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FCR values & full FCR procurement for Belgium

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Announcement: FCR values known and announcement that Elia will procure the entire FCR obligations via the FCR cooperation from the 1st of July 2020 onwards

Dear Stakeholders,

The FCR Cooperation would like to inform you that Elia will start procuring its entire FCR obligations via the FCR Cooperation from the 1st of July 2020 together with the implementation of the second part of changes in the FCR regional market as described in the approved proposal. These changes include the introduction of daily auctions on every day (not only working days) and products with a 4 hour duration. This means that Elia will stop its local auctions and the specific products that currently exist in Belgium. The reason behind this change is that the liquidity in the Belgian FCR market has increased and the specific Belgian FCR market design is no longer needed to ensure that at least 30% of the Belgian obligations are procured locally.

Moreover, the demand of each country towards the regional FCR market for the year 2020 is given in the table below:

Table 1 The core share is defined as 30% of the FCR obligation of each country and the export limit defines the max FCR that a country can export as: $\max(30\% \text{ of FCR obligations of each country}, 100\text{MW})$. The limits come from Article 163 of the Regulation (EU) 2017/1485 establishing a guideline on electricity transmission system operation (SO).

Country	FCR demand in FCR Cooperation (MW)	Core share (MW)	Export limit (MW)
Austria	68	21	100
Germany	573	172	171
France	516	155	154
Switzerland	65	20	100



Belgium	78 (between 0 and 54MW until July 2020)	24	100
Netherlands	113	34	100

In case of questions, do not hesitate to contact the FCR Cooperation via FCR@entsoe.eu.

Kind regards,

FCR cooperation TSOs