

Nordic Summary of the Winter 2014-2015



Nordic Operations Group,
May 4, 2015

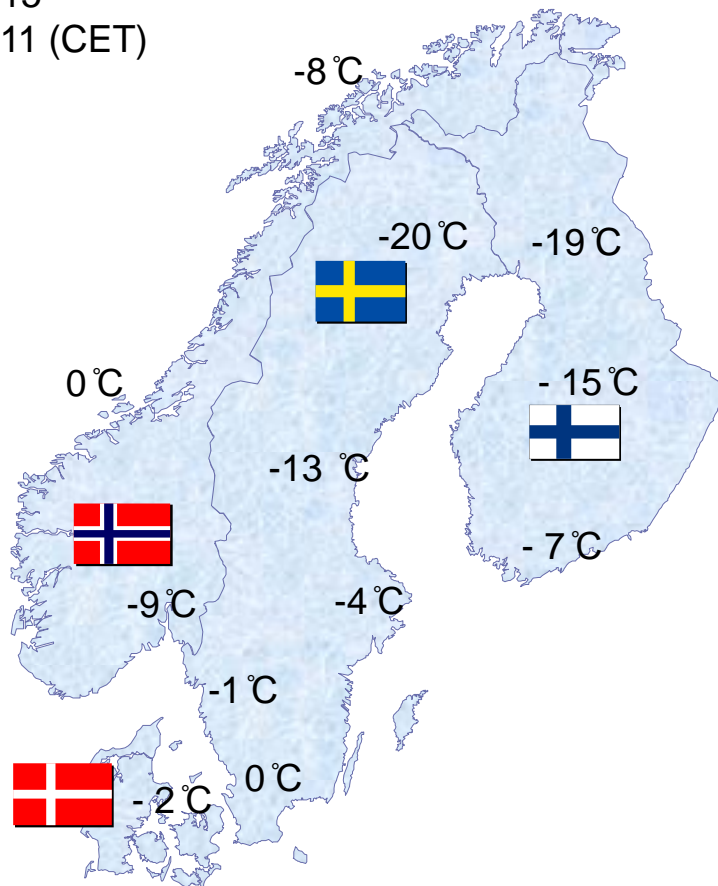


PEAK LOAD 2014-2015

In the total Nordic area and in each country



Temperatures on
23.01.2015
Hour 10-11 (CET)



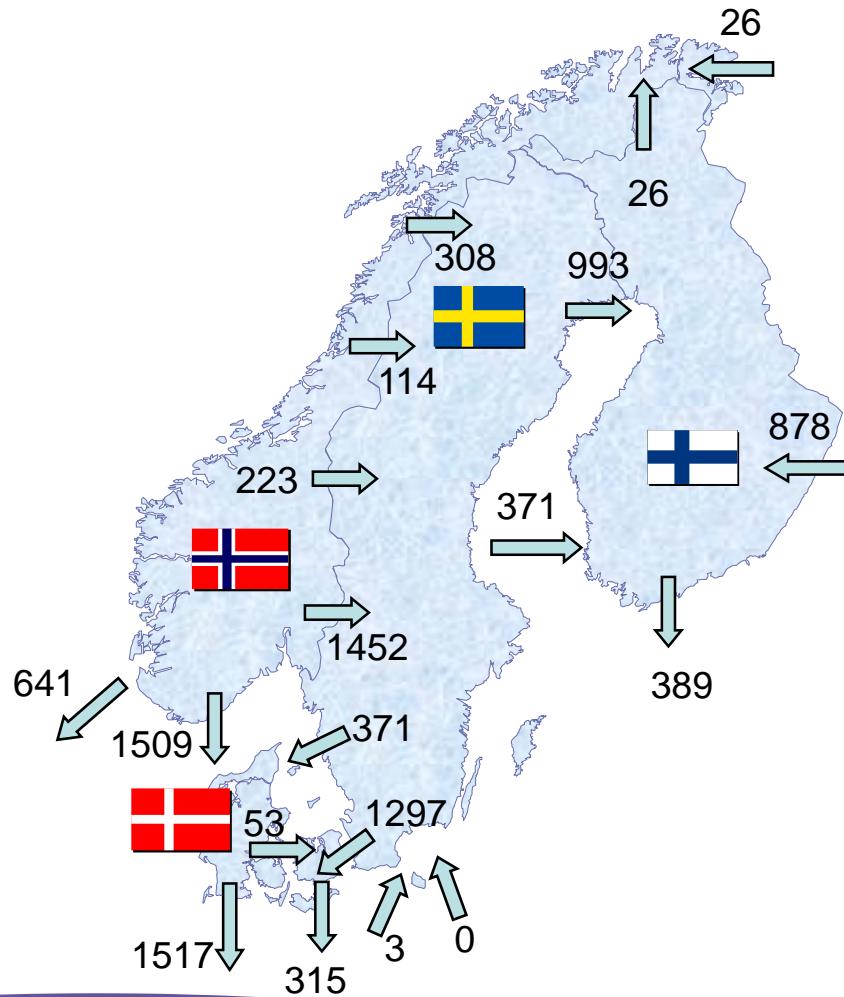
NORDIC AREA	Forecast (10 year winter)	Nordic peak load 23.01.2014 hour 10-11 (CET)	Margin
CONSUMPTION (C) <small>(2 % lower than sum of national peaks)</small>	71 500	63 142	8 358
PRODUCTION (P)	72 000	65 641	6 359

	Forecast (10 year winter)	Nordic peak load 23.01.2015 hour 10-11 (CET)	National peak load during the winter 2014/2015 (CET)	
Finland				
C	15 000	12 965	13 494	22.01.2015 hour 07-08
P	12 500	11 164	10 992	
Sweden				
C	27 100	22 317	23 390	29.12.2014 hour 10-11
P	27 500	23 649	22 763	
Norway				
C	24 300	22 414	22 530	04.02.2015 hour 07-08
P	26 500	26 634	25 440	
Denmark				
C	6 600	5446	5728	20.01.2015 hour 17-18
P	5 500	4194	4430	

Data source: Nord Pool Spot or TSO

MEASURED FLOW AT NORDIC PEAK LOAD ON 23.01.2015

Hour 10-11 (CET) [MWh/h]



Area	Spot Price During Peak Hour (EUR)
DK1	56,97
DK2	56,97
FI	56,97
NO1	56,97
NO2	56,97
NO3	51,42
NO4	51,42
NO5	56,97
SE1	51,42
SE2	51,42
SE3	56,97
SE4	56,97

Data source: Nord Pool Spot

NORDIC SUMMARY

- A relatively mild winter with no major problems for security of supply during the peak hours.
- Output of wind power during Nordic peak hour was 962 MW (140 MW in Denmark, 453 MW in Norway, 254 MW in Sweden, 115 MW in Finland)
- Relatively high export to continental Europe during the cold period.
- Low and varying import from Russia continued and the exchange with Estonia was most of the time export during the cold period.
- The peak load reserve, which exists in Finland and Sweden, was not activated.