


# ACER

 Agency for the Cooperation  
of Energy Regulators

## **Finalisation of EB GL**

**Main changes since ACER's recommendation**

**BSG, Brussels, CEER – 7<sup>th</sup> December 2016**

## Main changes between ACER recommendation and EC version 10 October 2016

- Removal of CoBAs, replaced by EU platforms for Imbalance netting, aFRR, mFRR, RR
- Improvements in transparency requirements
- Removal of some aspects which will be tackled in the winter package proposals:
  - a) Procurement and exchanges of balancing capacity
  - b) Independent BSP
  - c) Prohibition for TSOs to become a BSP
- CMO consists of only standard products, specific products are either national or converted into standard ones
- Clarification of the conditions to apply dual imbalance pricing
- Clarification when bids may be unavailable for exchanges
- Greater harmonisation of cross-zonal capacity reservation
- Discussion on the methodology for shortage pricing
- Definition of ISP to 15 min + possibility for derogation

## Implementation of European platforms (6 main elements)

1. Description of the platform (i.e. TSO-TSO model with CMO)
2. Obligation to develop implementation framework
3. Scope of the implementation framework: main design elements, governance and implementation strategy
4. Obligation on all TSOs to appoint entity(s) to operate the platform
5. Obligation on all TSOs to make the platform operational
6. Obligation on each TSOs to join the platform

Deadlines – still under discussion

Element	RR	mFRR	aFRR	Imbalance netting
2	6M	1Y	1Y	6M
4	1Y	2Y	2Y	1Y
5	2Y	4Y	4Y	2Y
6*	2Y	4Y	4Y	2Y

\* Possibility for a national derogation of 2Y

## Next steps EB GL

### ● Foreseeable next steps:

- 25 Nov: Deadline for comments by MSs, ACER and ENTSO-E
- 12-13 Dec: Trilateral discussions ENTSO-E/ECER/EC
- New version of the GL sent to MSs before end of the year
- Voting early 2017
- Entry into force end of 2017.