

77th ENTSO-E Market Committee

Minutes

Date: 18 March 2020

This document includes the MC decisions individually as part of implementation projects in accordance with Network codes (NCs)/Guidelines (GLs).

Participants

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW - TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.
Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc

Italy	Terna - Terna SpA
Latvia	Augstsprieguma tīkls - AS Augstsprieguma tīkls
Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosová sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A.U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	BritNed (as a certified TSO in UK) MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Other Attendees with no voting rights	WG Conveners
ENTSO-E Secretariat	

1. Approval of the agenda and minutes

1.1 Draft agenda is approved.

1.2 [All TSOs minutes](#) and [MC minutes](#) of the last meeting are approved.

The Chair welcomes the participants, he reminds the participants of the extraordinary circumstances caused by the global epidemic and the cybersecurity incident.

The Head of Secretariat's Market Section points out that the quorum is reached.

The Chair asks if there are any comments to the agenda and the minutes of the previous meeting. MC adopts both the agenda and the minutes without remarks.

2. Update on internal/external developments

The Chair recalls the Board discussions. The 3rd countries coordination Task Force's convener confirms that the TF has no competency to carry out the required task.

2.4 The MC asks the MC Chair, MIWG Convener and the 3rd countries coordination TF convener to prepare a short note/paper describing a simple process for 3rd countries inclusion in the SDAC/SIDC.

3. Please refer to the separate ALL TSOs Session File

4. ITC

Audit of Data Collection for 2020

The convener of the Working Group Economic Framework presents the main questions which were raised during the Audit process regarding how to compute ITC Losses Costs.

The representative of SwissGrid reminds that, in line with the ITC Agreement, the national and ITC Losses Costs are computed on the same basis. He reminds that the values can be different but not the basis for calculations. He adds that the real costs of Losses can only be known ex-post, i.e. at the end of the year.

The representative of Svenska Kraftnät explains that from this year onwards they have implemented variable prices for procurement of national Losses Costs. It is unfortunately impossible to use such variable prices for ITC Losses Costs calculations as the value needs to be set ex-ante.

After decisions it was suggested that the Legal and Regulatory Group assessment on how ITC Losses Costs are computed by some ITC parties should lead to agreeing principles to ensure a level-playing field when computing such Costs.

4.1 The MC asks the Legal and Regulatory Group to investigate into the practices described by some ITC parties to assess whether there are in line with the ITC Agreement and Regulation (EU) 838/2010.

Updated perimeter fee and Schedules O and X

The representatives of Transelectrica and REN are opposed to the approval of the audited results and the audited Schedule T, Schedule X, Schedule O (Ex-Ante Spreadsheet and perimeter fee).

4.2 The MC approves the audited results and the audited Schedule T, Schedule X, Schedule O (Ex-Ante Spreadsheet and perimeter fee) and asks ENTSO-E to publish the perimeter fee value on the dedicated ENTSO-E website.

Monitoring Losses Costs

No discussion

4.3 The MC takes note of the outcome of the monitoring of Losses Costs and asks EFWG to continue the monitoring in the context of the audit proceedings in upcoming years.

General issue with snapshots

The convener of the Working Group Economic Framework presents the problems faced by Data Administrators due to late delivery and incomplete data in snapshots provide by ITC parties. The timely and correct delivery is an essential requirement for the proper implementation of the ITC Agreement.

Members agree to address this issue as it is causing considerable additional workload for Data Administrators.

The chair of the Market Committee calls for all ITC parties to look into their process to ensure the on time delivery of correct set of snapshots to Data Administrators. He also asks the Economic Framework to directly contact the main outliers to convey this message.

4.4 The MC takes note of the issue and calls every ITC party to comply with the ITC Agreement and the best practices developed through time.

5. VOLL

The convenor of the Task Force VOLL presents the status of the work. The VOLL methodology is being updated to take into account the comments received by stakeholders during the public consultation. At the same time, discussions with ACER are still ongoing to try to resolve divergences of views, especially on how to compute a unique VOLL value based on the different values expressed by categories of customers. MC members are informed that the approach proposed by ACER (i.e. selecting VOLL on the basis of the category of customers with the lowest value, assuming load shedding plans would be able to selectively target those customers) would lead to artificially low VOLL values and consequently higher number of Loss of Load Expectations. Members underline that current approach to VOLL as applied in EU Member States is the right one, giving flexibility for MS to apply the required security of supply measures. Members agree on the need to step up the advocacy work to argue in favor of ENTSO-E methodology.

The drafting work is expected to be finalised by early April, followed by internal approval and submission to ACER.

8. WG MIT

The WG MIT convener presents the outcomes from the workshop organized by DG Energy on the public consultation that EC intends to run on the introduction of REMIT fees. Afterwards, she explains the data security option that will be implemented on the TP for the ACER data exchange project. Finally, she explains the outcomes from the Stakeholder's survey on the potential new data sets, which could be implemented on the TP.

8.1 The MC approves to implement the restricted CACM data access for the data providers on the TP.

8.4. The MC:

- welcomes the result of the Stakeholder survey on potential new data items to be implemented on the TP.
- agrees to focus on legally mandated publications for the time being and to revisit the new datasets after the mandated publications are complete and in the desired quality.

9. PT TCC

The convener of project team presents the topic and outcomes of internal survey. The updated PID is approved by MC.

9.1 The MC approves the updated project initiation document for PT art.16.

13. EG CIM

13.1 MC approves Transparency Platform EB GL process Implementation Guide v1.4 and Transmission Transparency Process Implementation Guide v4.9 for publication.

13.2 MC approves the following new document uml model and schema: Problem statement, Status request, Capacity allocation configuration, Configuration and Acknowledgement, for publication.

13.3 MC approves Critical Network Element document uml model and schema v2.5 for publication.

13.4 MC approves European Electricity Market Role Model methodology v2.0 for publication.

14. AOB

New Membership changes [no discussion]

14.1 The MC acknowledges the changes in the membership in the following:

- Market Design & Renewables (MDRES) Working Group;
- Market Information Transparency (MIT) Working Group;
- Transparency Platform Coordinator (TPC) Working Group;
- Economic Framework Working Group;
- Market Integration (MIWG) Working Group;
- Ancillary Services (AS) Working Group.