

EBSG | Imbalance Settlement Harmonisation Methodology (ISHM) Assessment – Public Consultation and Initial Responses

28 October 2026



1. Background & Recent developments

- The public consultation was conducted **from 26 June to 7 September**, with a public webinar organised **on 8 July**
- The TSOs would like to **thank all stakeholders** for their valuable feedback provided during the public consultation.
- Following that, PT ISHM **received 16 public consultation responses**
- PT ISHM will prepare **responses to the public consultation feedback**
- Initial responses to the public consultation are discussed in the next slides

2. ISHM Assessment Public Consultation Feedback Summary (1/2)

Key Feedback	Initial Response from PT ISHM
<ul style="list-style-type: none"> Further harmonisation is requested. 	<ul style="list-style-type: none"> The aim is to achieve the highest possible degree of harmonisation, while retaining the measures necessary to target local differences.
<ul style="list-style-type: none"> Criticize dual pricing and call for single pricing, particularly due to forecasting difficulties. 	<ul style="list-style-type: none"> The point will be further considered under Art. 11 discussion.
<ul style="list-style-type: none"> Support of assessment outcome and measures that encourage flexibility. 	<ul style="list-style-type: none"> The role of flexibility and appropriate incentives will be further considered.
<ul style="list-style-type: none"> Greater transparency regarding the VoAA. 	<ul style="list-style-type: none"> Transparency regarding the VoAA will be further addressed under Art 10 discussion.
<ul style="list-style-type: none"> Activated balancing energy volumes over satisfied demand are preferred. 	<ul style="list-style-type: none"> This approach will be further discussed.
<ul style="list-style-type: none"> The VWAP methodology is preferred. 	<ul style="list-style-type: none"> The point will be further considered under Art. 9 discussion.
<ul style="list-style-type: none"> Favor the use of balancing energy prices only. 	<ul style="list-style-type: none"> The use of balancing energy prices alone may not provide sufficient incentives. This will be further outlined under Article 9 discussion.
<ul style="list-style-type: none"> Some responses request further (clarification regarding) financial neutrality. 	<ul style="list-style-type: none"> TSOs aim to ensure financial neutrality, which is also monitored by the respective NRAs. The financial neutrality component can support this objective. This will be further discussed under Article 9.

>3 responses

2-3 responses

One response

2. ISHM Assessment Public Consultation Feedback Summary (2/2)

Key Feedback	Initial Response from PT ISHM
• The Risk of imbalance shifting is raised.	• TSOs will further discuss this topic.
• Insufficient intraday liquidity is highlighted.	• Not the main target of ISHM. The potential interaction could be discussed.
• Some responses request further investigation of system characteristics, BRP incentives and long-term impacts.	• These aspects will be further discussed.
• Smaller bidding zones exhibit larger imbalances, potentially resulting in higher imbalance prices and costs.	• This issue will be further discussed.
• Request further analysis of cross-country differences and their impact on imbalance settlement.	• Cross-country differences and their potential impact will be further considered.
• Respondents favor a simple and transparent framework.	• PT ISHM agrees that imbalance settlement should be transparent and limited to the components and flexibilities that are necessary to achieve its objectives.

>3 responses

2-3 responses

One response

Feedback that is out of scope of the ISHM assessment

Key Feedback	Initial Response from PT ISHM
<ul style="list-style-type: none"> Greater focus on preventing imbalances through: <ol style="list-style-type: none"> Forecasting reserve procurement congestion management ancillary services cross-border coordination. 	<ul style="list-style-type: none"> One of the objectives of the ISHM is to provide sufficient incentives for BRPs to minimize imbalances <ol style="list-style-type: none"> Each BRP needs to optimize their forecast Not focus in ISHM Not focus in ISHM Not focus in ISHM Not focus in ISHM
<ul style="list-style-type: none"> Clearer signal on balancing vs. congestion management 	<ul style="list-style-type: none"> Congestion management is not targeted by ISHM
<ul style="list-style-type: none"> Discuss TSO activation strategies 	<ul style="list-style-type: none"> How TSOs activate their reserves is not part of the ISHM
<ul style="list-style-type: none"> Harmonisation in prequalification would have higher impact than in imbalance settlement 	<ul style="list-style-type: none"> Prequalification requirements are addressed through the ongoing harmonisation of prequalification processes and are outside the scope of the ISHM.
<ul style="list-style-type: none"> Criticize differences in the degree of flexibility allowed for passive balancing. 	<ul style="list-style-type: none"> The degree of flexibility regarding passive balancing is determined by each TSO and is not harmonised through the ISHM.
<ul style="list-style-type: none"> Criticize the application of the polluter-pays principle in Sweden 	<ul style="list-style-type: none"> Specific national arrangements are outside the scope of the ISHM assessment.
<ul style="list-style-type: none"> Further harmonisation is requested where national differences may lead to distortions in investment signals. 	<ul style="list-style-type: none"> The PT ISHM would like to request further clarification regarding this point.
<ul style="list-style-type: none"> Removal of derogation after MARI/PICASSO accession 	<ul style="list-style-type: none"> The PT ISHM would like to request further clarification regarding this point.

>3 responses

2-3 responses

One response

3. Next Steps

Date	Activity
Ongoing	<ul style="list-style-type: none">• TSOs are reviewing and discussing the feedback from the public consultation.• TSOs will work on the second draft of the ISHM Assessment report.
By 1 July 2027	<ul style="list-style-type: none">• All TSOs shall submit their final assessment, together with the comments received from stakeholders, to all regulatory authorities and ACER.• The final assessment will be published on the ENTSO-E website.