DRAFT STRUCTURE
Version 3.0 (1/10/2012)

Purpose and Objectives + Whereas

I) General Provisions (Title 1)

1. Subject Matter and Scope
2. Definitions (glossary)
3. Confidentiality Obligations
4. Objectives of Congestion Management and Capacity Allocation
5. Consultation
6. Publication of information regarding Congestion Management and Capacity Allocation Methods
7. Transparency of Information
8. Regulatory approvals

II) Governance (Title 2)

10. Assignment of Functions to Transmission System Operators
11. Delegation of Functions

Chapter X Committees

12. Common Committee Tasks
13. The Forward Markets Operational Committee
14. Stakeholder Committee

I) II) III) IV) V)... = Titles

CHAPTERS
Sections
1. 2. 3. 4. etc. = Articles
CHAPTER 1 CAPACITY CALCULATION

Section 1 GENERAL REQUIREMENTS

15. Amendments of Capacity Calculation Regions

Section 2 THE COMMON GRID MODEL

16. Generation and Load Data Provision Methodology

17. Amendment of the Generation and Load Data Provision Methodology

18. Common Grid Model Methodology

19. Amendment of the Common Grid Model Methodology

20. Scenarios

21. Individual Grid Model

Section 3 CAPACITY CALCULATION METHODOLOGIES

22. Capacity Calculation Methodologies

23. Amendments to Capacity Calculation Methodologies

24. Capacity Calculation Approaches

25. Reliability Margin

26. Size of Reliability Margin

27. Operational Security Constraints

28. Allocation Constraints

29. Generation Shift Keys
30. Remedial actions in Capacity Calculation

31. Cross Zonal Capacity Validation

Section 4 THE CAPACITY CALCULATION PROCESS

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33. Creation of the Common Grid Model

34. Regional Calculations of Cross Zonal Capacities

35. Validation Cross Zonal Capacities and Delivery of Transmission Rights for Forward Allocation

Section 5 VOLUMES AND SPLIT OVER TIMEFRAMES

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37. Amendment of Transmission Rights Volume Determination Methodology

38. Regulatory Approval of TRs Volume Determination Methodology

39. Volume of Transmission Rights for relevant Forward Allocation Timeframe

40. Publication of TR Volumes

Section 6 Biennial Report on Capacity Calculation

41. Biennial Report on Capacity Calculation

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43. Criteria to Define and Assess the Efficiency of Alternative Bidding Zone Configurations

Section 2 BIENNIAL REPORT

44. Biennial Assessment of the Current Bidding Zone Configuration
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Section 1 OBJECTIVES

46. Objectives of Forward Capacity Allocation

47. Inputs and results of the forward capacity market

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48. Products Accommodated

49. Regulatory Decision regarding interconnectors offering Cross Zonal Financial Hedging Products

50. Process for the review of interconnections offering Cross Zonal Financial Hedging Products

51. Physical Transmission Rights with use-it-or-sell-it provision

52. Financial Transmission Rights – Options

53. Financial Transmission Rights – Obligations

54. Principles for LTRs pay-out

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56. Scope of PTRs Nominations

57. Entitlement to Nominate

58. Nomination Processes

59. Definition of nomination timings requiring harmonisation

60. Definition of nomination timings requiring compatibility
Section 4 PROCESSES AND OPERATION

61. Provision of input data

62. Operation of the Forward Capacity Allocation

63. Pricing of the Forward Capacity

64. Establishment of Fallback Procedures

65. Secondary Market

66. Delivery of Results

67. Initiation of Fallback Procedures

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Chapter 4 AUCTION PLATFORM & SECONDARY TRADING

69. Tasks of the Single Platform for Primary Allocation and Secondary Trading

70. Requirements in relation to the Single Platform for Primary Allocation and Secondary Trading

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76. Minimum Harmonized Requirements specific for FTRs Auction Rules

77. Determination of the Process for Introduction of a Single Set of Allocation Rules
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79. Regulatory Approval of the Single Set of Allocation Rules

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83. The Long Term Firmness Deadline

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86. Amendment of the Day Ahead Firmness Deadline

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