

CACM and FCA CID sharing keys

These sharing keys are partially also applied to sharing of FCA Congestion Income according to FCA CID Method¹.

(different from the 50% - 50% sharing key at a border)

The involved TSOs and entities may differ from those specified in the definition of capacity calculation regions for a specific bidding zone border when entities other than TSOs are present in the border.

Bidding Zone border	Interconnector	Involved TSOs/Parties	Sharing key applied	Reason
DK2-DE/LU	KONTEK	Energinet.dk, 50Hertz, Vattenfall AB	Hours with congestion from DE/LU to DK2: Energinet.dk: 1/3, Vattenfall: 1/3, 50 Hertz: 1/3; Hours with congestion from DK2 to DE/LU: Energinet.dk: 190/585, Vattenfall: 200/585, 50 Hertz: 195/585	Ownership shares ²
GB-NL	BritNed	BritNed, TenneT TSO B.V., NGET	BritNed: 100%; TenneT TSO B.V.: 0%; NGET: 0%	Ownership shares

¹ until go-live of LTFBA, the sharing keys do not apply for FCA CID, only apply to Day ahead and IDA congestion income. Currently the income on DE-CZ, DE-NL and BE-NL borders sharing keys deviate from 50%-50% in the long-term timeframe.

² Ownership of utilization rights

GB-BE	Nemo Link	Elia, Nemo Link Limited, NGET	Elia: 0%; Nemo Link Limited: 100% ³ ; NGET: 0%	Ownership shares
SEM-GB	Interconnector IE- GB	EirGrid Plc, NGET	EirGrid: 100%; Other entities: 0%	Ownership shares
SEM-GB	Interconnector GB- NI	SONI, NGET, Moyle Interconnector Ltd	Moyle Interconnector Ltd: 100%; Other entities: 0%	Ownership shares
FR-GB	Interconnector IFA	RTE, NGIC, NGET	RTE: 50%; NGIC: 50%; NGET: 0%	Ownership shares
FR-GB	Interconnector IFA2	RTE, NG IFA2 Limited, NGET	RTE: 50%; NG IFA2 Limited: 50%; NGET: 0%	Ownership shares
FR-GB	Interconnector Eleclink	RTE, Eleclink Limited, NGET	RTE: 0%; Eleclink Limited: 100%; NGET: 0%	Ownership shares
SE4-DE/LU	Baltic Cable	Baltic Cable AB, Svenska kraftnät, TenneT TSO GmbH	Baltic Cable AB: 100%; Svenska kraftnät: 0%; TenneT TSO GmbH: 0%	Ownership shares

³ In accordance with Schedule 3 of the Tariffs methodology (Z) 141218-CDC-1109/7, issued by CREG, and dated 18 December 2014, as amended from time to time.

Sharing keys amongst TSOs at one side of a border

DE-AT	DE-AT border	APG, Amprion TenneT TSO GmbH TransnetBW	Austrian Power Grid AG: 50 % Amprion: 13,2 % TenneT TSO GmbH: 21,3 % TransnetBW: 15,5 %	Thermal capacity ⁴
DE-FR	DE-FR border	RTE, Amprion, TransnetBW	RTE: 50% Amprion: 27,85% TransnetBW: 22,15%	Thermal capacity ³
DE-NL	DE-NL border	TenneT TSO B.V. Amprion TenneT TSO GmbH	TenneT TSO B.V.: 50% Amprion: 42,2% TenneT TSO GmbH: 7,8%	Thermal capacity ³
DE – CZ	DE-CZ border	CEPS 50 Hertz TenneT TSO GmbH	CEPS: 50% 50 Hertz: 27,085% TenneT TSO GmbH: 22,915%	Thermal capacity ³

⁴ Inner German sharing keys are based on relative shares of thermal capacity