
4th ENTSO-E Stakeholder Meeting with DSO Technical Expert Group

on Load-Frequency Control & Reserves Network Code (LFC&R NC)

14:00 h – 15:00 h 8th May 2013

As Webview Meeting

MINUTES

Participants:

Marc Malbrancke
 Jorge Tello
 Florian Chapalain
 ...

Inter-Regies/CEDEC (DSO TEG)

Frank Reyer

Amprion, LFC&R DT Convenor

Anne De Geeter

Acer

and 8 other members of DSO TEG/LFC&R Drafting team.

1. Welcome and Introduction

Frank Reyer, LFC&R DT convenor, welcomed everyone. He gave a summary of the current position which was that the code was in its virtual final version before the start of the internal ENTSO-E approvals process and any changes had to be complete in the next two weeks.

2. DSO TEG Comments

Concerns were raised regarding the number of changes from the last agreed version. In particular the following in the new article 60

- a. Use of DNO instead of DSO
- b. Use of reasonable endeavour, what does it mean in practice? DSOs note that this wording will probably not be accepted by EC (reference was made to EC's comments during the ACER workshop on NC OS).
- c. Prequalifications reduced to 2 months instead of 3 months
- d. The use of intermediate DNO.
- e. Use of applicable legislation in paragraph 3 and National legislation in paragraphs 4 and 5. What is the difference and happens if there is no existing legislation to refer to?
- f. Paragraph 4 needed to implicitly include- "any time up to real time operation". The wording in previous drafts was preferred.
- g. Query on the actual meaning and implementation of paragraphs 3, 4 and 5.

Article 71

Why has the date of 2 years changed to [date] instead, and why are the operational codes now stated together.

Articles 36, 39 and 41:

Regarding the information exchange (real-time) and regarding monitoring and the consistency with the NC OS, DSOs stated during public consultation that communication channels should be consistent with NC OS (as umbrella code), to avoid new communication channels to be set up by each TSO.

3. DT LFCR comments

Generally the code was changed due to review comments received over the last few months especially from public consultation and the workshops.

Specifically:

DNO was used for consistency with NC DCC, especially to take account of closed distribution networks. DNO was the broad term which encompasses DSOs.

Intermediate DNO would be explained in the supporting documentation.

Use of reasonable endeavours was for proportionality reasons.

An answer from the legal section would be sought regarding use of applicable and National legislation.

The timescale was reduced to 2 months due to the requirements of the complete prequalification process.

The wording had to be changed in paragraphs 3, 4 and 5 as some DNOs/DSOs were also reserve providers too and the wording had to be non discriminatory.

Article 71 had to be the same across all the operational codes following legal advice. As all the operational codes are interlinked they have to come into force at the same time.

4. Next Steps

The DT LFCR would obtain the legal reasons for changing some of the wording and send to DSO TEG by Friday 17th May.

DSO TEG to send in wording proposals for this article especially for clarification of the real time notification issue by Friday 24th May.