



Reliable Sustainable Connected

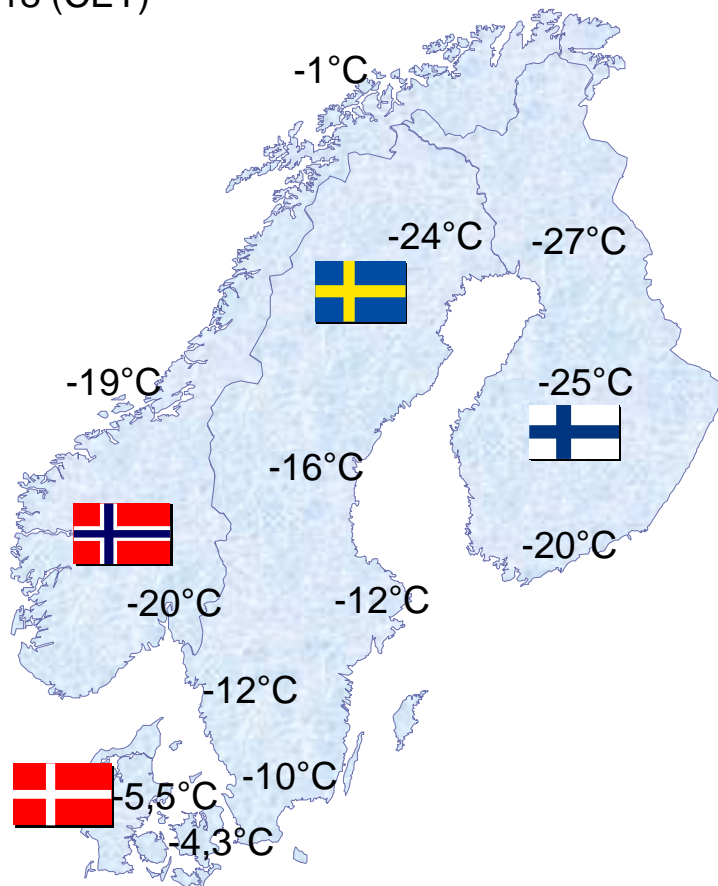
Nordic summary of the winter 2009-2010

Prepared by the Nordic Operations Group 8 June 2010

PEAK LOAD 2009-2010

In the total Nordic area and in each country

Temperatures on 8.1.2010
Hour 17-18 (CET)



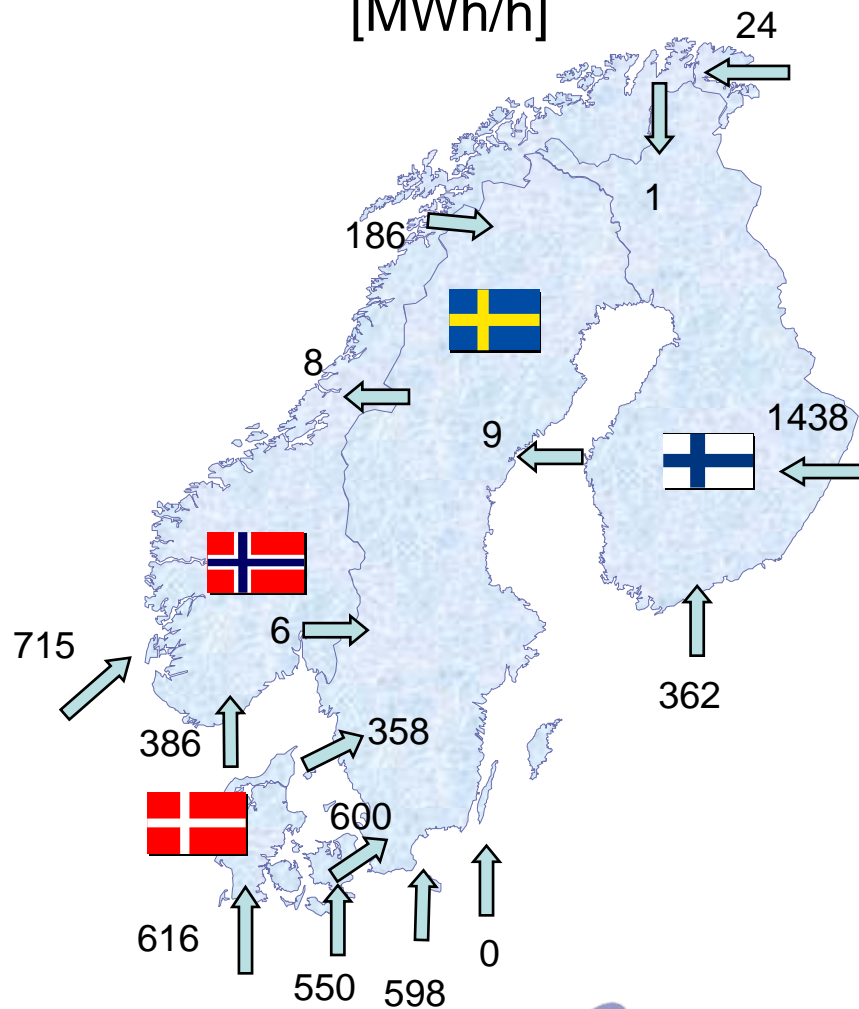
NORDIC AREA	Forecast (10 year winter)	Peak load 8.1.2010 hour 17-18 (CET)	Margin
CONSUMPTION (C)	68 200	69 675	1 475
PRODUCTION (P)	72 700	65 593	-7 107

	Prognosis (10 year winter)	Nordic peak load 8.1.2010 hour 17-18 (CET)	National peak load during the winter 2009/2010 (CET)	
Finland				
C	14 100	13 840	14 459	28.1.2010 hour 7-8
P	12 800	12 056	11 501	
Sweden				
C	27 600	26 200	26 200	8.1.2010 hour 17-18
P	28 000	24 450	24 450	
Norway				
C	22 100	23 532	23 994	6.1.2010 hour 9-10
P	25 300	22 843	23 268	
Denmark				
C	6 400	6 027	6 272	26.1.2010 hour 17-18
P	6 600	6 251	5 697	

EXCHANGE AT PEAK LOAD ON 8.1.2010

Hour 17-18 (CET)

[MWh/h]



NORDIC SUMMARY

- Colder and longer winter than normal already from mid December
- Reduced nuclear capacity in Sweden due to prolonged outages
- Substantial imports from Continental Europe, Russia and Estonia
- Outages of some HVDC connections and frequent bottlenecks of the grids especially in southern Norway and Sweden
- All time high consumption in Norway and Nordic peak load higher than 10 year forecast
- Occasionally
 - Very high prices in the market
 - Activation of Swedish and Finnish power reserves
 - Measures to avoid curtailment at max. price
- Low reservoir and snow levels entering the spring
- System operation overcame these challenges