

Monthly statistics



February 2014

European Network of
Transmission System Operators
for Electricity

entsoe

Monthly provisional values as of 2 June 2014

Data Expert Group

Monthly statistics - February 2014

Data Expert Group

Monthly provisional values from the ENTSO-E statistical database as of 2 June 2014.

Table of contents

1.	Electricity supply situation of the countries	4
2.	Physical energy flows	5
3.	Overview of the detailed physical energy flows in GWh	6
4.	Load flows (night) on 19.02.2014 at 03:00 a.m. CET in MW	7
5.	Load flows (day) on 19.02.2014 at 11:00 a.m. CET in MW	8
6.	Unavailability of international tie lines	9
7.	Supply interruption	10
8.	Highest and lowest load values of the month	11
9.	Water reservoirs Nordic	13
10.	Appendix: Data sources and references	14

General remarks and abbreviations used in the tables

- Definitions of terms used in this report are available at <https://emr.entsoe.eu/>.
- All values of generation and consumption on page 4, 11 and 12 are calculated to represent 100% of the national values.
- All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.
- All data with the country code NI represents the monthly statistical data of the Northern Ireland.
- CET: Central European Time.

1. Electricity supply situation of the countries

All values in GWh	Thermal nuclear	Fossil fuels	of which lignite	of which hard coal	of which gas	of which oil	of which mixed fuels	of which other fossil fuels	Net generation			Renew- ables	of which wind	of which solar	of which biomass	of which other renew- ables	Not clearly identi- fiable	Total	Exch. balance	Pumping	Consumption	
									Hydro power	of which renew- able	of which other hydro											var. [%]
AT ¹	0	1 155	0	283	652	53	0	167	2 176	1 856	320	489	256	0	0	233	718	4 538	1 954	457	6 035	1.0
BA	0	786	786	0	0	0	0	0	629	629	0	0	0	0	0	0	0	1 415	- 457	0	958	-5.1
BE ³	4 005	1 778	0	166	1 612	0	0	0	150	38	112	957	609	110	238	0	0	6 890 ⁴	397	150	7 137	-1.1
BG ³	1 292	1 888	1 454	257	177	0	0	0	201	125	76	207	119	78	10	0	0	3 588	- 569	111	2 908	-0.4
CH	2 233	161	0	0	0	0	0	161	2 518	0	2 518	143	11	0	0	132	0	5 055 ⁴	603	122	5 536	-6.4
CY	0	273	0	0	0	273	0	0	0	0	0	11	11	0	0	0	0	284	n.a.	0	284	-4.1
CZ ⁵	2 253	4 187	0	0	357	0	0	3 830	245	0	245	170	0	0	0	170	0	6 855 ⁴	-1 325	135	5 395	-2.2
DE ⁶	8 007	26 475	12 230	9 068	3 954	109	1 114	0	1 576	968	608	10 681	6 195	1 616	2 751	119	0	46 739 ⁴	-4 567	627	41 545	-10.5
DK	0	1 462	0	1 035	419	8	0	0	2	0	2	1 628	1 410	24	194	0	0	3 092 ⁴	- 248	0	2 844	-2.7
EE	0	758	0	0	0	0	0	758	3	3	0	104	50	0	54	0	0	865	- 140	0	725	-1.0
ES	4 703	4 867	0	957	3 199	711	0	0	6 105	5 658	447	6 857	5 917	533	407	0	18	22 550	- 491	633	21 426	-1.5
FI	1 864	1 684	0	683	616	20	365	0	1 224	1 224	0	1 095	80	0	1 015	0	84	5 951	1 416	0	7 367	-1.7
FR	36 396	2 827	0	691	1 673	463	0	0	7 199	6 726	473	3 287	2 487	264	536	0	0	49 709	-4 392	676	44 641	-10.2
GB ³	4 763	15 981	0	10 496	5 483	2	0	0	706	461	245	2 752	2 752	0	0	0	0	24 202	1 561	324	34 307	20.1
GR	0	2 840	1 943	0	897	0	0	0	295	28	267	736	228	490	18	0	0	3 871	175	1	4 045	24.0
HR	0	264	0	153	32	0	79	0	851	851	0	73	73	0	0	0	0	1 188	168	2	1 354	-6.7
HU	1 292	758	475	38	242	3	0	0	23	23	0	165	60	0	105	0	0	2 238	975	0	3 213	1.4
IE	0	1 246	215	216	814	1	0	0	120	94	26	598	592	0	0	6	10	1 974	239	46	2 167	-0.8
IS	0	0	0	0	0	0	0	0	955	955	0	388	0	0	0	388	0	1 343	n.a.	0	1 343	-4.1
IT	0	13 081	0	3 037	7 427	1 373	185	1 059	4 286	4 050	236	3 323	1 549	1 187	173	414	0	20 690	4 448	248	24 890	-3.3
LT	0	159	0	0	50	0	97	12	80	42	38	96	62	3	31	0	0	335	613	57	891	1.0
LU	0	98	0	0	98	0	0	0	108	16	92	18	12	2	4	0	5	229	416	127	518	-0.6
LV	0	256	0	0	204	0	52	0	165	165	0	65	13	0	26	26	0	486	143	0	629	-3.2
ME	0	126	126	0	0	0	0	0	428	214	214	0	0	0	0	0	0	554	61	0	615	46.4
MK	0	345	336	0	9	0	0	0	65	0	65	0	0	0	0	0	0	410	312	0	722	0.4
NI	0	476	0	195	281	0	0	0	1	1	0	184	181	0	3	0	0	661	82	0	743	-1.6
NL	300	5 979	0	0	0	0	0	5 979	4	4	0	1 188	783	5	400	0	0	7 471	1 625	0	9 096	-5.3
NO	0	275	0	0	275	0	0	0	11 343	11 343	0	245	245	0	0	0	0	11 863	- 171	57	11 635	-6.9
PL ⁷	0	10 419	3 811	5 651	212	0	0	745	227	163	64	1 259	729	0	530	0	0	11 905 ⁴	131	92	11 944	0.0
PT	0	758	0	252	478	11	0	17	2 487	2 439	48	1 666	1 456	25	185	0	0	4 911 ⁴	- 664	61	4 186	3.5
RO	878	2 424	1 070	243	368	0	743	0	1 153	1 153	0	457	353	61	43	0	0	4 912	- 272	8	4 632	4.2
RS	0	2 937	2 925	0	12	0	0	0	790	731	59	0	0	0	0	0	0	3 727	- 196	95	3 436	-6.1
SE	5 876	492	0	85	233	8	166	0	6 342	6 342	0	1 802	872	0	930	0	0	14 512	-2 241	0	12 271	-8.8
SI	466	292	224	59	0	0	0	9	503	480	23	0	0	0	0	0	0	1 261	- 253	30	978	-8.7
SK	1 199	367	144	108	115	0	0	0	311	291	20	68	1	21	42	4	135	2 080 ⁴	143	28	2 195	-2.5
ENTSO-E	75 527	107 874	25 739	33 673	29 889	3 035	2 801	12 737	53 271	47 073	6 198	40 712	27 106	4 419	7 695	1 492	970	278 354	- 524	4 087	282 611	-2.7

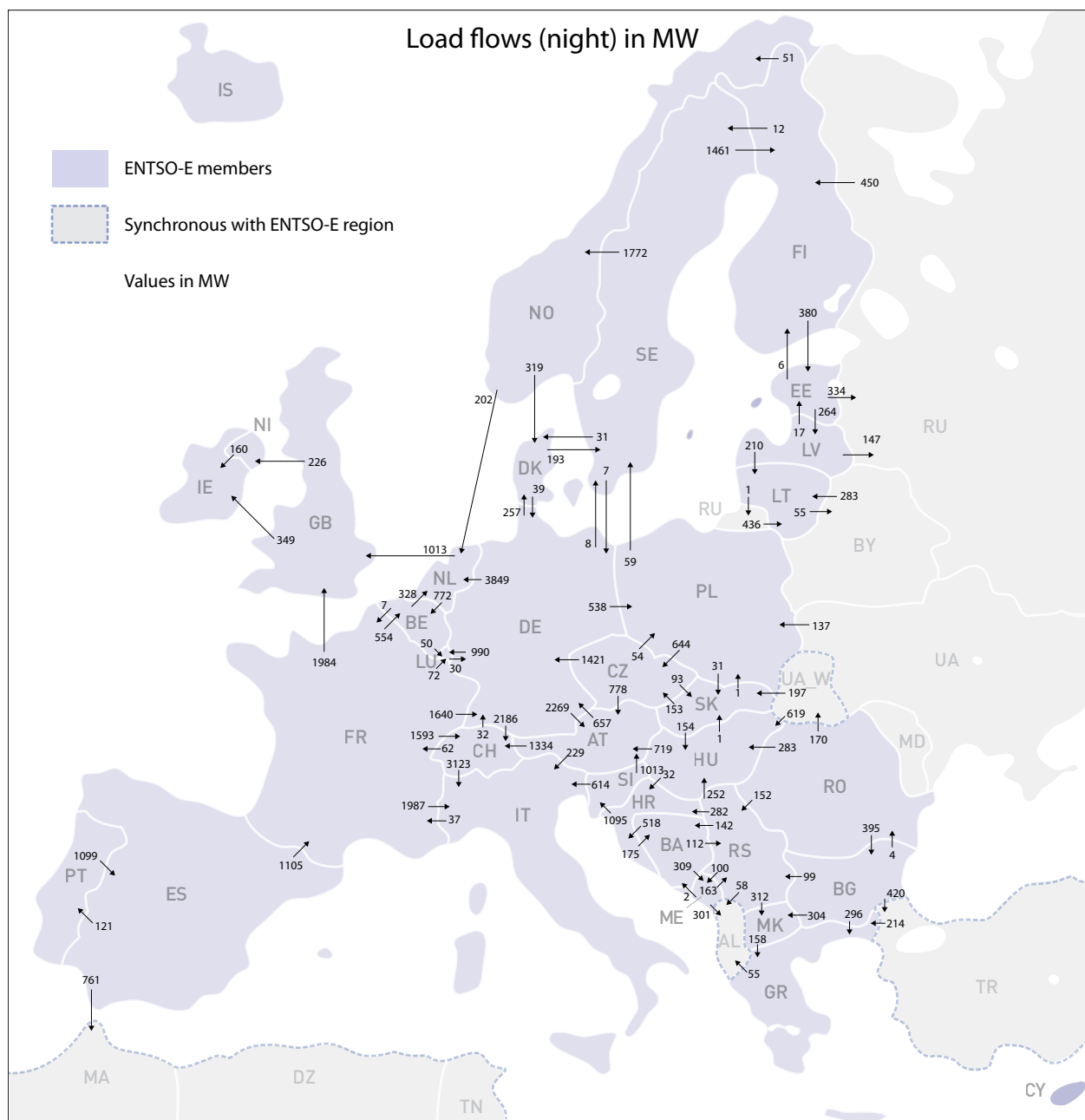
¹ Renewable hydro: Production run-of-river plus production of storage and pumped storage minus 70% of pumped energy.² No data available for February 2014.³ The reported figures are best estimates based on actual measurements and extrapolations.⁴ Including deliveries from industry.⁵ Values estimated by CEPS.⁶ Wind, pv and biomass from TSO data, rest from official statistics.⁷ Operational data. Net generation of biomass includes energy from biogas and from biomass co-fired in conventional thermal units. Net generation of other fossil fuel represents industry generation.

3. Overview of the detailed physical energy flows in GWh

	AT	BA	BE	BG	CH	CZ	DE	DK	EE	ES	FI	FR	GB	GR	HR	HU	IE	IT	LT	LU	LV	ME	MK	NI	NL	NO	PL	PT	RO	RS	SE	SI	SK	Other ¹	Sum exp.	
AT					736		301									58		125														14			1 234	
BA															289							325								54					668	
BE												303								19					195										517	
BG														219								206						4	52					332	813	
CH	1						43					181						2 485																	2 710	
CZ	1 143						650																				11						680		2 484	
DE	1 675				1 458	444		196				22								454						2 289		796				45			7 379	
DK							485																			223					368				1 076	
EE											1										329													245	575	
ES												668																215						489	1 372	
FI									419																	21					11				451	
FR			248		1 118		1 057			32			1 271					1 581		92															5 399	
GB																	227							112	1										340	
GR																						4												88	92	
HR		107														2																	415			524
HU	175														158														26	28					387	
IE													15											15											30	
IT					1							62		2																		3			68	
LT																					1													53	54	
LU			58				91																												149	
LV									2										299																301	
ME		17																												112				283	412	
MK														102																					102	
NI												2				43																			45	
NL			600										623													25									1 248	
NO								266																	407							504			1 177	
PL						706	1																								4		299		1 010	
PT										880																									880	
RO				212												75																		17	400	
RS		88		7											131	79						26	199					7						10	547	
SE							186	366			1 632															742	249								3 175	
SI	240														119			325																	684	
SK						10										693																			147	850
Other ¹									14		246			202		456			367		114						84		90	9			14		1 596	
Sum imp.	3 234	212	906	219	3 313	1 160	2 814	828	435	912	1 879	1 236	1 911	525	697	1 363	270	4 516	666	565	444	351	409	127	2 892	1 011	1 140	215	127	351	932	432	993	1 664		

¹ Other: Albania, Belarus, Morocco, Republic of Moldavia, Republic of Turkey, Russia, Ukraine and Ukraine-West.

4. Load flows (night) on 19.02.2014 at 03:00 a.m. CET in MW



Import (I) and Export (E) balance

Country	Balance	Country	Balance	Country	Balance	Country	Balance
AT	I = 2559	EE	E = 207	IS ¹	-	NO ²	n.a.
BA	E = 620	ES	E = 888	IT	I = 5916	PL	E = 4
BE	I = 941	FI	I = 1474	LT	I = 873	PT	E = 978
BG	E = 728	FR	E = 6619	LU	I = 1082	RO	E = 996
CH	I = 1896	GB	I = 2422	LV	I = 184	RS	E = 620
CY ¹	-	GR	I = 613	ME	E = 57	SE	E = 2999
CZ	E = 1549	HR	E = 438	MK	I = 458	SI	E = 532
DE	E = 6271	HU	I = 556	NL	I = 2594	SK	I = 14
DK	I = 375	IE	I = 509				

Sum of load flows (night) in MW: ENTSO-E: 44 545 Total: 49 183 ^{2,3}

¹ Cyprus and Iceland are isolated power systems and therefore are not connected to the ENTSO-E network.

² Without data between NO-RU, AT-DE and RO-MD.

³ Including synchronous operation with ENTSO-E region.

5. Load flows (day) on 19.02.2014 at 11:00 a.m. CET in MW



Import (I) and Export (E) balance

Country	Balance
AT	I = 2147
BA	E = 809
BE	I = 1303
BG	E = 1036
CH	E = 147
CY ¹	-
CZ	E = 1546
DE	E = 5155
DK	I = 1381

Country	Balance
EE	E = 219
ES	E = 1144
FI	I = 2041
FR	E = 4927
GB	I = 2302
GR	I = 358
HR	I = 311
HU	I = 1917
IE	I = 463

Country	Balance
IS ¹	-
IT	I = 7423
LT	I = 869
LU	I = 71
LV	I = 203
ME	E = 233
MK	I = 468
NI	I = 233
NL	I = 2859

Country	Balance
NO ²	n.a.
PL	E = 287
PT	E = 679
RO	E = 704
RS	E = 1128
SE	E = 2888
SI	E = 449
SK	I = 559

Sum of load flows (night) in MW:

ENTSO-E: 55 409

Total: 59 846 ^{2,3}

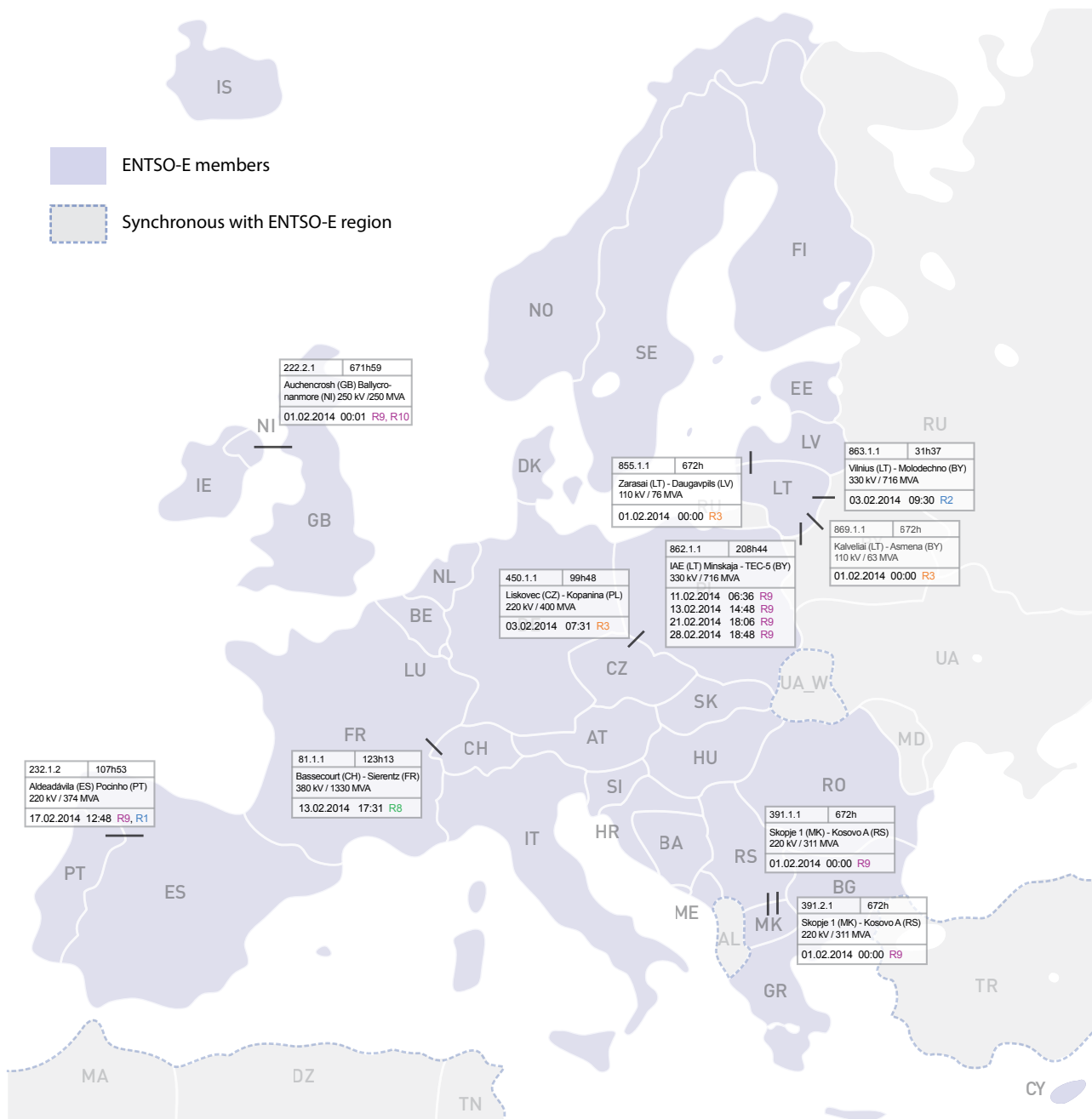
¹ Cyprus and Iceland are isolated power systems and therefore are not connected to the ENTSO-E network.

² Without data between NO-RU, AT-DE and RO-MD.

³ Including synchronous operation with ENTSO-E region.

6. Unavailability of international tie lines

(major events with sum over 30 hours)



R1: Maintenance

R2: Repair

R3: New constructions

R4: Overload (also calculated break)

R5: False operation

R6: Failure in protection device or other element

R7: Outside impacts (animals, trees, fire, avalanches, ...)

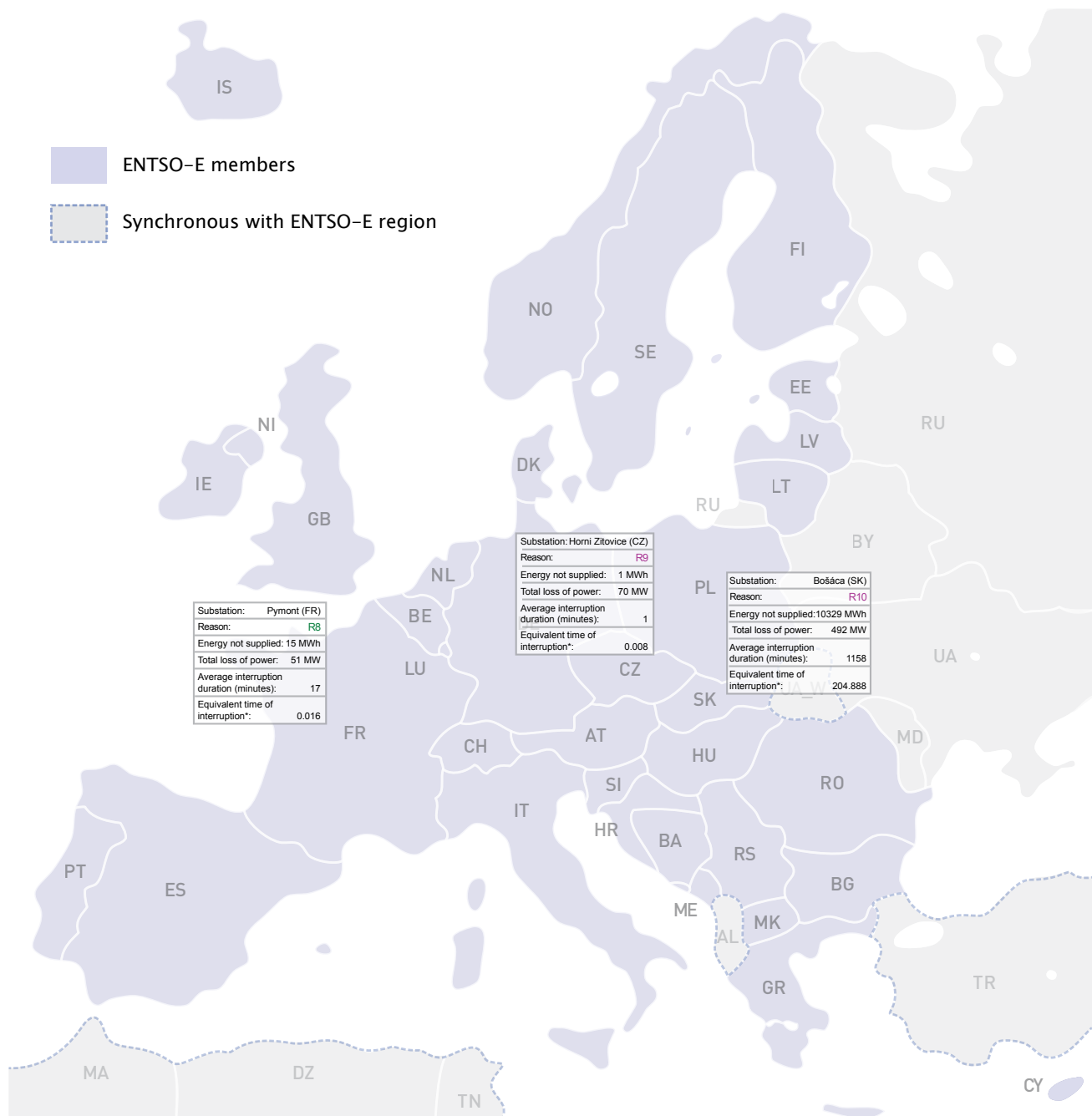
R8: Very exceptional conditions (weather, natural disaster, ...)

R9: Other reasons

R10: Unknown reasons

7. Supply interruption

(major reported events)



R4: Overload (also calculated break)

R5: False operation

R6: Failure in protection device or other element

R7: Outside impacts (animals, trees, fire, avalanches, ...)

R8: Very exceptional conditions (weather, natural disaster, ...)

R9: Other reasons

R10: Unknown reasons

Information about incidents in other countries are not shown with energy not supply equal zero or unavailable in the database.

* Equivalent time of interruption: (year [in min] * energy not supplied) / consumption last 12 months.

8. Highest and lowest load values of the month

The following table shows the highest and lowest load values¹ for the current month compared to the last 12 months.

	Last 12 months	Date Time	Feb-14	Date Time	Last 12 months	Date Time	Feb-14	Date Time
AT	11 441	27/11/2013 18:00	10 882	03/02/2014 18:00	4 607	20/05/2013 04:00	5 779	16/02/2014 04:00
BA	2 074	24/12/2013 18:00	1 898	05/02/2014 19:00	866	02/05/2013 06:00	992	17/02/2014 04:00
BE ³	13 294	12/12/2013 18:00	12 203	13/02/2014 19:00	6 136	28/07/2013 07:00	7 698	09/02/2014 06:00
BG	6 985	31/01/2014 19:00	6 711	03/02/2014 19:00	2 432	12/05/2013 05:00	3 479	23/02/2014 05:00
CH	7 937	26/02/2013 11:00	7 721	07/02/2014 12:00	2 453	01/08/2013 08:00	5 376	23/02/2014 08:00
CY	815	30/08/2013 15:00	664	03/02/2014 19:00	254	01/12/2013 05:00	278	23/02/2014 04:00
CZ	10 093	28/11/2013 17:00	9 631	05/02/2014 18:00	3 952	07/07/2013 06:00	6 005	16/02/2014 06:00
DE	84 462	29/01/2014 19:00	78 355	05/02/2014 19:00	32 473	02/06/2013 07:00	45 228	23/02/2014 07:00
DK	6 002	30/01/2014 18:00	5 642	04/02/2014 18:00	1 088	10/05/2013 21:00	2 902	23/02/2014 03:00
EE	1 490	30/01/2014 17:00	1 356	06/02/2014 09:00	486	07/07/2013 04:00	719	24/02/2014 04:00
ES	39 501	27/02/2013 20:00	38 666	04/02/2014 20:00	17 091	01/04/2013 04:00	20 571	09/02/2014 04:00
FI	14 321	20/01/2014 08:00	13 154	01/02/2014 18:00	5 244	23/06/2013 05:00	9 097	25/02/2014 03:00
FR	88 198	25/02/2013 19:00	80 396	05/02/2014 19:00	29 869	11/08/2013 07:00	48 450	23/02/2014 17:00
GB	58 023	06/02/2014 19:00	58 023	06/02/2014 19:00	19 989	23/06/2013 07:00	26 680	23/02/2014 07:00
GR	8 525	12/12/2013 18:00	8 136	04/02/2014 19:00	2 224	05/05/2013 14:00	3 337	16/02/2014 14:00
HR	2 813	11/02/2013 20:00	2 607	03/02/2014 20:00	1 105	31/03/2013 04:00	1 325	17/02/2014 04:00
HU	5 863	12/12/2013 17:00	5 722	04/02/2014 19:00	2 661	20/05/2013 06:00	3 424	09/02/2014 04:00
IE	4 491	17/12/2013 19:00	4 435	11/02/2014 20:00	1 722	04/08/2013 08:00	2 235	24/02/2014 06:00
IS	2 258	06/03/2013 12:00	2 138	03/02/2014 19:00	1 388	08/02/2014 07:00	1 388	08/02/2014 07:00
IT	53 976	26/07/2013 12:00	48 936	05/02/2014 19:00	19 124	27/10/2013 04:00	22 606	24/02/2014 04:00
LT	1 834	23/01/2014 10:00	1 721	03/02/2014 10:00	745	21/07/2013 05:00	908	17/02/2014 03:00
LU	994	13/12/2013 18:00	801	13/02/2014 12:00	375	02/01/2014 04:00	466	16/02/2014 05:00
LV	1 331	30/01/2014 17:00	1 242	03/02/2014 09:00	436	22/07/2013 04:00	605	24/02/2014 01:00
ME	621	11/02/2013 21:00	530	02/02/2014 20:00	196	30/09/2013 05:00	278	23/02/2014 05:00
MK	1 527	22/12/2013 18:00	1 393	02/02/2014 19:00	520	03/06/2013 06:00	788	19/02/2014 05:00
NI	1 675	14/01/2014 19:00	1 605	12/02/2014 19:00	503	14/07/2013 07:00	662	09/02/2014 07:00
NL	18 409	11/12/2013 18:00	17 080	13/02/2014 19:00	8 257	16/06/2013 06:00	9 337	09/02/2014 05:00
NO	22 957	13/01/2014 09:00	20 557	20/02/2014 09:00	8 558	04/08/2013 06:00	14 207	26/02/2014 03:00
PL ⁴	23 715	29/01/2014 18:00	22 073	03/02/2014 19:00	10 206	05/05/2013 06:00	12 772	23/02/2014 04:00
PT	8 322	09/12/2013 21:00	8 296	04/02/2014 21:00	3 470	28/04/2013 08:00	4 157	23/02/2014 08:00
RO	8 114	10/12/2013 18:00	8 059	04/02/2014 18:00	3 456	06/05/2013 06:00	4 683	24/02/2014 03:00
RS	6 930	18/12/2013 18:00	6 717	03/02/2014 19:00	2 352	06/05/2013 04:00	3 508	17/02/2014 05:00
SE	24 735	13/01/2014 17:00	22 022	04/02/2014 18:00	8 813	27/07/2013 06:00	14 299	23/02/2014 03:00
SI	1 984	13/02/2013 19:00	1 862	12/02/2014 20:00	775	31/08/2013 07:00	1 011	17/02/2014 04:00
SK	4 126	17/12/2013 17:00	3 992	05/02/2014 18:00	2 227	09/06/2013 06:00	2 631	24/02/2014 03:00
ENTSO-E	525 685	29/01/2014 19:00	506 589	05/02/2014 19:00	230 711	09/06/2013 06:00	298 969	23/02/2014 05:00

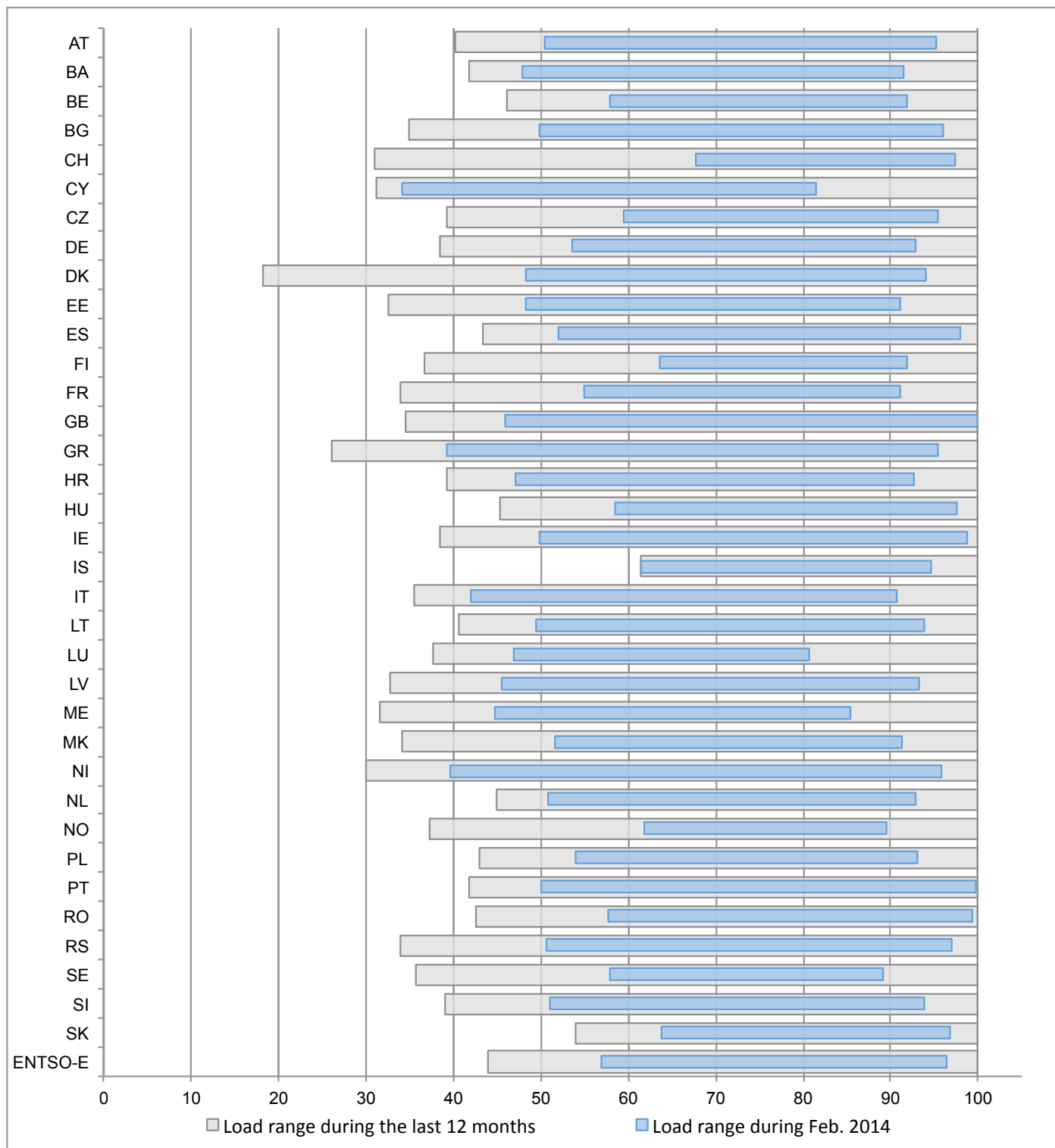
¹ All values are calculated to represent 100% of the national values.

² Values from February 2013

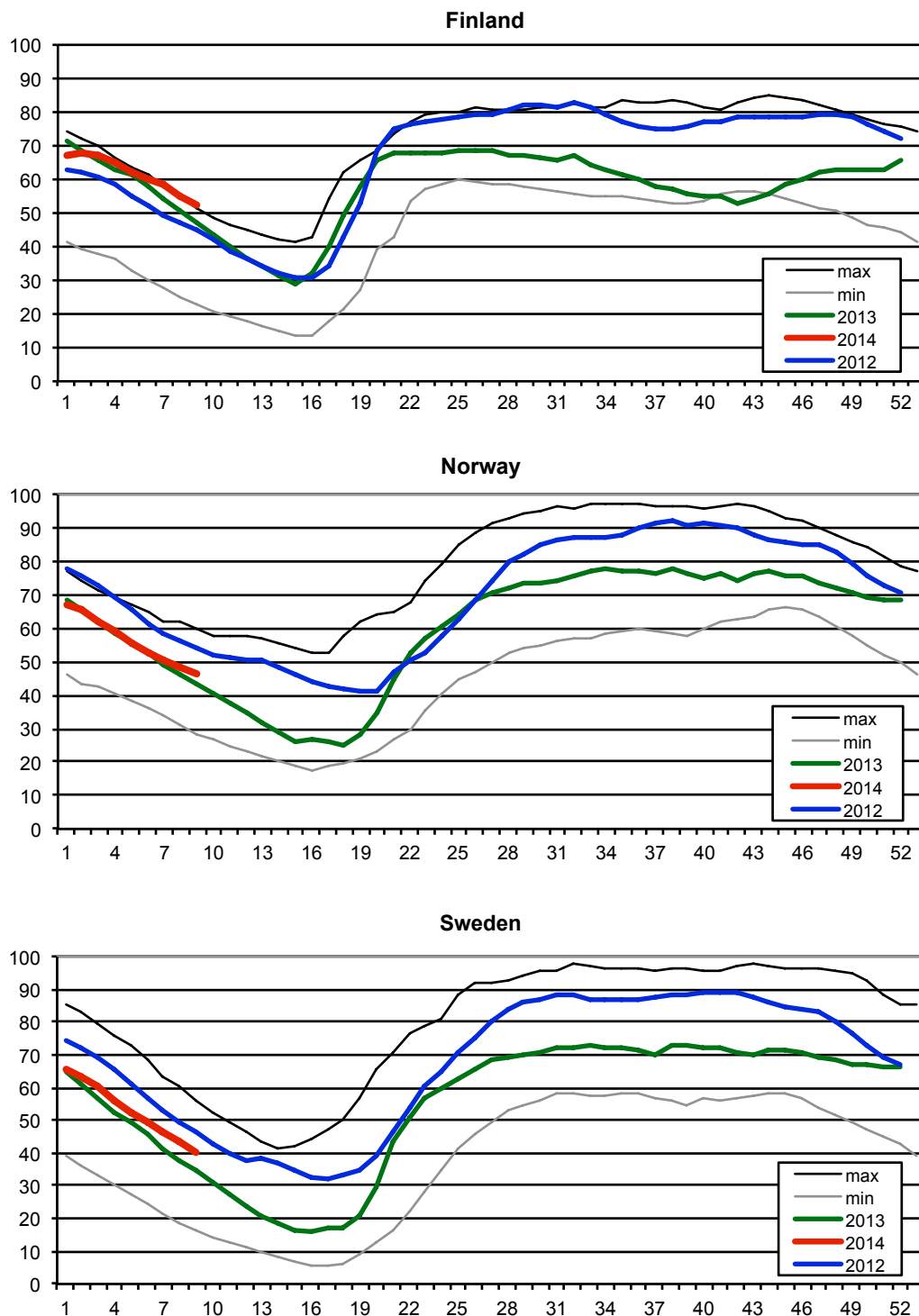
³ The reported figures are best estimates based on actual measurements and extrapolations.

⁴ Operational data

The following diagram shows the percentual load range for the current month compared to the percentual load range of the last 12 months, the reference values being the highest load value of the last 12 months.



9. Water reservoirs Nordic



Finland: Reservoir capacity: 5.530 GWh Minimum and maximum limits are based on values for the years 1990-2002.

Norway: Reservoir capacity: 81.729 GWh The statistics are supposed to cover 97.1 percent of the total reservoir capacity. The total reservoir capacity is 84 147 GWh Minimum and maximum limits are based on values for the years 1990-2003.

Sweden: Reservoir capacity: 33.758 GWh Minimum and maximum limits are based on values for the years 1950-2006.

10. Appendix: Data sources and references

ENTSO-E data portal: <https://www.entsoe.eu/data/data-portal/>

Nord Pool Spot: <http://www.nordpoolspot.com/>

Contribution

This publication, based on data collected by the ENTSO-E Statistical Data Correspondents, has been supervised by the following Data Expert Group members:

Anagnostou, Apostolos	IPTO	Greece	Active member
Callan, Mick	EirGrid	Ireland	Active member
Fučík, Zdeněk	ČEPS	Czech Republic	Active member
Jeżyński, Łukasz	PSE S.A.	Poland	Active member
Kok, Raymond	TenneT NL	Netherlands	Convener
Kouveliotis, Nikos	IPTO	Greece	Active member
Martinez Casares, Felix	REE	Spain	Active member
Pharabod, Erik	RTE	France	Active member
Radoi, Cristian	Transelectrica	Romania	Active member
Reitinger-Hubner, Ernst	APG	Austria	Active member
Schwaiger, Florian	TenneT TSO GmbH	Germany	Active member

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Contact

ENTSO-E AISBL

Avenue de Cortenbergh 100
1000 Brussels
Belgium

Tel +32 2 741 09 50

Fax +32 2 741 09 51

info@entsoe.eu

www.entsoe.eu



European Network of
Transmission System Operators
for Electricity