

Assembly Meeting

Date: 30 March 2017

Time: 10:30 – 15:00

Place: ENTSO-E premises, Avenue de Cortenbergh 100, 1000 Bruxelles

LIST OF SIGNATURES

President

ANDREASEN Ostermark Peder

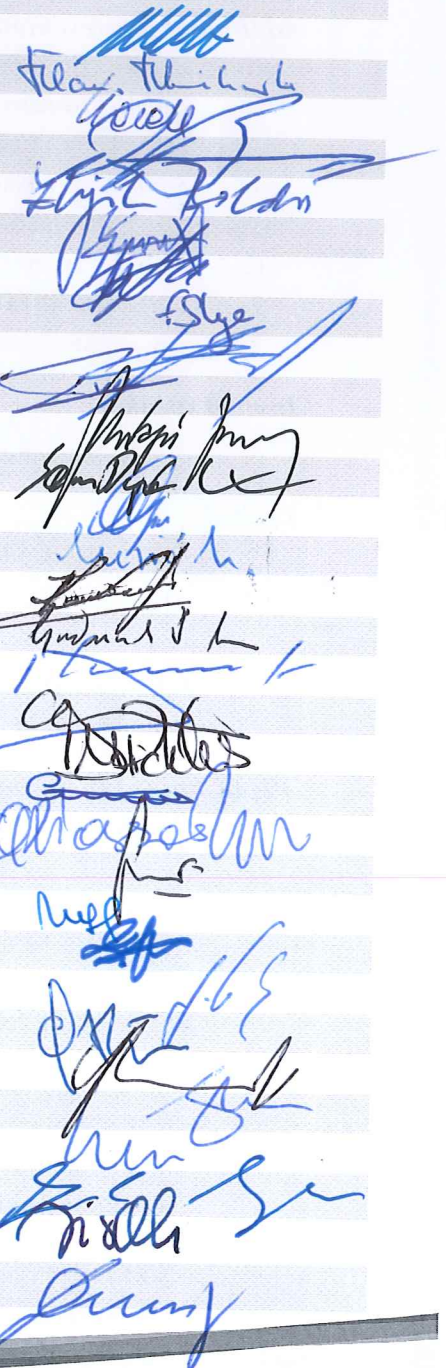
Energinet.dk



Vice President

Members & Substitutes

- | | |
|-----------------------------|----------------------|
| 1. SCHUCHT Boris | 50Hertz |
| 2. KLEINEKORTE Klaus * | Amprion |
| 3. KARALL Thomas* | APG |
| 4. BOKS Varis | Augstsprieguma tikls |
| 5. BOLDIS Zbynek* | CEPS |
| 6. SEYWERT Claude | Creos Luxembourg |
| 7. TRIAROS Christos | Cyprus TSO |
| 8. SLYE Fintan | EirGrid |
| 9. KLANCNIK Jurij | ELES |
| 10. PEETERS Chris | Elia System Operator |
| 11. MATEJIC Jelena | EMS JSC |
| 12. KRISTENSEN Soren Dupont | Energinet.dk |
| 13. CHRISTOZOV Mitiu | ESO-EAD |
| 14. MESIC Miroslav | HOPS |
| 15. KAMPOURIS Ioannis | IPTO |
| 16. GUÐMUNDUR Ásmundsson | Landsnet |
| 17. VIRBICKAS Daivis | Litgrid |
| 18. CSOMAI Kamilla* | Mavir |
| 19. PICKLES Mark | National Grid |
| 20. DOLIC Josip | NosBiH |
| 21. KLOSSOWSKI Eryk | PSE |
| 22. MARIN Santiago * | REE |
| 23. CLARA Maria Jose | REN |
| 24. LAFFAYE Hervé | RTE |
| 25. DOVALA Jozef | SEPS |
| 26. RUE Oivind Kristian | Statnett |
| 27. ZUMWALD Yves | Swissgrid |
| 28. KROON Mel | Tennet TSO BV |
| 29. KEUSSEN Urban | Tennet TSO GmbH |
| 30. GUIDA Guido | Terna |
| 31. VISAN George | Transelectrica |
| 32. JOSWIG Rainer | TransnetBW GmbH |



* Also Board Member

Proxy

33.	MATEJIC Jelena	For CGES	
34.	BOKS Varis	For Elering	
35.	KRISTENSEN Soren Dupont	For Fingrid	
36.	MATEJIC Jelena	For MEPSO	
37.	PICKLES Mark	For SHE Transmission	
38.	SLYE Fintan	For SONI	
39.	PICKLES Mark	For SP Transmission	
40.	KRISTENSEN Soren Dupont	For Svenska Kraftnät	
41.	KARALL Thomas	For VUEN	

Excused

1.	DEL FANTE Matteo	Terna	Italy
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Additional Representatives

1.	DJUKIC Branislav	EMS JSC	
2.	BRUUN Johannes	Energinet.dk	
3.	SHANGOV Daniel	ESO-EAD	
4.	STOYANOV Ivan	ESO-EAD	
5.	MEDIMOREC Damjan	HOPS	
6.	MOKRY Jozef	SEPS	
7.	DE LA BARREDA Ines	REE	
8.	BROTTE Francois	RTE	

Invited speaker

1.	RUBY Kristian	EURELECTRIC	Belgium
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Invited

2.	DENECKER Annelies	Eubelius	Belgium
3.	HELLEMANS Frank	Eubelius	Belgium

Chair of the Board

	HAGEM Bente	Statnett	
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Vice Chair of the Board


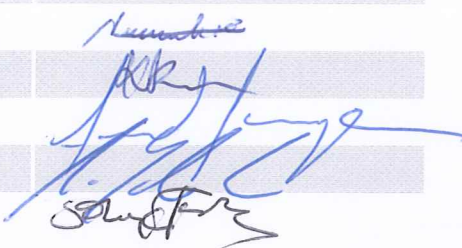
	VOORHORST Ben	TenneT TSO BV	
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Board Members and Committees/LRG Chairs

1.	GOLDING Matt	National Grid	
2.	TILLWICKS Thomas*	Swissgrid	
3.	VERSEILLE Jean	RTE	
4.	LEPY Sebastien System Development Committee	RTE	
5.	ROMAN Milan Legal and Regulatory Group	SEPS	
6.	SABELLI Carlo Research, Dev. & Innovation Committee	Terna	
7.	VANZETTA Joachim System Operations Committee	Amprion	

* Also Board Member

Secretariat

1.	SCHMITT Laurent	ENTSO-E	
2.	GYULAY Zoltan	ENTSO-E	
3.	MARIËN Lieselot	ENTSO-E	
4.	MELCHIOR Florence	ENTSO-E	
5.	NIES Susanne	ENTSO-E	
6.	NUMUHIRE Sylvie	ENTSO-E	
7.	PUJAN Kamila	ENTSO-E	
8.	SCARAMANGA Arnaud	ENTSO-E	
9.	SCHROEDER Robert	ENTSO-E	
10.	TWOHIG Sonya	ENTSO-E	

REPORT from the Board

**Bente Hagem, Chair of the Board,
ENTSO-E**

Assembly Meeting
30 March 2017



TOPICS

1. Update on the Clean Energy Package governance
2. Cold Spell Report
3. Review of the 2017 strategic agenda
4. Status of Network Codes Adoption and Implementation

1. Update on Clean Energy Package governance

Board/Assembly

CEP Advocacy Coordination Team





- *Led by Chair of the Board/EUAEG Chair & includes 4 Committees' Chairs, 3 EUAEG members and ENTSO-E managers*
- *All CEP deliverables (one-pagers, amendments, advocacy plan) go through the Committees*
- *Continuous updates on web*
- *Reports progress to each Board/Assembly*
- *Escalates to GA if disagreements on positions or new priorities are needed*

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2. Cold Spell Report

- Board commented on the measures taken by TSOs across CE which ensured the power systems were secure
- Preliminary conclusions and recommendations were presented, but potential further analysis was noted
- Cross Committee task force to take the recommendations forward, led by Jens Moller Birkebaek, RGCE Convener
- Report to EC to be developed by Secretariat and approved by RGCE/Committees in April and Board/Assembly in May

3. Review of the 2017 Strategic Agenda (1)

TARGET	STATUS REPORT	
1. Stakeholder perception of ENTSO-E improves further (external and internal (members) perception)	Surveys closed on 5 February 2017 Both external and internal satisfaction increased on 2016 by 4% and 2% respectively. Steps taken in 2016 : 3 regional conferences, Advisory Council, regular and constructive relationship with DSO associations, bilateral meetings with Members.	
2. Market codes implementation a. Bidding Zone study finished in time and public affairs dimension added to it.	See agenda item 8.	
b. DA coupling: Complete plan to deliver DA market coupling in Europe	Extension on DA coupling to South-East Europe : separate meeting on the Project Manager's report today. Core (CEE-CWE merger): on track	 

3. Review of the 2017 Strategic Agenda (2)

TARGET	STATUS REPORT	
4. Deliver ID with local projects for all TSOs currently in the project.	Several phases of testing done (Factory Acceptance, Integration Acceptance, Initial Performance and Failover Testing). The project is currently in User Acceptance Testing. XBID Market Go-live Q1 2018	
9. Develop IT Strategy 2017-20 for ENTSO-E	- Project steering Board formed, with J. Ruusunen chairing, representatives from Committees, Coreso, TSC, JAO and 4 TSO experts, relevant Secretariat Managers - Report to April Board meeting	

4. Great achievements - All 8 codes adopted in Comitology

Codes in Comitology	Codes awaiting entry into Force	Codes in Force
N/A	<ul style="list-style-type: none"> System Operations Guideline Emergency and Restoration Code New, Electricity Balancing Guideline approved 16 March 	<ul style="list-style-type: none"> CACM in August 2015 RfG in May 2016 DCC in September 2016 HVDC in September 2016 FCA in October 2016

4. Implementation of Network Codes

Implementation is key and relies on resources to be provided by Members to mitigate as much as possible budget impact

