

Data open within ENTSO-E

89th SYSTEM OPERATIONS COMMITTEE MEETING: MINUTES

Agenda item TOP 11 for decision
ENTSO-E System Operations Committee Meeting
Date: 18 February 2026
Place: Webinar

Minutes

1 Attendance, Quorum & Approval of the Agenda

The SOC Chair welcomes participants to the 89th System Operations Committee meeting which takes place in online. The Agenda is approved.

The SOC Chair and Vice Chair update the Committee on latest news from the General Assembly, Board, and Resource committee.

The SOC Chair presents for election the proposed convenorship roles under the SOC structures.

DECISIONS

- The SOC Chair notes that the meeting is quorate.
- The SOC Chair notes that the Agenda is approved.

TOP 1.3 Elections

SOC:

- Approves the candidates from APG and Coreso as Network and Modelling Forecasting Tools Task Team co-convenors for a 2-year mandate starting on 18 February 2026.
- Approves the candidates from Swissgrid as EAS Core Team Business co-convenors for a 2-year mandate starting on 18 February 2026

2 Steering Operational Framework

The ACER List of Data project lead provides information on the progress of delivery of the Detailed Data Description (DDD) document, and planned timeline to get it approved by SOC.

Finally, an update is provided to members on System Operations Guidelines (SOGL)2.0 and Network Code on Emergency & Restoration (NCER) 2.0 preparations project, and SOGL amendment related to Capacity Allocation & Congestion Management (CACM) 2.0 coming from the EC.

3 Steering Group Strategy

The Steering Group Strategy convenor provides an update on the ENTSO-E Vision for RCCs paper that has been restructured, highlights point of attention for SOC members and presents the timeline to get Board approval of this paper.

The convenor finally gives an update on the ongoing development of the SOC strategy and provisional timeline leading to its approval by SOC in 2026.

4 Steering Group Resilient Operations

Steering Group Resilient Operations convenors remind the members of the frequency quality issues encountered in 2023 and 2024, that led to the setup of the Project Group “Mitigation Actions Against Poor Frequency Quality” (PG MAAPFQ). This PG delivered a report early 2026 providing recommendations to relevant ENTSO-E groups, and SOC members are now asked to approve its closure as the project delivered its objectives.

The convenors provide then a status update on several topics, such as the implementation of recommendations from grid incidents, update on the grid incident investigations and on Working Groups activities.

DECISIONS

TOP 4.1 Approval of PG MAAPFQ closure and delegation of proposed mitigation measures

SOC:

- Approves the closure of the Project Group “Mitigation Actions Against Poor Frequency Quality”.

5 Steering Group Regional Coordination

The Steering Group Regional convenors inform to the members about the current Maximum Entry Capacity (MEC) IT Tool budget and about the current and potential future cost sharing key applied to TSOs. They then give an overview on the contingency budget planned to be used in 2026 for the procurement needs of future MEC IT tool development needs.

To follow, the convenors provide the members with an update on the Sizing methodology amendment that needs to be submitted to ACER by 01 April 2026 at the latest.

6 CGM action plan

The CGM action plan manager provides an update on the 2025 Business Impact Assessment document and updates foreseen for 2026.

He then presents to the members the latest CGM performance latest KPIs, an update on the latest TSO that got connected to the Operational Planning Data Environment (OPDE), and latest developments regarding the OPDE 2.0 project.

7 Offshore

The Offshore project manager presents the configurations of the Offshore systems which will serve as a basis for the Project Operating Future Offshore Systems; these are acknowledged by the members.

He then delivers a status update from Workstream Frequency control and proposed timeline to address all deliverables of this stream.

DECISION

TOP 7.1 Acknowledgement of the Offshore System Configurations baseline

SOC:

- Acknowledges the configurations of the Offshore systems which will serve as a basis for the Project Operating Future Offshore Systems. .

8 Regional Groups highlights

The Regional Groups Convenors provide updates regarding the operational processes in their respective synchronous areas.

9 SOC organisation

The Secretariat provides a status update to the members about the 2026 SOC budget, the timeline for the preparation of the 2027 Annual Work Programme (AWP), and on the status of Multilateral Agreements (MLAs) including future amendments.

Members are then requested to approve the 2026 workplan that was presented by the different SOC Steering Groups and Working Groups convenors in January 2026.

DECISION

Top 9.3: Approval of the SOC 2026 work plan

SOC:

- Approves the 2026 work plan

10 Stakeholders' engagement

The ENTSO-E Secretariat and the Steering Group Resilient Operations Convenor, with support from the SOC Chair, give an overview of all the external stakeholders related to system operation, where ENTSO-E provides support in organisation of the meetings, but also technical expertise on different topics.

11 Approval of Minutes for Publication & Actions

DECISION

TOP 11 Approval of the Minutes

SOC:

- Approves the Minutes of the 89th SOC meeting for publication.

Attendance

SOC CHAIRMAN

TSO	COUNTRY	TITLE	REMOTE
RTE	France	Chairman	<input checked="" type="checkbox"/>

SOC VICE- CHAIR

TSO	COUNTRY	TITLE	REMOTE
50Hertz	Germany	Vice-Chair	<input checked="" type="checkbox"/>

TSO	COUNTRY	TITLE	REMOTE
50HERTZ	Germany	Member	<input checked="" type="checkbox"/>
AMPRION	Germany	Member	<input checked="" type="checkbox"/>
APG	Austria	Member	<input checked="" type="checkbox"/>
AST	Latvia	Member	<input checked="" type="checkbox"/>

CEPS	Czechia	Substitute	<input checked="" type="checkbox"/>
CGES	Montenegro	Member/ Substitute	
CREOS LUXEMBOURG	Luxembourg	Member	<input checked="" type="checkbox"/>
EIRGRID & SONI	Ireland	Member	<input checked="" type="checkbox"/>
ELERING AS	Estonia	Member	<input checked="" type="checkbox"/>
ELES	Slovenia	Member	<input checked="" type="checkbox"/>
ELIA SYSTEM OPERATOR	Belgium	Member	<input checked="" type="checkbox"/>
ENERGINET	Denmark	Member	<input checked="" type="checkbox"/>
ESO-EAD	Bulgaria	Substitute	<input checked="" type="checkbox"/>
FINGRID	Finland	Member	<input checked="" type="checkbox"/>
HOPS D.D	Croatia	Member	<input checked="" type="checkbox"/>
IPTO	Greece	Member/Substitute	
JP EMS	Serbia	Member/ Substitute	<input checked="" type="checkbox"/>
LANDSNET	Iceland		
LITGRID	Lithuania	Member	<input checked="" type="checkbox"/>
MAVIR ZRT	Hungary	Member	<input checked="" type="checkbox"/>
MEPSO	Rep. of North Macedonia	Member/ Substitute	<input checked="" type="checkbox"/>
NOS BIH	Bosnia Herzegovina	Member	<input checked="" type="checkbox"/>
OST	Albania	Member/ Substitute	
PSE	Poland	Member	<input checked="" type="checkbox"/>
REE	Spain	Member/ Substitute	<input checked="" type="checkbox"/>
REN	Portugal	Member	<input checked="" type="checkbox"/>
RTE	France	Member	<input checked="" type="checkbox"/>
SEPS	Slovakia	Member	<input checked="" type="checkbox"/>
STATNETT	Norwegia	Substitute	<input checked="" type="checkbox"/>
SVENSKA KRAFTNÄT	Sweden	Member/ Substitute	<input checked="" type="checkbox"/>
SWISSGRID	Switzerland	Proxy	<input checked="" type="checkbox"/>
TENNET TSO BV	Netherlands	Member	<input checked="" type="checkbox"/>
TENNET TSO GMBH	Germany	Proxy	<input checked="" type="checkbox"/>
TERNA	Italy	Member	<input checked="" type="checkbox"/>
TRANSELECTRICA	Romania	Member	<input checked="" type="checkbox"/>
TRANSNETBW GMBH*	Germany	Substitute	<input checked="" type="checkbox"/>

TSO CYPRUS	Cyprus	Substitute	<input checked="" type="checkbox"/>
UKRENERGO	Ukraine	Member	<input checked="" type="checkbox"/>
VUEN	Austria	Member	<input checked="" type="checkbox"/>

RCC/ RSC	COUNTRY	TITLE	REMOTE
CORESO		Representative	<input checked="" type="checkbox"/>
TSCNET		Representative	<input checked="" type="checkbox"/>
BALTIC RCC		Representative	
NORDIC RCC		Representative	<input checked="" type="checkbox"/>
SCC		Representative	
SELENE CC		Representative	<input checked="" type="checkbox"/>

TSO	COUNTRY	CONVENER	REMOTE
TERNA	Italy	StG ReC	<input checked="" type="checkbox"/>
APG	Austria	StG ReC	<input checked="" type="checkbox"/>
ENERGINET	Denmark	StG Strategy	<input checked="" type="checkbox"/>
AMPRION	Germany	StG Resilient Operation	<input checked="" type="checkbox"/>
EIRGRID	Ireland	StG Resilient Operation	<input checked="" type="checkbox"/>
SWISSGRID	Switzerland	StG Operational Framework	
PSE	Poland	Continental Europe Regional Group Convener	<input checked="" type="checkbox"/>
Energinet (proxy)	Danemark	Nordic Regional Group Convener	<input checked="" type="checkbox"/>
EIRGRID	Ireland	Convener Regional Group Ireland/ Northern Ireland	<input checked="" type="checkbox"/>
ENTSO-E SECRETARIAT	Belgium	Support	<input checked="" type="checkbox"/>