

Extraordinary Assembly Meeting

Date: 13 December 2016

Time: 10:30 – 15:00

Place: ENTSO-E premises, Avenue de Cortenbergh 100, 1000 Bruxelles

LIST OF SIGNATURES

President

ANDREASEN Ostermark Peder

Energinet.dk

Vice President

DEL FANTE Matteo

Terna

Members & Substitutes

1. SCHUCHT Boris	50 Hertz	
2. KAENDLER Gerald	Amprion	
3. KARALL Thomas *	APG	
4. BOKS Varis	Augstsprieguma tikls	
5. BOLDIS Zbynek *	CEPS	
6. TRIAROS Christos	Cyprus TSO	
7. FITZGERALD John	EirGrid	
8. VESKIMAGI Taavi	Elering	
9. KLANCIK Jurij	ELES	
10. KRISTENSEN Soren Dupont	Energinet.dk	
11. HRISTOZOV Mitiu	ESO EAD	
12. RUUSUNEN Jukka *	Fingrid	
13. MESIC Miroslav	HOPS	
14. BLANAS Ioannis	IPTO	
15. DJUKIC Branislav	JP EMS	
16. ABARAVIČIUS Jouzas	Litgrid	
17. CSOMAI Kamilla *	Mavir	
18. PICKLES Mark	National Grid	
19. SIKORSKI Tomasz *	PSE	
20. MARIN Santiago *	REE	
21. CLARA Maria Jose	REN	
22. LAFFAYE Hervé	RTE	
23. DOVALA Jozef	SEPS	
24. RUE Oivind Kristian	Statnett	
25. ODENBERG Mikael	Svenska Krafnät	
26. TILLWICKS Thomas*	Swissgrid	
27. VOORHORST Ben *	Tennet TSO BV	
28. KEUSSEN Urban	Tennet TSO GmbH	
29. DE FRANCISCI Luigi	TERNA	
30. VISAN George	Transelectrica	
31. JOSWIG Rainer	TransnetBW GmbH	
32. HUBERT Peter	VUEN	

* Also Board Member

Proxy

33.	DE FRANCISCI Luigi	For CGES	
34.	KAENDLER Gerald	For Creos Luxembourg	
35.	SCHUCHT Boris	For ELIA	
36.	DJUKIC Branislav	For MEPSO	
37.	DJUKIC Branislav	For NOS BiH	
38.	PICKLES Mark	For SHE Transmission	
39.	FITZGERALD John	For SONI	
40.	PICKLES Mark	For SP Transmission	

Excused

41.	ASMUNDSSON Gudmundur	Landsnet
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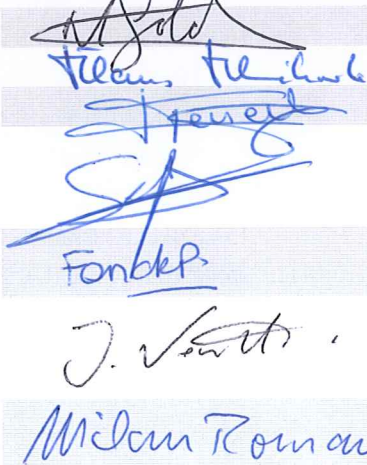
Additional Representatives

1.	BRUTIN Emmanuel	National Grid	
2.	BRUUN Johannes	Energinet.dk	
3.	YOUROUKOVA Youlia	ESO EAD	
4.	MEDIMOREC Damjan	HOPS	
5.	MOKRY Jozef	SEPS	

Chair of the Board

1.	HAGEM Bente	Statnett	
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Board Members and Committees/LRG Chairs

2.	GOLDING Matt*	National Grid	
3.	KLEINEKORTE Klaus	Amprion	
4.	VERSEILLE Jean	RTE	
5.	LEPY Sebastien <i>Chair of the System Development Committee</i>	RTE	
6.	FONCK Pascale <i>Chair of the Market Committee</i>	ELIA	
7.	VANZETTA Joachim <i>Chair of the System Operations Committee</i>	Amprion	
8.	ROMAN Milan <i>Chair of the Legal&Regulatory Group</i>	SEPS	

Secretariat

1.	GYULAY Zoltan	ENTSO-E	
2.	MELCHIOR Florence	ENTSO-E	
3.	NIES Susanne	ENTSO-E	
4.	PUJAN Kamila	ENTSO-E	
5.	SCHMITT Laurent	Designated SG ENTSO-E	
6.	SCHROEDER Robert	ENTSO-E	
7.	STASCHUS Konstantin	ENTSO-E	

REPORT from the Board

Bente Hagem, Chair of the Board,
ENTSO-E






Assembly Meeting
13 December 2016








TOPICS

1. Status 2017 strategic goals
2. ACER capacity calculation recommendation
3. Status of network codes and implementation projects
4. External relations
5. Policy note on tariffs harmonisation

1. REVIEW OF THE 2017 STRATEGIC GOALS (1)

TARGET	STATUS REPORT	
1. Stakeholder perception of ENTSO-E improves further, external and members perception.	Surveys will run Q42016 and Q12017	
2. Market codes implementation a. Bidding Zone study finished in time and public affairs dimension added to it. b. DA coupling : Complete plan to deliver DA market coupling in Europe	Delivery Q3 2017. Additional configuration (split DE in 3, FR in 3 and PL in 2) The Consultant has delays because of software issues. High level meetings held CEE meeting 12th of January.	 
3. Operational codes implementation a. New RSCs established, and all tasks implemented b. Successful phases of implementation of CGM including OPDE and ATOM		
4. Deliver ID with local projects for all TSOs currently in the project.	Substantial achievements, but need to reinforce the importance of XBID to ensure timely delivery (Q3 2017)	

1. REVIEW OF THE 2017 STRATEGIC GOALS (2)

TARGET	STATUS REPORT	
5. Electricity Balancing Guidelines: a. Our positions well reflected in the code. b. Establish efficient implementation of code		
6 TYNDP to become the reference for legislative actions and investment support	Around 25% of the projects are delayed.	
7. The TYNDP should reflect the role of prosumers and more local RES generation.	We have included a scenario for distributed flexibility in 2018 TYNDP	
8. Response to the Winter package: a. New regulation distributed flexibility b. New legislation includes development of RSCs in direction of Enhanced Regional Cooperation.	First scoping done, to be discussed by TSO-DSO project and MC, report Q1 2017 FTI Report is published and is basis for further discussions with the EC	
9. Develop IT Strategy 2017-20 for ENTSO-E	Project steering Board formed, J. Ruusunen chair group, representatives from Committees, Coreso, TSC, JAO and 4 TSO experts. Report to Resource committee Q1 2017	

2. ACER CAPACITY CALCULATION RECOMMENDATION

- ACER issued recommendation on a capacity calculation 11.November
- Our argumentation, developed by Project group (lead by MC and SOC Chairs), was not taken into account
- Our main message
 - TSOs work continuously to increase cross border capacity, at the same time operational security and socio economical welfare needs to be respected
 - TSOs will explain their main concerns to their NRAs before the approval of the methodologies
- To support the process a policy document is prepared by the Secretariat and the EU Affairs expert group

3. STATUS NETWORK CODES (1)

COMITOLOGY

- *Balancing*

ENTRY INTO FORCE

- *System Operation GL*
- *Emergency and Rest.*

Expected in June 2017

*6 codes already
entered into force*

3. STATUS NETWORK CODES – Now it is focus on implementation

CONNECTION CODES	OPERATIONAL AND MARKET CODES
<ul style="list-style-type: none">• <i>National implementation processes for all requirements</i>• <i>ENTSO-E Implementation guidelines</i>	<ul style="list-style-type: none">• <i>CACM monitoring plan and list of information to be submitted by ENTSO-E</i>• <i>Bidding zones review</i>• <i>Definition of Capacity Calculation Regions</i>• <i>TSOs-NEMOs cooperation</i>• <i>CEE-CWE merger</i>• <i>Congestion Income Distribution</i>• <i>Common Grid Model</i>• <i>Harmonized Allocations Rules</i>• <i>Balancing Early Implementation</i>

4. EXTERNAL RELATIONS

KOSTT	Baltic EC study update
High level meeting on 25 November (CEOs EMS and KOSTT, EC Mediator, Enc and ENTSO-E) all options being explored	<ul style="list-style-type: none">• Delays expected• Expectations that all three alternatives (Baltic/CE, Baltic/Nordic, Baltic as an "island") are defined as technically feasible.• Self standing operation is pre-requisite• Approval by the BEMIP group expected in Q1 2017• ENTSO-E's positions will be developed by RG Baltic Sea and the Secretariat.
OST	
<ul style="list-style-type: none">• Albanian TSO. Certification is not granted yet, but good progress• With a positive decision from Enc, we can grant full membership status (Q1 2017)	

5. POLICY NOTE ON TARIFFS HARMONISATION APPROVED

Our position:

1. ENTSO-E does not support tariff structure harmonisation at this stage.
2. ENTSO-E has defined prerequisites which need to be fulfilled in order to pursue tariff harmonisation.