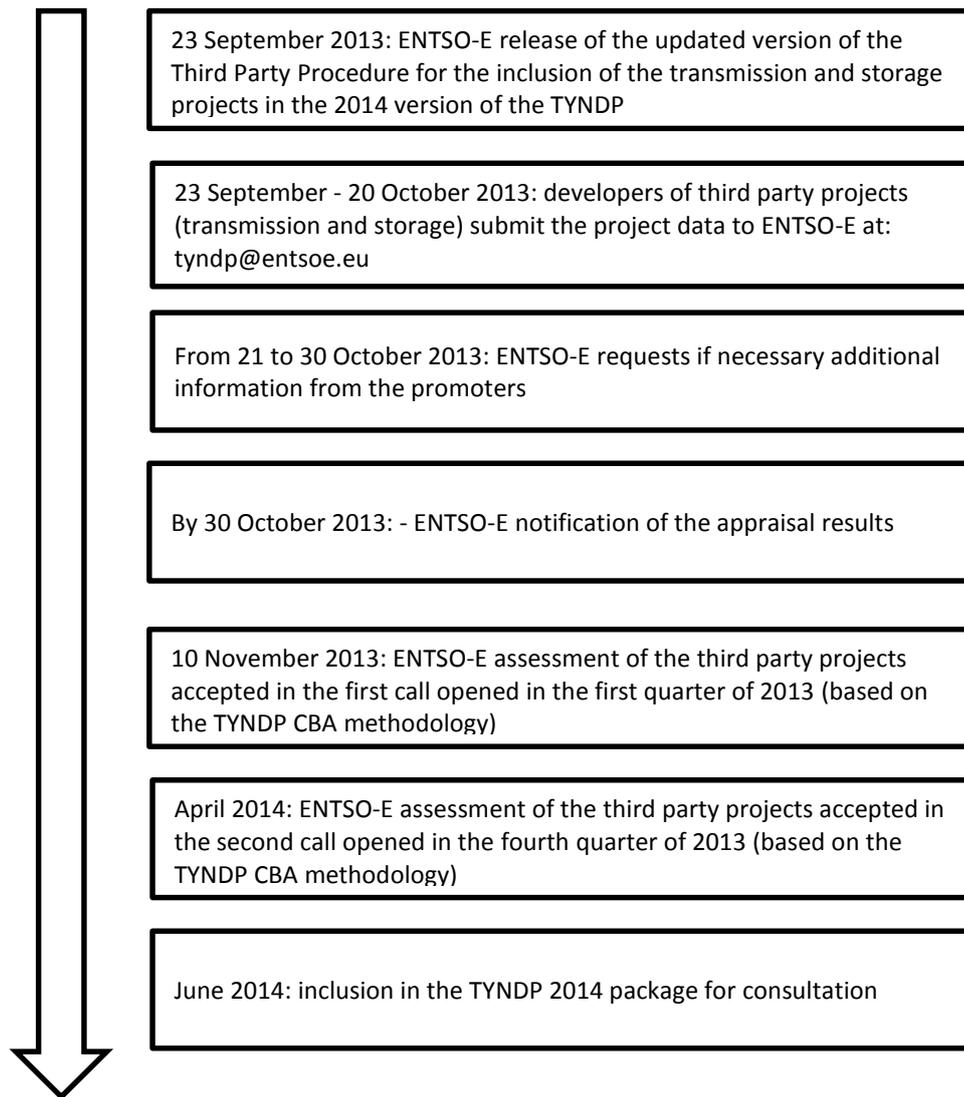


Fig. 2 Graphic representation of the process

9 NOTES

Related documentation:

- [Regulation \(EU\) 347/2013 on guidelines for trans-European energy infrastructure](#)
- [Third Energy Package \(Regulation 714/2009 and 713/2009\)](#)
- [Ten Year network Development Plan 2012](#)
- [Ten Year network Development Plan 2014](#)
- [CBA workshop, 19 November 2012 – latest draft procedure minutes, presentations, agenda](#)
- [2030 visions workshop, 22 November 2012 – minutes, presentations, agenda](#)
- [Third party procedure workshop, 20 November 2012 – minutes, presentations, agenda](#)
- [ENTSO-E procedure for inclusion of the third party projects in the 2014 release of the TYNDP \(published 21 January 2013\)](#)
- [Stakeholders' suggestions and their implementation in the ENTSO-E procedure on the Inclusion of the third party projects in the 2014 version of the TYNDP](#)
- [ENTSO-E Map](#)

In case of questions related to the current procedure please contact ENTSO-E Secretariat:

Email: tyndp@entsoe.eu
