

13th Market European Stakeholder Committee

Friday 8 June 2018 from 10:30 to 16:00

CEER, Cours Saint-Michel 30a, 1040 Brussels

Draft AGENDA (v1)

Agenda Topics	Accompanying documents
1. Opening	
1.1 Welcoming address + Approval of minutes + Draft Agenda	- Minutes from the previous meeting - Draft agenda
1.2 Update on recent developments (IDCZGT, Algorithm, FF) + CEP	ENTSO-E' slides on the IDCZGT decision, Minutes of the last FF
1.3 Discussion on how we could collectively improve in order to have constructive content discussion in the MESC, in particular regarding CACM implementation. We (ie Eurelectric) acknowledge that given the concept of CCR, CACM implementation relies on the regions. However, we are convinced that there are nonetheless key content elements that could be discussed (and hopefully agreed) in the MESC (ie: that MESC could formulate advices, and addressed to the regions. Of course, we also understand that there are specificities in some regions which can result, in some cases, in an adaptation of these principles. As an illustrative example, and learning from experience, we could for instance have discussed in detail how TSOs should do (in practice) to comply with transparency and remit regulation in the context of capacity calculation. If that would have been done at MESC level, we would probably avoid today to have the same discussion in the different CCR (which at the end is a waste of time for everyone). We therefore suggest to have an open discussion, asking the different parties their views on how this could be organized at MESC level. More generally, we think we could devote more time to content discussions, and less to process during MESC meetings.	
2. Capacity Allocation and Congestion Management Guideline (3h)	
2.1 Update on the status of the Remedial actions-related methodologies and the Capacity Calculation methodologies <ul style="list-style-type: none"> Detailed presentation of the Nordic and IU methodologies 	ENTSO-E's slides

Agenda Topics	Accompanying documents
<ul style="list-style-type: none"> General overview of the status for the other CCRs 	
2.2 Update on ACER's methodology to calculate cross-zonal benchmark capacities	ACER's slides
2.3 Update from the NEMOs <ul style="list-style-type: none"> MNA delay of technical readiness EIRGRID rescheduling to October 2018 and potential overlap with German/Austrian border split go-live. Cost-sharing of R&D costs with TSOs. 	NEMOs' slides
2.4 Update on XBID and LIPs <u>and main issues at stake</u>	ENTSO-E/NEMOs' slides
3. Balancing (30 mns)	
3.1 Update on the <u>main issues at stake</u>	ENTSO-E/ACER
3.2 Feedback from Entso-E on Eurelectric's proposal and concerns shared at last MESG with regards to the management of congestion in short term markets, in particular on the compensation of rejected bids. It seems that our proposal was not in line with ENTSO-E views, so we would be happy to get their views on the topic: for which reason do they consider this as inappropriate ? How do they see good manner to guarantee level playing field, while efficiently managing the congestions?	Eurelectric's sides
	Other documents to be circulated as background information:
6. AOB	
7. proposed dates for 2018 meetings	4th September (ENTSO-E, Brussels) 5th December (CEER, Brussels)