

# UCTE



## October 2003

Monthly provisional values

union for the co-ordination of transmission of electricity

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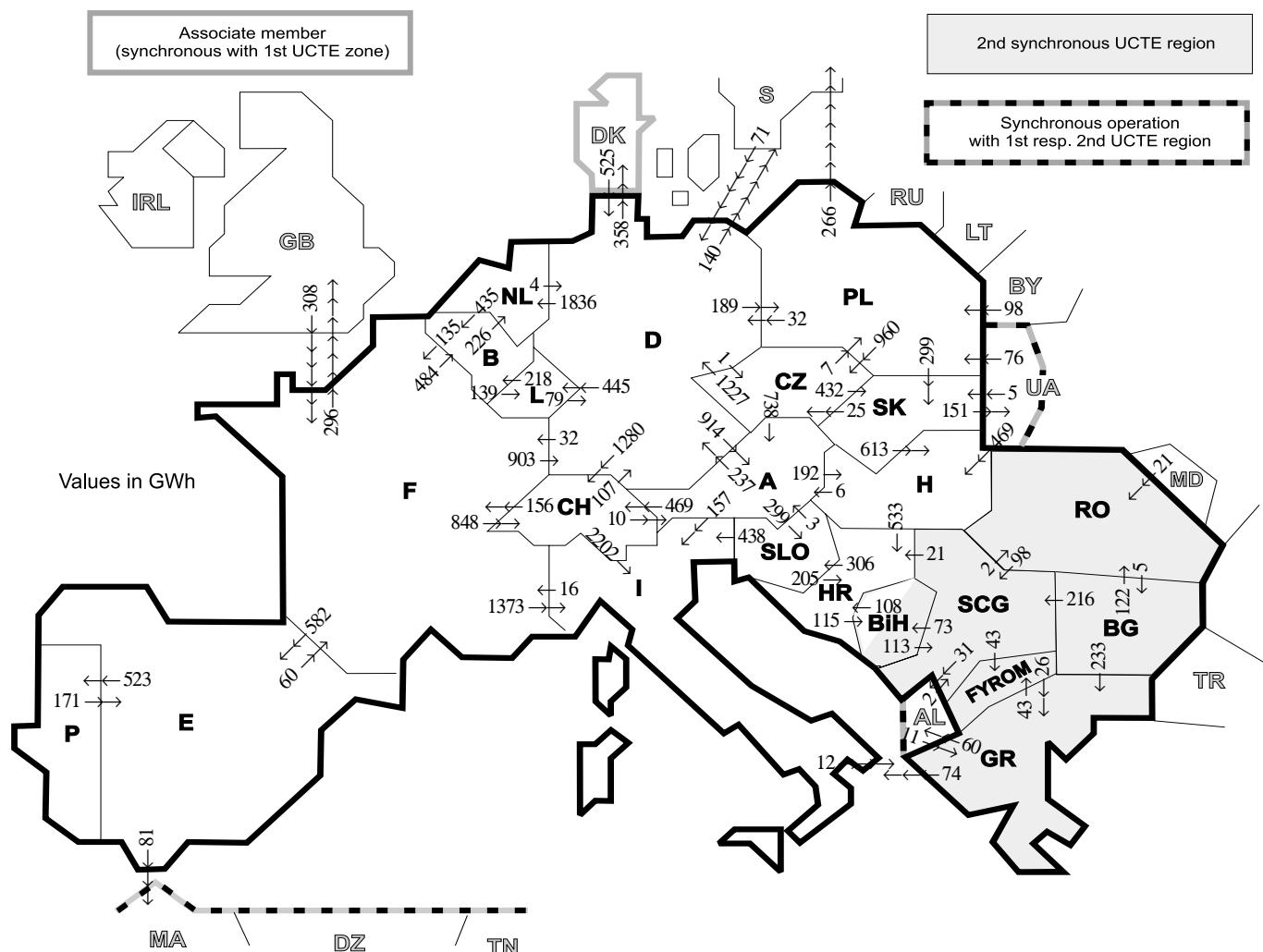
<sup>1</sup> Monthly provisional values as of UCTE database as of 26 January 2004

Countries	Net production in GWh <sup>1</sup>				Exchange balance in GWh	Pump in GWh	Consumption in GWh <sup>1</sup>				last 12 months		Δ <sup>3</sup> [%]	
	Hy	Tn	Tc	Total			monthly	Δ <sup>3</sup> [%]						
B	96	3985	2798	6879 <sup>2</sup>	647	119	7407	1,2	84535	0,9				
D	1704	14025	30207	45936 <sup>2</sup>	-2010	581	43345	2,4	508876	2,3				
E	2275	4544	11918	18737 <sup>2</sup>	55	390	18402	4,7	221487	4,5				
F	4444	35440	4005	43889	-3951	650	39288	6,5	446702	2,0				
GR	318	0	3535	3853 <sup>2</sup>	104	83	3874	2,9	49596	3,5				
I	2863	0	20843	23706	4216	862	27060	1,0	319405	3,1				
SLO	234	488	400	1122	-42	0	1080	3,3	12247	4,9				
HR	323	0	534	857 <sup>2</sup>	447	13	1291	8,1	15293	2,1				
BiH	291	0	610	901	56	0	957	n.a.	n.a.	n.a.				
FYROM	52	0	478	530 <sup>2</sup>	3	0	533	n.a.	n.a.	n.a.				
SCG	780	0	2247	3027	264	41	3250	n.a.	n.a.	n.a.				
L	88	0	280	368	284	108	544	0,9	6091	1,1				
NL	0	334	7605	7939 <sup>2</sup>	1621	0	9560	1,6	110028	1,5				
A	2552	0	1880	4432	264	215	4481	0,9	51620	0,6				
P	869	0	2467	3336 <sup>2</sup>	362	51	3647	3,9	42588	3,5				
CH	2605	2400	215	5220 <sup>2</sup>	25	159	5086	1,3	59082	0,8				
CZ	117	2198	4475	6790 <sup>2</sup>	-1417	53	5320	2,7	59921	2,2				
H	15	738	1815	2568 <sup>2</sup>	735	0	3303	2,0	38311	2,6				
PL <sup>5</sup>	222	0	13597	13819 <sup>2</sup>	-1187	195	12437	2,4	138609	3,6				
SK	265	1404	796	2465 <sup>2</sup>	-52	31	2382	2,6	26379	0,8				
UCTE	21201	67266	115723	204190 <sup>2</sup>	-109	3602	200479	3,2	2236297	3,4				
RO	889	522	2811	4222 <sup>2</sup>	42	0	4264	n.a.	n.a.	n.a.				
BG	199	1188	2207	3594 <sup>2</sup>	-575	51	2968	n.a.	n.a.	n.a.				
West-UA	15	0	671	686 <sup>2</sup>	-317	0	369	n.a.	n.a.	n.a.				

<sup>1</sup> Percentage as referred to total values in %

Countries	B	D	E	F	GR <sup>4</sup>	I	SLO	HR	BiH	FY-ROM	SCG	L	NL	A	P	CH	CZ	H	PL	SK	RO	BG	West-UA
Production	99	94	94	97	93	100	95	100	99	100	96	98	100	84	92	100	100	100	100	100	100	100	
Consumption	99	94	94	97	93	100	95	100	99	100	96	99	100	90	92	100	100	100	100	100	100	100	

<sup>2</sup> Including deliveries from industry<sup>3</sup> Variation as compared to corresponding period of the previous year and representativity 100%<sup>4</sup> The representativity of data referring to the whole country including the isolated systems of the Greek island is 93%.  
The representativity of data referring interconnected system on the mainland is 99%.<sup>5</sup> Production values are gross values.



Exporting countries	Importing countries																				$\Sigma$ Export					
	B	D	E	F	GR	I	SLO	HR	BIH	FY-ROM	SCG	L	NL	A	P	CH	CZ	H	PL	SK	RO	BG	West-UA	DK <sup>2</sup>	III <sup>1</sup>	
B	-	-	-	-	135	-	-	-	-	-	139	226	-	-	-	-	-	-	-	-	-	-	-	500		
D	-	-	-	-	32	-	-	-	-	-	445	1836	914	-	1280	1	-	189	-	-	-	358	498	5553		
E	-	-	-	-	60	-	-	-	-	-	-	-	-	523	-	-	-	-	-	-	-	-	81	664		
F	484	903	582	-	-	1373	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	296	4486		
GR	-	-	-	-	-	74	-	-	-	43	-	-	-	-	-	-	-	-	-	-	-	-	0	60	177	
I	-	-	-	-	16	12	-	0	-	-	-	-	0	-	0	-	-	-	-	-	-	-	-	28		
SLO	-	-	-	-	-	-	438	-	205	-	-	-	-	3	-	-	-	-	-	-	-	-	-	646		
HR	-	-	-	-	-	-	-	306	-	115	-	0	-	-	-	-	-	-	-	-	-	-	-	421		
BIH	-	-	-	-	-	-	-	-	108	-	-	113	-	-	-	-	-	-	-	-	-	-	-	221		
FYROM	-	-	-	-	-	26	-	-	-	-	5	-	-	-	-	-	-	-	-	-	-	-	0	31		
SCG	-	-	-	-	-	-	-	-	21	73	43	-	-	-	-	-	0	-	2	0	-	-	31	170		
L	218	79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	297		
NL	435	4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	439		
A	-	237	-	-	-	157	299	-	-	-	-	-	-	469	0	192	-	-	-	-	-	-	-	1354		
P	-	-	171	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	171		
CH	-	107	-	156	-	2202	-	-	-	-	-	10	-	-	-	-	-	-	-	-	-	-	-	2475		
CZ	-	1227	-	-	-	-	-	-	-	-	-	738	-	-	-	7	432	-	-	-	-	-	-	2404		
H	-	-	-	-	-	-	533	-	-	0	-	6	-	-	-	0	0	-	0	-	-	-	0	539		
PL	-	32	-	-	-	-	-	-	-	-	-	-	-	960	-	-	299	-	-	0	-	266	1557			
SK	-	-	-	-	-	-	-	-	-	-	-	25	613	0	-	-	-	-	151	-	151	-	940			
RO	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	5	-	-	0	-	-	0	103		
BG	-	-	-	-	233	-	-	-	-	0	216	-	-	-	-	-	-	-	122	-	-	-	0	571		
West-UA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	469	76	5	0	-	-	-	-	550		
DK <sup>2</sup>	-	525	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	525		
III <sup>1</sup>	-	71	0	308	11	-	-	-	-	2	-	-	-	-	-	469	174	5	21	0	-	-	-	-	1061	
$\Sigma$ Import	1137	3185	753	707	282	4244	605	867	188	86	434	584	2062	1671	523	2597	986	1274	370	736	145	5	151	358	1383	25883

Sum of physical energy flows between UCTE countries = 22006 GWh

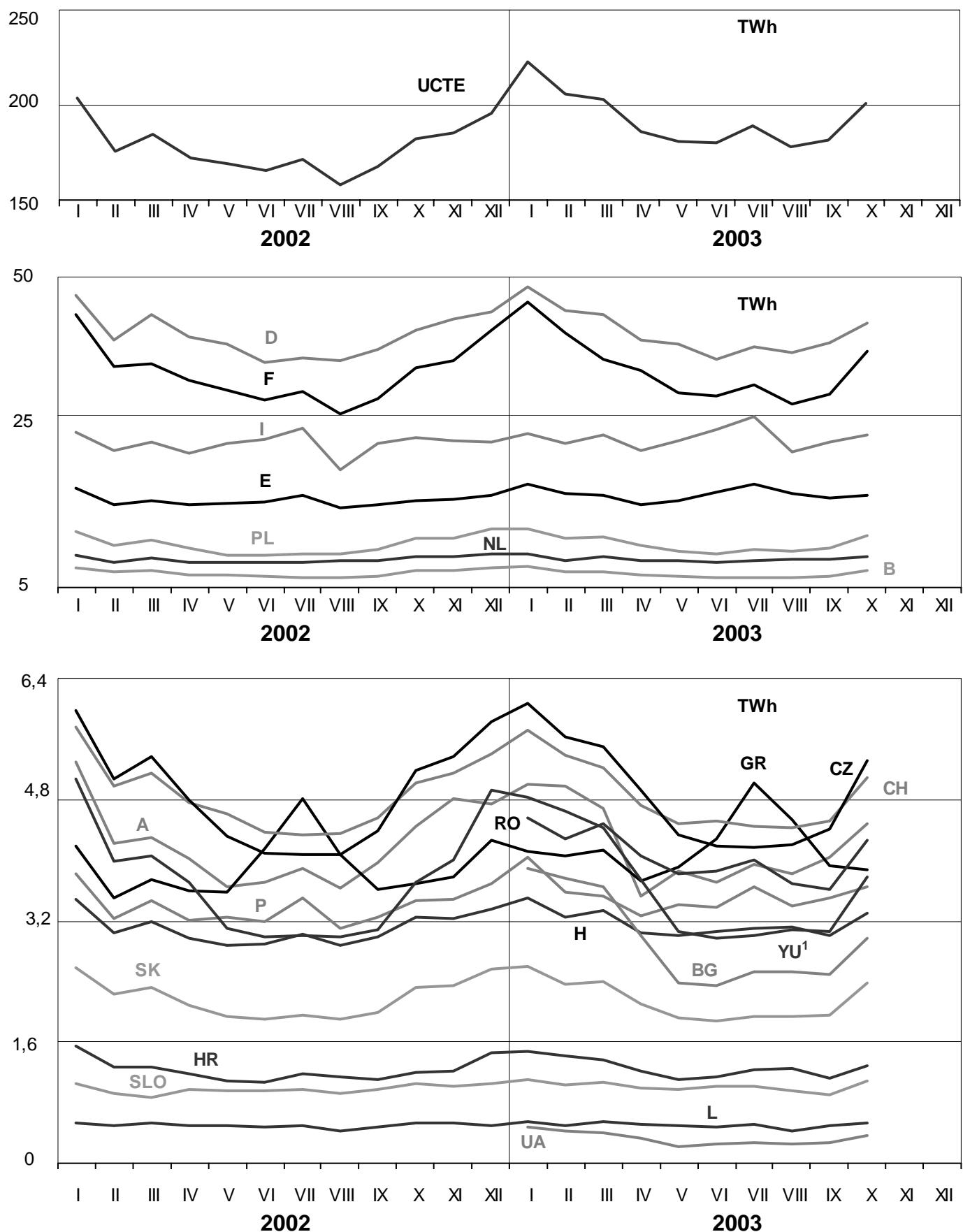
Total physical energy flows = 24824 GWh

<sup>1</sup> III = Third countries: Albania, Belarus, Denmark, Great Britain, Morocco, Republic of Moldavia, Sweden, Republic of Turkey and West-Ukraina<sup>2</sup> Denmark (Jutland)These physical energy flows were measured on the cross-frontier transmission lines ( $\geq 110$  kV) listed in table 9 of the Statistical Yearbook. These values may differ from the official statistics and the exchange balances in chapter 1.

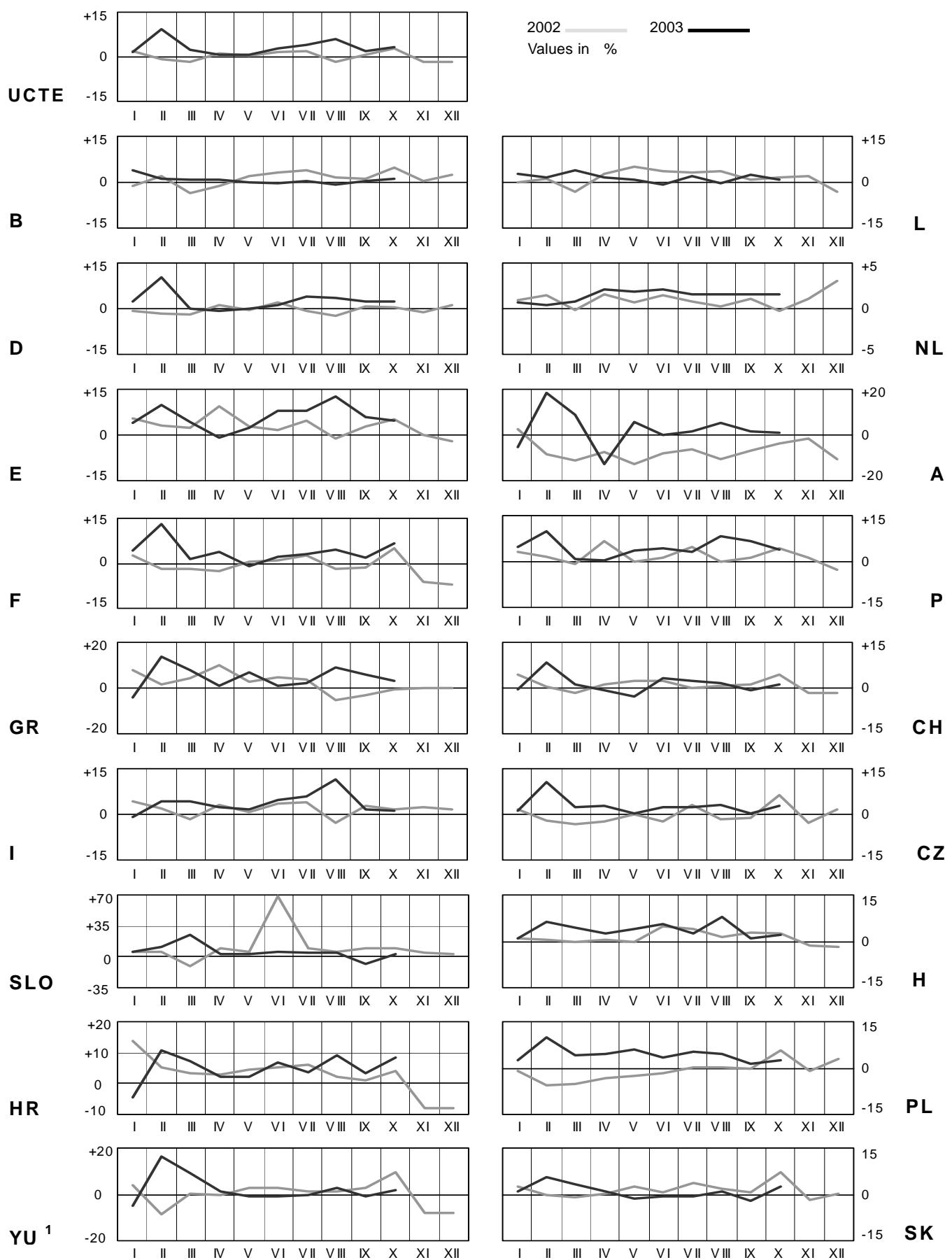
# 3

## Monthly consumption

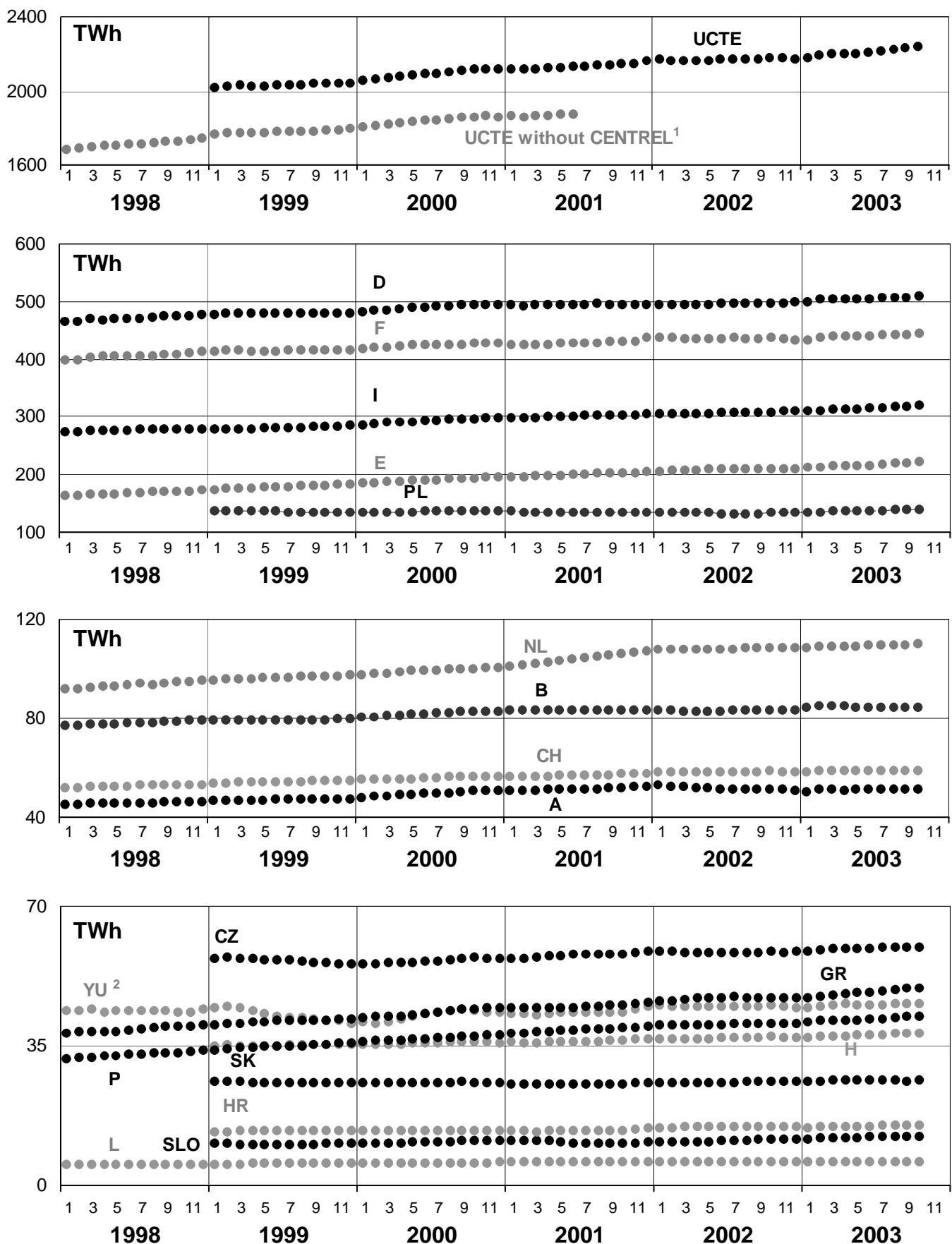
October 2003



<sup>1</sup> YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)

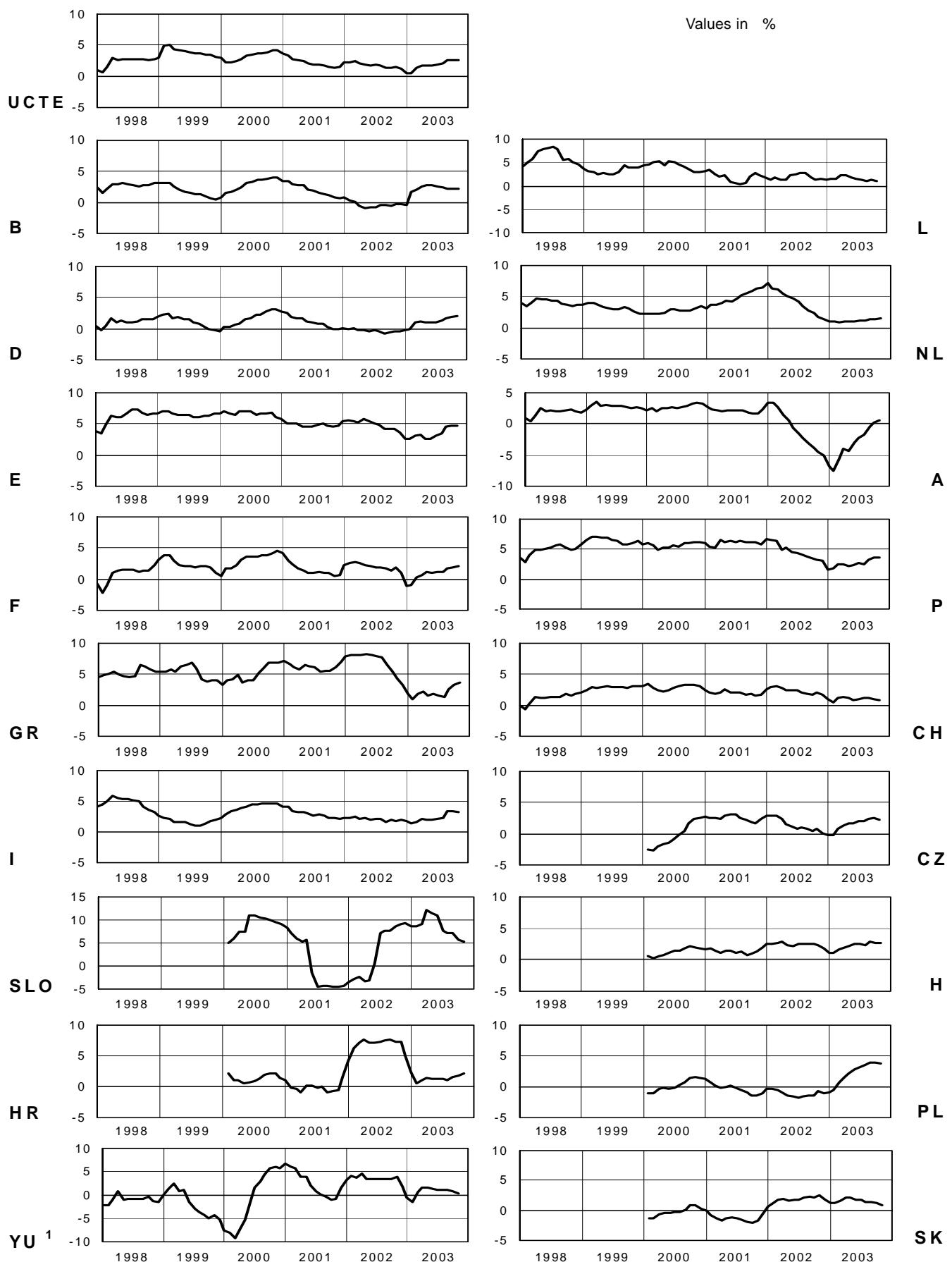


<sup>1</sup>YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)

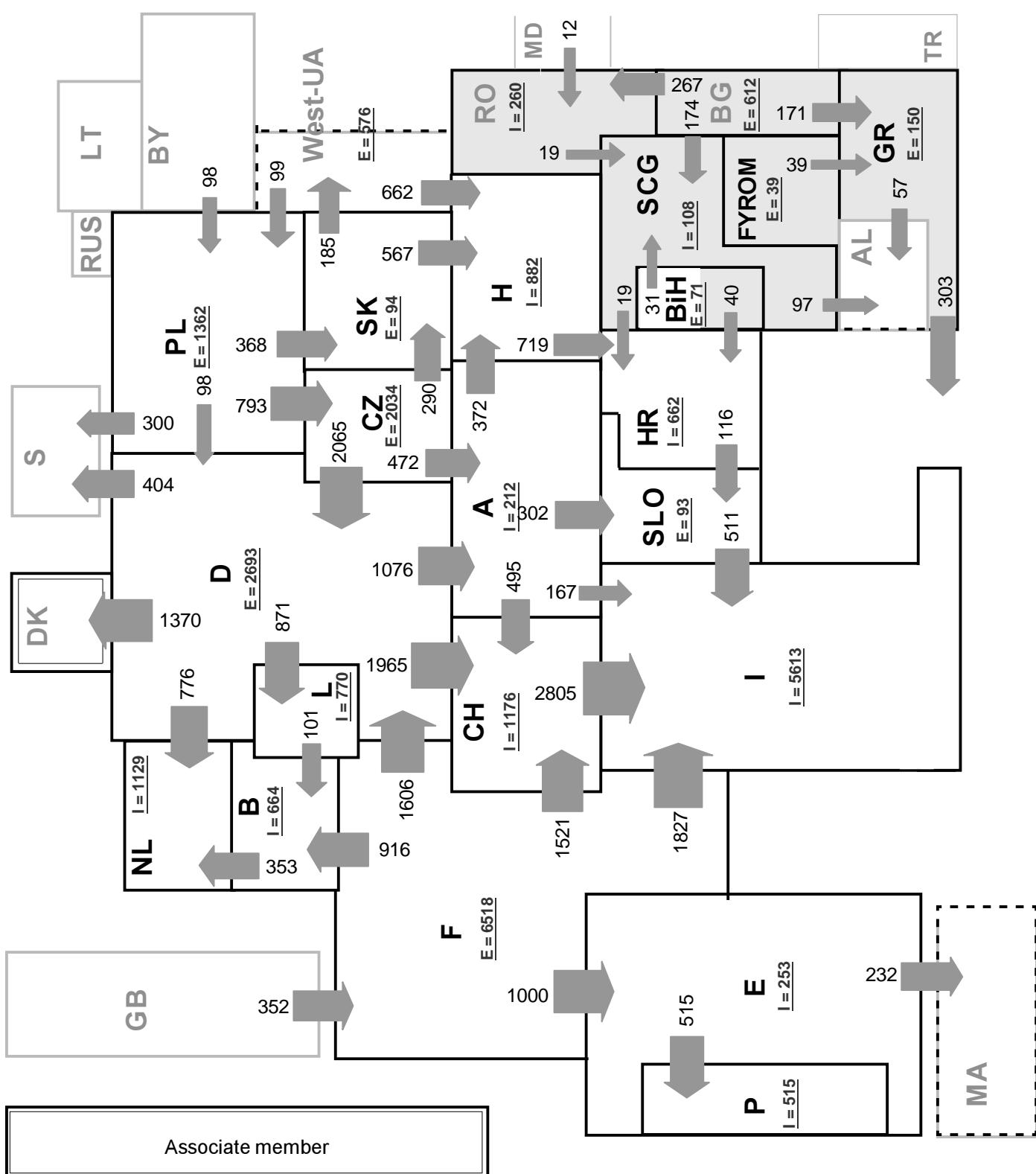


<sup>1</sup> CENTREL countries CZ, H, PL and SK member of UCTE from May 2001

<sup>2</sup> YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)



<sup>1</sup> YU = FRY + FYROM (Federal Republic of Yugoslavia and former Yugoslav Republic of Macedonia)



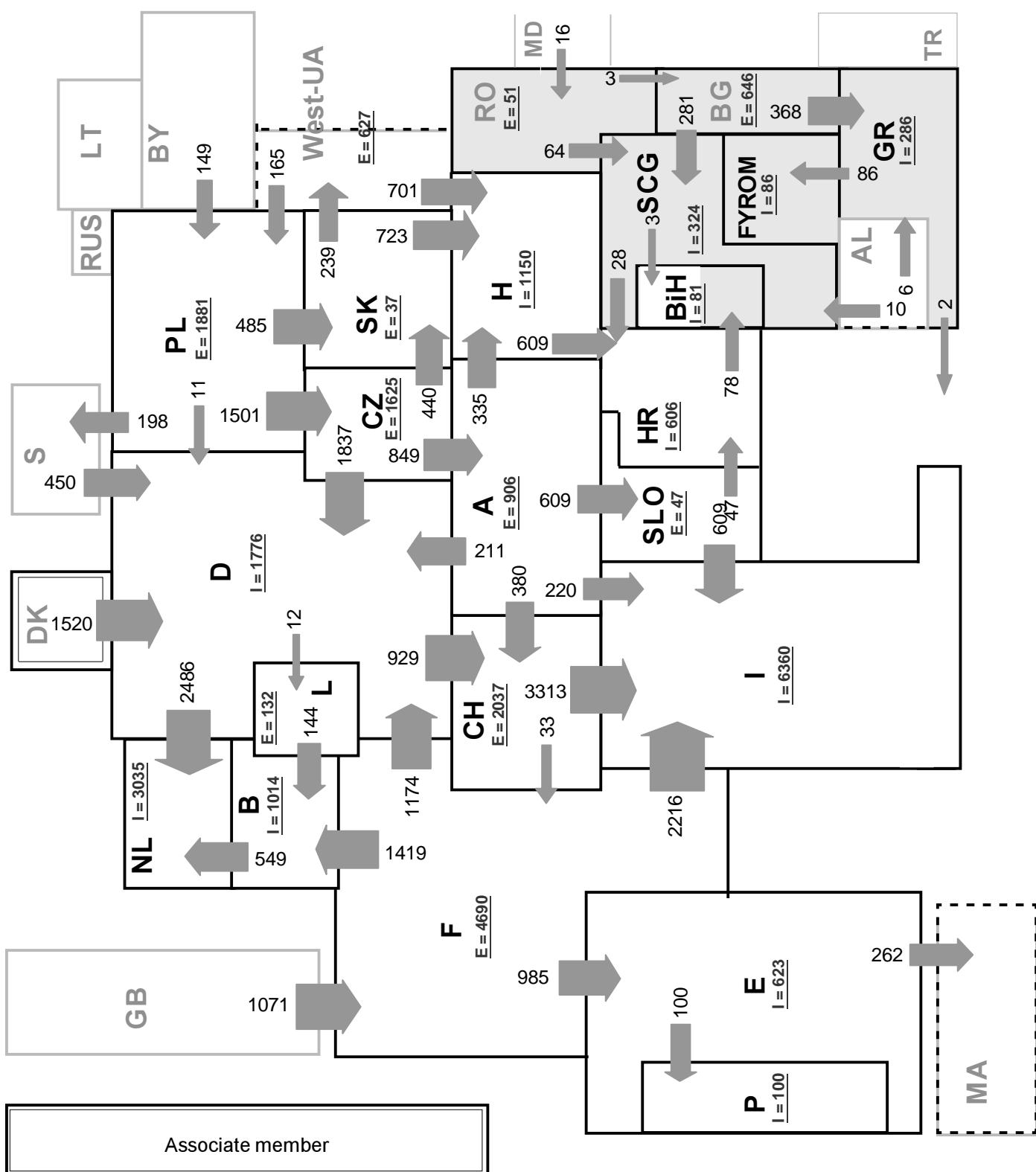
Sum of load flows in MW:

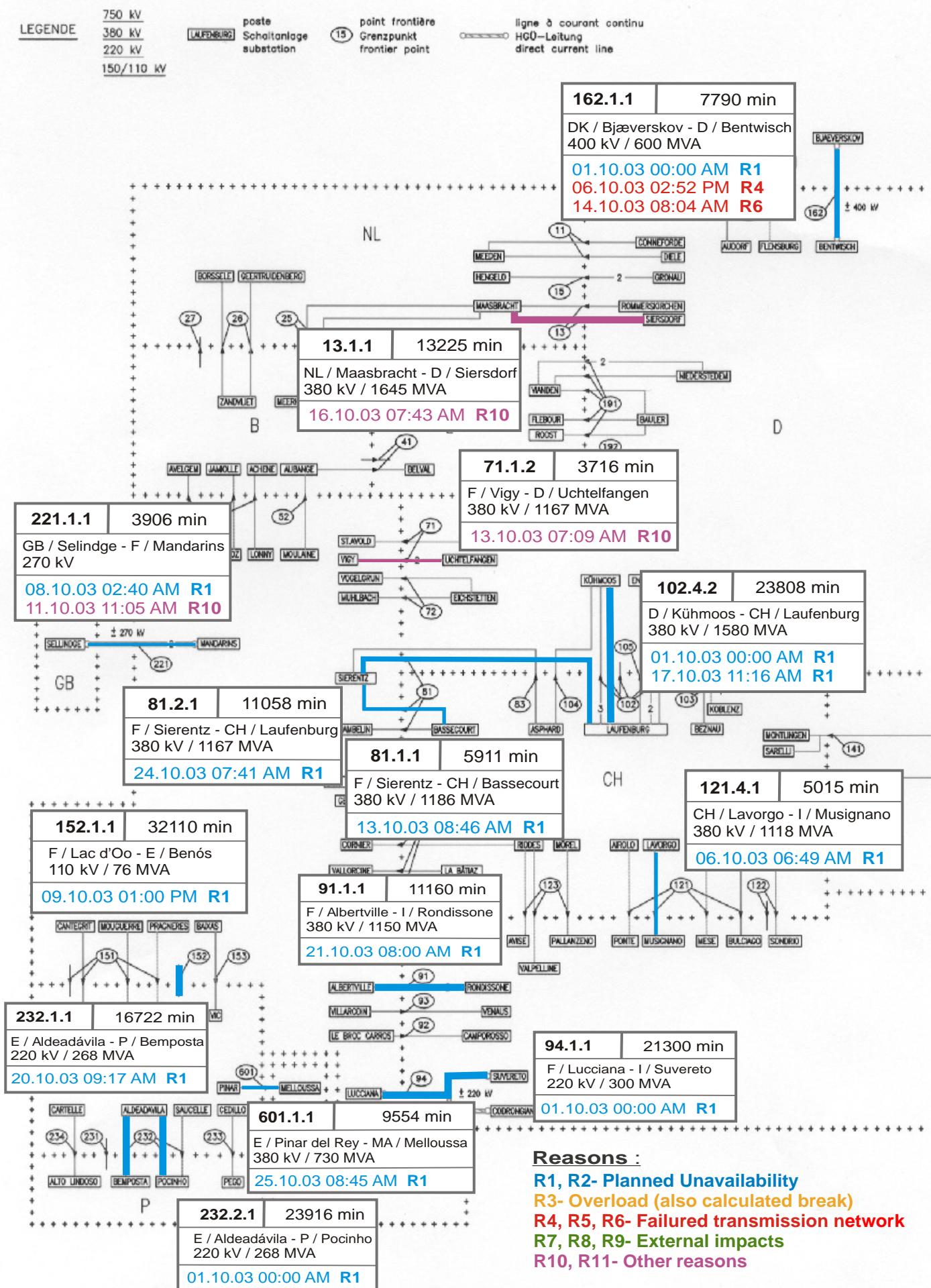
UCTE = 23730      Total = 27598

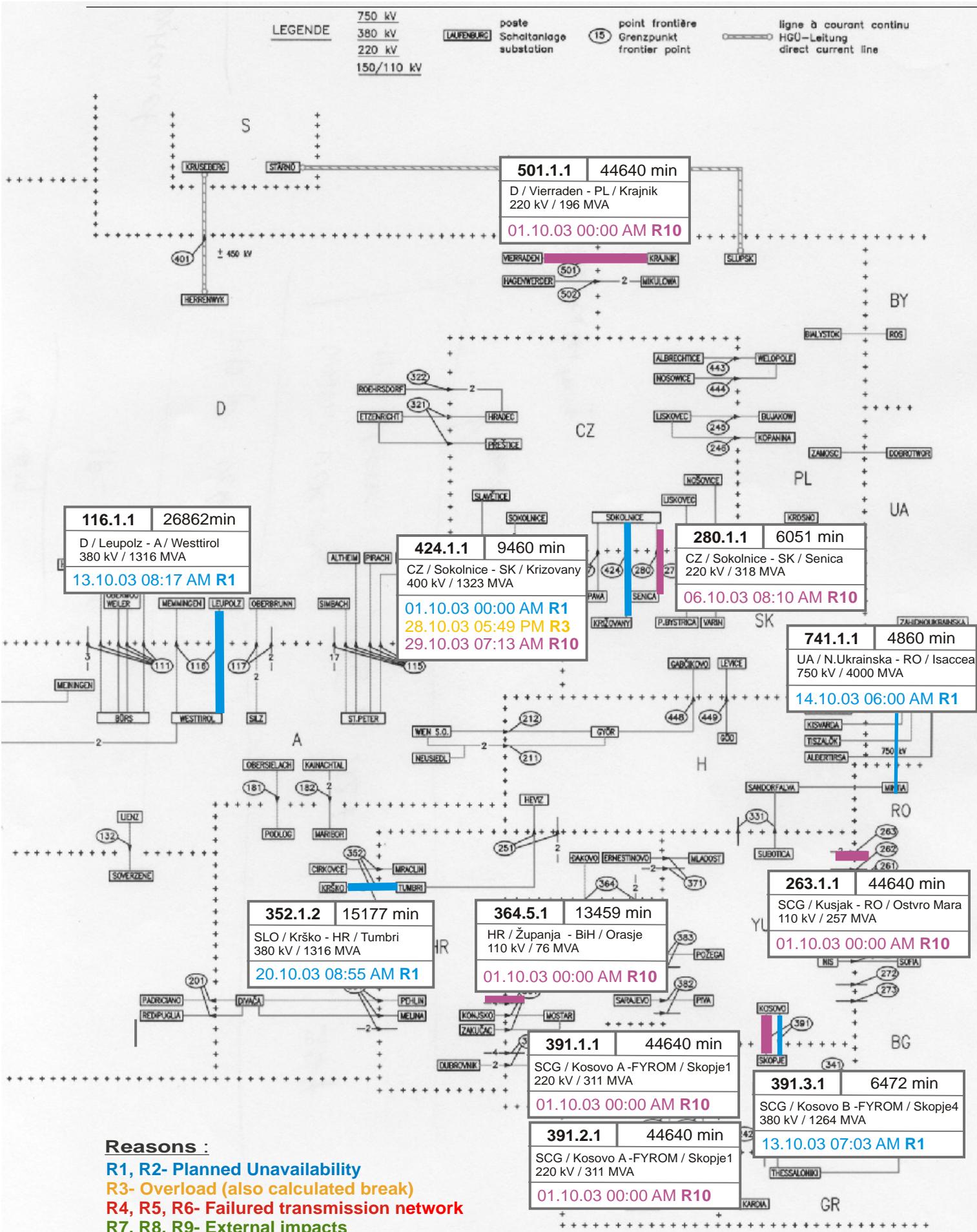
\* Central European Time (CET)

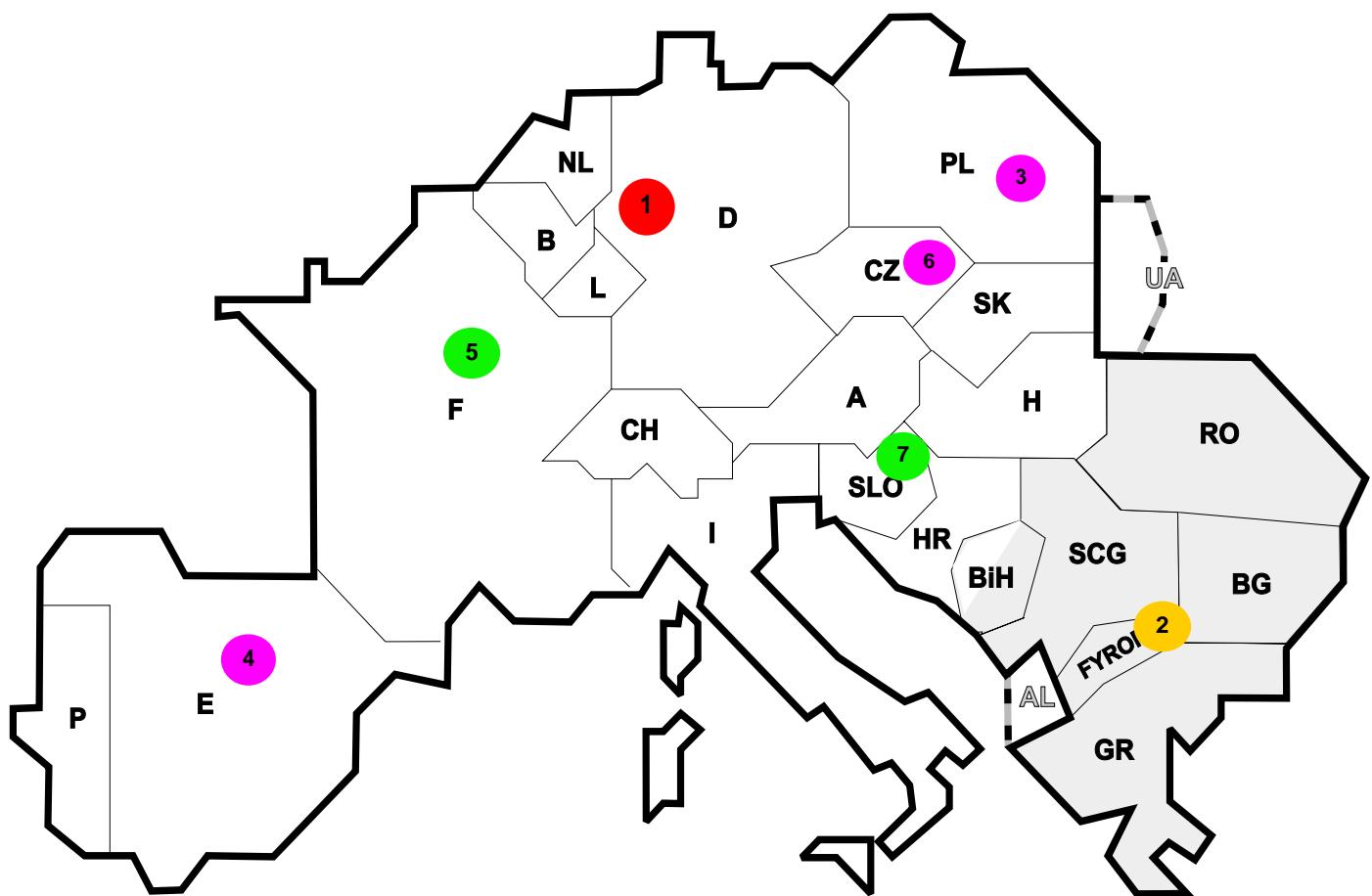
I = Import balance

E = Export balance









## Reasons:

R3 Overload

R4, R5, R6 Failure in the transmission network

R7, R8, R9 External impacts (animals...)

R10, R11 Other reasons

Nbr	Country	Substation	Reason	Energie not supplied [ MWh ]	Total loss of power [ MW ]	Restoration time [ min ]	Equivalent time of interruption <sup>1</sup>
1	D	Kusenhorst	R4	469	320	88	0,33
2	FYROM	Sk4	R3	300	150	6420	15,33
3	PL	Slupsk	R10	180	400	27	1,52
4	E	Puentes Garcia Rodriguez	R11	27	0	2	0,00
5	F	Damery	R8	21	48	30	0,06
6	CZ	Cebin	R11	3	0	1	0,00
7	SLO	Diva&#269;a	R8	0	0	4	0,00

<sup>1</sup> ( year [in min] \* power loss) / consumption last 12 months

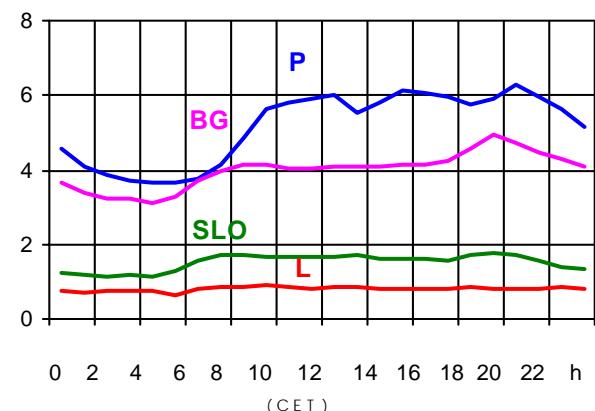
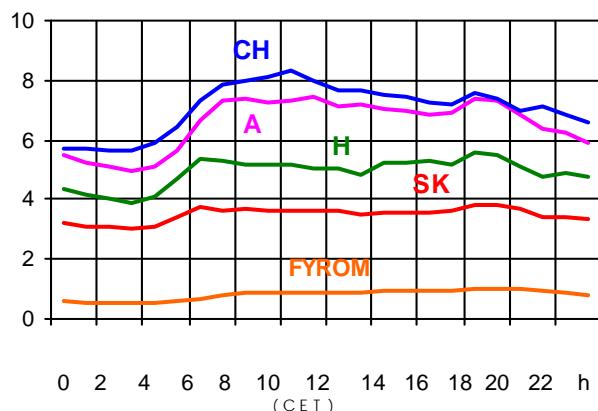
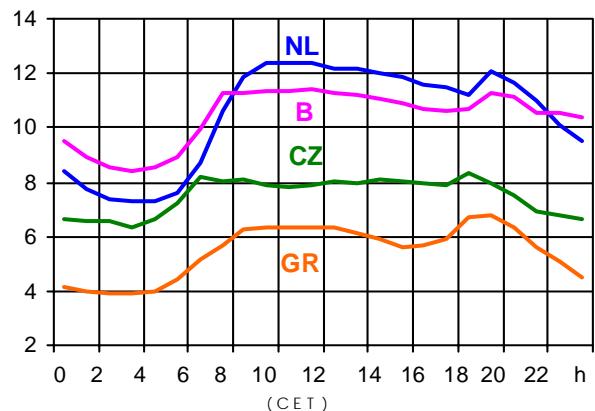
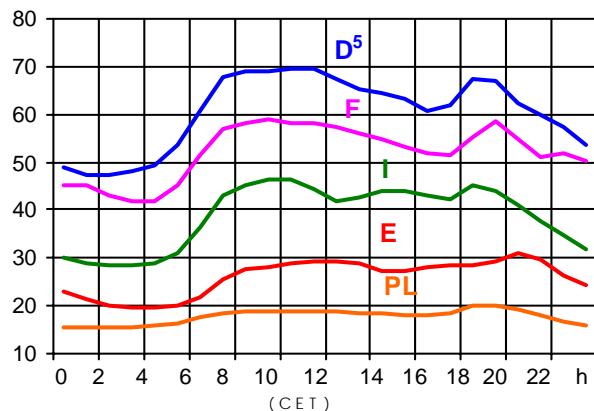
Control area	Prog_exp	Prog_imp	Prog_exp3	Prog_imp3	Prog_exp11	Prog_imp11
B	489167	1085832	412	1042	753	1645
D	4056195	2350726	3201	3566	4430	3913
E	504934	539053	832	1000	364	1000
F	7349458	3556189	9362	2868	10171	5486
GR	120139	224895	320	221	65	370
I	28587	4244476	0	5613	0	6360
SLO	634906	598332	816	755	864	832
HR	261613	719555	312	681	257	576
BiH	82	206	297	111	272	184
FYROM	12600	61700	50	20	0	65
SCG	175589	440529	362	522	102	492
NL	311425	16200459	846	1971	305	3373
A	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
P	107023	469312	70	603	760	868
CH	1867345	1991704	2053	3203	3122	1058
CZ	2238173	763883	2991	868	3066	1362
H	338702	1073657	538	1425	347	1497
PL	1379175	199420	1348	200	2035	165
SK	659190	550409	805	677	940	842
RO	208418	102668	209	141	360	95
BG	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
West-UA	317228	0	450	0	450	0

- Control areas can differ from national borders ( i.e. German block which includes parts of A, L and DK ).
- Values are calculated on an hourly base ( MWh ).
- This values are not the provisional values entered in the VULCANUS system, but the definitive values after an eventual correction during the actual date.
- Prog\_exp: Sum of all positive values of every hour of every border
- Prog\_imp: Sum of all negative values of every hour of every border
- Prog\_exp3: Sum of all positive values the third Wednesday from 02:00 to 03:00 a.m.
- Prog\_imp3: Sum of all negative values the third Wednesday from 02:00 to 03:00 a.m.
- Prog\_exp11: Sum of all positive values the third Wednesday from 10:00 to 11:00 a.m.
- Prog\_imp11: Sum of all negative values the third Wednesday from 10:00 to 11:00 a.m.

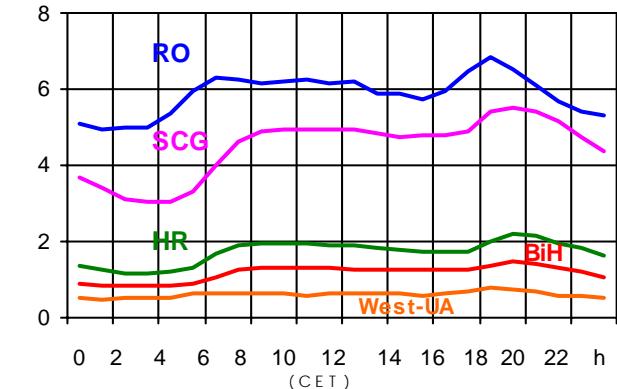
Consumption hourly load curves<sup>1</sup> on

15.10.03

Values in GW



	Peak load MW	$\Delta\ %^2$	Cons_load_repr <sup>1</sup> %	Parallel load <sup>3</sup> MW
B	11455	-0,2	100	10322
D	69600	1,0	91	74500
E	31016	3,8	94	28271
F	58873	1,6	97	65217
GR <sup>4</sup>	6754	5,1	93	6037
I	46541	0,3	100	39183
SLO	1750	0,3	95	1727
HR	2213	12,9	100	1855
BIH	1477	n.a.	100	1237
FYROM	1014	n.a.	100	811
SCG	5549	n.a.	96	4647
L	894	9,2	99	860
NL	12384	-0,8	90	9331
A	7434	-4,0	82	8675
P	6271	12,1	92	5530
CH	8296	-0,8	100	9770
CZ	8349	2,3	100	10056
H	5595	2,2	100	4001
PL	20165	1,8	100	20716
SK	3832	0,2	100	3621
UCTE	<b>311983</b>	<b>1,5</b>		<b>317305</b>
DK <sup>6</sup>				2855
RO	6860	n.a.	100	6253
BG	4944	n.a.	100	4685
West-UA	775	n.a.	100	1080

<sup>1</sup> Percentage as referred to total values in %<sup>2</sup> Variation as compared to corresponding month of the previous year<sup>3</sup> Including autoproduction<sup>4</sup> The representativity of data referring to the whole country, including the systems of the Greek islands, is 93%. The representativity of data to the interconnected system is 99%.<sup>5</sup> Values estimated on the basis of former data from the German Federal Office for Statistics<sup>6</sup> Denmark (Jutland)



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