

Minutes SDAC Joint Steering Committee Meeting

25/11/2021, 11:00 – 17:00 CET, conference call

Present parties

50Hertz	Cropex	ESO	Litgrid	PSE	Svk
Admie	EirGrid (TSO)	EXAA	MAVIR	REE	Terna
Amprion	Eirgrid (SEMO PX)	Fingrid	Nasdaq	REN	TGE
APG	Elering	GME	Nord Pool EMCO	RTE	Transelectrica
AST	ELES	HEnEx	OKTE	SEPS	Transnet BW
BSP	Elia	HOPS	OMIE	SONI (SEMO PX)	TTG
ČEPS	Energinet	HUPX	OPCOM	SONI (TSO)	TTN
Creos	EPEX Spot	IBEX	OTE	Statnett	

Attending by phone	Not present
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Present chairs, TF leaders, PMOs, observers

ACER	EMS	MEPSO	MSD NEMO co-leader	NEMO co-chair	Procedures SPOC
Baltic Cable	Entso-e	MRC OPSCOM leader	MSD TSO co-leader	OST	Swissgrid
BMTF leader/PMO	JSC Secretary	MRC OPSCOM PMO	MSD PMO	PCR chair & PMO	TSO co-chair
EC	Legal TF leader(s)				

Meeting agenda

#	Topic	For
1	Welcome, practicalities	
1.1	Confirm quorum – morning session	Inf
1.2	Adoption of the agenda	Dec
1.3	Approval of minutes of past meetings (incl. part for publication)	Dec
1.4	Review open action points	Inf
2	Strategy/governance	
2.1	Joint SDAC and SIDC governance	Dec
2.2	SF TF under SDAC	Dec
2.3	Improvement of the governance for the MCO assets	Inf
3	Important points to highlight and decisions requested by TFs	
3.1	OPSCOM	Dec
3.2	Confirm quorum – afternoon session	Inf
3.3	Co-optimisation technical feasibility study	Dec
3.4	BMTF	Dec
3.5	MSD	Inf
3.6	Simulation Facility	Inf
3.7	15 min MTU project	Inf
3.8	JSC members questions to reports	Inf
4	Important points for SDAC from ENTSO-E/ NC/ NRAs/ ACER/ EC	
4.1	01/12 MESC & 07/12 PCG – alignment on SDAC messages	Dis
4.2	CACM 2.0 – implementation of option 3	Inf
5	Any other business	
5.1	Change of Nasdaq legal entity	Inf
5.2	Next meetings	Inf

List of decisions

#	Topic	Decision
1.2	Adoption of the agenda	The meeting agenda is approved.
1.3	Approval of minutes of past meetings	The minutes of the JSC meeting on 29/09/2021 are approved including the amendments made. The minutes extract of the 29/09/2021 meeting is approved for publication under the dedicated SDAC section under the ENTSO-E and NC websites.
2.1	Joint SDAC and SIDC governance	The JSC approves the Terms of Reference for the joint Communication TF. The JSC appoints Kata Feher as leader of the joint Communication TF at the applicable standard rate.
2.2	SF TF under SDAC	The JSC approves the Terms of Reference for the SF TF in the initial version. Once the new SF TF is up and running, one of the first tasks should be to study the possibility to develop a vision on data management and storage to enable studies and simulations in DA timeframe and for IDAs.
3.2	OPSCOM	OPSCOM to inform the JSC members via email about type 1 and type 2 incidents the same day such an incident occurs. The JSC gives OPSCOM the mandate to approve the below go-lives planned in the period until end of February 2022. The mandate is given for the situation that no special circumstances arise in the SDAC tests; in case of controversy of the latter, an ad-hoc JSC call will be scheduled to approve the go-live. Go-lives expected: <ul style="list-style-type: none"> Euphemia 10.6_fix2 (prior to Core FB): fix of a bug related to External Constraints Change of PMB and Euphemia for technological updates (so far notification only) Following the green light given by EPEX, EMCO, EXAA and HUPX, the JSC approves to remove the time reservation for the second auction after full decoupling. All SDAC parties to give good effort and resources for the possible go-live together with CORE or shortly after. This depends in any case also by parties outside SDAC. OPSCOM to agree a deadline that shall serve as “gate check” to decide if to run SDAC end-to-end tests for Core FB MC with either the current or the new operational timing.
3.3	Co-optimisation	The JSC approves to conduct the prototype analysis study under SDAC MSD responsibility to facilitate the drafting of the co-optimisation requirements. MSD to explore together with the Co-optimisation project and N-side options to run the study in 2022 under MSD responsibility (i.e., for example as part of the R&D Iteration 7 starting in April or other “creative outcomes”). It is acknowledged that research and development topics are a responsibility of SDAC MSD. In case prioritisation is required, this should be lifted to MCSC. The costs for the study shall be budgeted under SDAC and will be shared as joint NEMO and TSO common costs.
3.4	BMTF	The JSC approves the inclusion of the new cost item “DisCo Daily Fee” to the SDAC Joint NEMOs and TSOs budget of 2022. These costs are regarded as joint NEMO and TSO common costs. The JSC acknowledges the increase of the 3-years roadmap (2023-2025) for the SDAC Joint NEMOs and TSOs costs. The JSC approves the cost categorization of the support of N-side on the Co-optimization evaluation as SDAC Joint NEMOs and TSOs cost.

List of abbreviations

Short	Long name	Short	Long name
50Hertz	50Hertz Transmission GmbH	MCO	Market Coupling Operator
Admie	Independent Power Transmission Operator S.A.	MD	Man days
Amprion	Amprion GmbH	MEPSO	Transmission System Operator of the Republic of North Macedonia
APG	Austrian Power Grid AG	MNA	Multi-NEMO Arrangements
AST	AS "Augstsprieguma tīkls"	MRC OPSCOM	Operational Steering Committee of the Multi-Regional Coupling
BMTF	Budget Management Task Force	MSD	Market and System Design
BSP	BSP Energy Exchange LL C	MTU	Market Time Unit
ČEPS	ČEPS, a.s	N-Side	Provider of Euphemia
Creos	CREOS Luxembourg S.A.	Nasdaq	Nasdaq Oslo ASA
Cropex	Croatian Power Exchange Ltd.	NC	NEMO Committee
CSE	Central Settlement Entity	OKTE	OKTE, a.s.
DAOA	Day-Ahead Operational Agreement	OMIE	OMI-Polo Español, S. A
EC	European Commission	OPCOM	Operatorul Pietei de Energie Electrica si de Gaze Naturale "OPCOM" S.A.
Eirgrid	EirGrid plc	OST	OST sh.a – Albanian Transmission System Operator
Elering	ELERING AS	OTE	OTE, a.s
ELES	ELES, Ltd., Electricity Transmission System Operator	PCR	Price Coupling of Regions
Elia	ELIA System Operator SA/NV	PMB	PCR Matcher and Broker
EMCO Nord Pool	European Market Coupling Operator AS	PSE	Polskie Sieci Elektroenergetyczne S.A.
EMS	Javno Preduzeće Elektromreža Srbije Beograd	R&D	Research and Development
Energinet	Energinet Elsystemansvar A/S	REE	Red Eléctrica de España, S.A.U.
EPEX Spot	EPEX Spot SE	REN	REN – Rede Eléctrica Nacional, S.A.
ESO	ELECTRICITY SYSTEM OPERATOR EAD - Bulgaria	RTE	RTE Réseau de Transport d'Electricité
EXAA	EXAA Abwicklungsstelle für Energieprodukte AG	SEPS	Slovenská elektrizačná prenosová sústava, a.s.
Fingrid	FINGRID OYJ	SF	Simulation Facility
GCT	Gate Closure Time	SIDC	Single Intraday Coupling
GME	Gestore dei Mercati Energetici S.p.A.	SONI	SONI Limited
HEEnEx	HELLENIC ENERGY EXCHANGE S.A.	Statnett	STATNETT SF
HOPS	Croatian Transmission System Operator Ltd.	Svk	AFFÄRSVERKET SVENSKA KRAFTNÄT
HUPX	HUPX Hungarian Power Exchange Company Limited by Shares	TCG	Trilateral Coordination Group
IBEX	Independent Bulgarian Energy Exchange	Terna	Terna - Rete Elettrica Nazionale S.p.A.
ICG	Implementation Coordination Group (for MNA and 15 min MTU coordination)	TGE	Towarowa Gielda Energii S.A.
JSC	Joint Steering Committee	ToR	Terms of Reference
Litgrid	LITGRID AB	Transelectrica	National Power Grid Company Transelectrica S.A.
MAVIR	MAVIR Hungarian Independent Transmission Operator Company Ltd.	TransnetBW	TRANSNET BW GmbH
		TTG	TENNET TSO GmbH
		TTN	TENNET TSO B.V.