

Update on Technical Group High Penetration, ongoing and planned activities

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15th Grid Connection European Stakeholder
Committee Meeting

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Technical Group on High Penetration

Technical Group on High Penetration (TG HP)

Background

- Volunteers from 6 stakeholder groups:
 - TSOs: 2 Representatives
 - Wind Manufacturing Industry: 4 Representatives
 - HVDC Manufacturing Industry: 2 Representatives
 - PV Manufacturing Industry: 1 Representative
 - Power System Analysis tool providers/Consultants: 2 Representatives
 - Academia: 2 Representatives
- Stage 2 (2017 – 2019): High Penetration (HP)
Longer term analysis and input into issues of extreme high penetration
- Is currently working on a joint report on grid forming capabilities
 - Contribution for setting up requirements on grid forming capabilities in future grid/network codes
- Inputs:
 - Links to research projects e.g. Migrate and Osmose
 - Projects with focus grid forming were already collected
 - Liaison with EG hosted by National Grid
- Meetings/webinars every 2-3 weeks

Developments & Milestones since 14th GC ESC meeting

State of play

- Last physical meeting on July 17 & 18 finalizing the draft
- Final draft was shared on July 24 with GC ESC and other interested organisations and expert groups for feedback
- Already a very positive feedback has been received

- Final feedback is expected **by September 13**
- The report will be refined accordingly – **September 30** the TG HP has scheduled a webinar
- ENTSO-E approval-editing-issuing **by end of December**

- Additional activities:
 - Dissemination activities at the Wind Integration Workshop in Dublin have been scheduled
 - Further outreach to dedicated and interested stakeholders will be considered

Structure of the report

PPM: Power Park Module
HCS: HVDC Converter Stations
LFDD: Low Frequency Demand Disconnection

Executive Summary

Abbreviations

- 1 The Interconnected European Power System
 - 1.1 Moving towards high penetration of power electronic interfaced generation
 - 1.2 Power system stability challenges (*system inertia, system splits, short circuit levels*)
 - 2 Power System Needs under High Penetration of PEIPSs
 - 2.1 Frequency stability concerns
 - 2.2 Voltage stability concerns
 - 2.3 Other low system strength issues relating to fast dynamics
 - 2.4 Classes of Power Electronic Interfaced Power Sources arising from IGD HPoPEIPS (*class 1 PPMs, class 2 and 3 PPM/HCS*)
 - 2.5 Requirements for Grid Forming PoPEIPS
(*create system voltage, fault contribution, sink for harmonics and unbalances, contribution to inertia, survival of LFDD, control interactions*)
 - 2.6 Operational boundaries for GFC performance (*example: inertia response*)
 - 2.7 Cost Considerations (*for wind, solar PV, grid-scale storage*)
 - 2.8 Must-Run Units
 - 2.9 Synchronous Compensators / Condensers (SCs)
 - 2.10 Spatial Distribution of Grid Forming Units or Must-Run Units
 - 3 Proposed Tests and Benchmarking
 - 3.1 Simulation, Testing, validation, and certification (*control and subsystem testing, site testing*)
 - 4 Outstanding questions
- Literature References
- 5 Annex
 - 5.1 Terminology and Definitions
 - 5.2 Characterising of Converter Based Inertial Response for Generic Performance Evaluation of Gain and Damping Factors

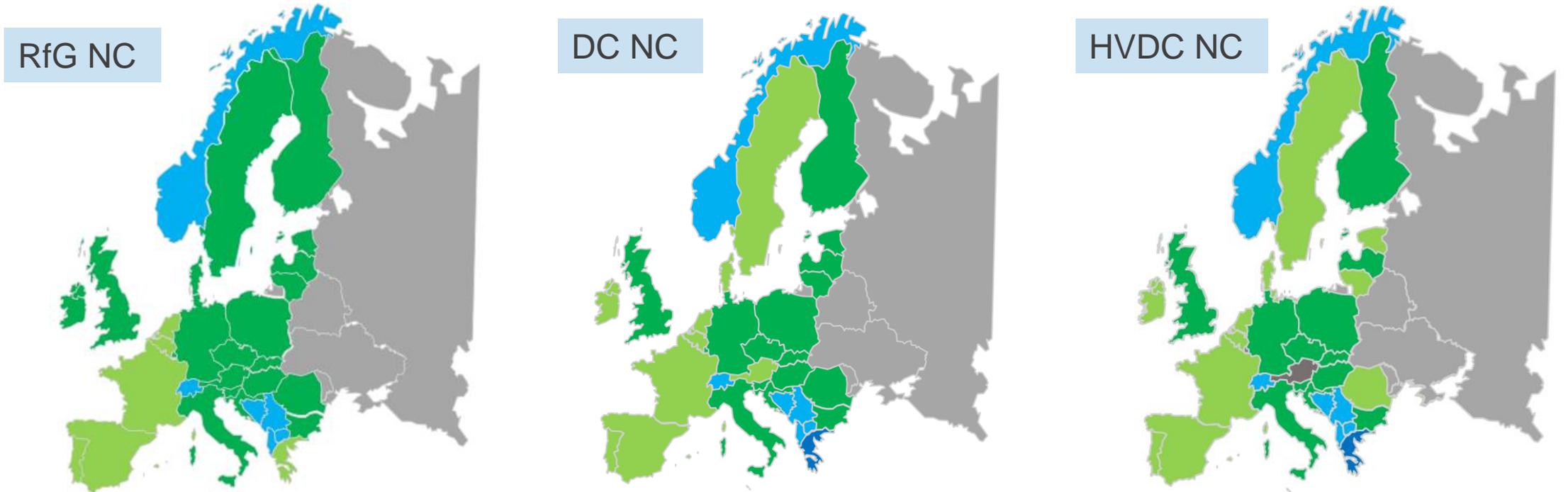
Outstanding questions



- What proportion of the converter interfaced equipment need to have the seven characteristics in question?
- Where and when will the capabilities need to be available?
 - Different urgencies between small SAs (e.g. GB now) and countries in large SAs (e.g. CE later)
 - Wind Europe suggest manufacturers need 5 years to prepare even after full spec / codes delivered
- Are some types of converter interfaced equipment better suited to deliver GFC with these characteristics cheaper and more effective than others?
 - small embedded units versus larger units connected at higher voltages?
- If a market driven approach is adopted, questions arise as to the market design.
 - Would available capability or utilisation be remunerated?
 - Would payments have to be location-based?
 - Could the entire required range of services (seven covered here) be obtained on the market?

Monitoring of non-exhaustive requirements

CNC Implementation Monitoring – August 2019



- For RfG, in some countries cases there is partial approval e.g. thresholds approved but not all values of non-exhaustive requirements
- Existing vs new PGMs survey [here](#)

Approved/binding
Submitted for approval
Submission & Approval is pending
Non EU MS - implementation under different framework
No proposals

More details on the proposals of the TSOs [here](#)

Active Library updates – Monitoring Excel File

- The monitoring excel file that was tracking the national proposals for the non-exhaustive requirements was updated and published in June 2019
- The new layout facilitates the filtering of each country's information and includes more information e.g. links to national websites/documentation (when available) and dates of approval – in collaboration with ACER

ENTSO-E will try to complete the excel file and Active Library by next GC ESC meeting

Possible further updates and incorporation of more detailed information when the monitoring report is available (end of 2019)

Aspect		FREQUENCY RELATED PARAMETERS							RATE OF CHANGE OF FREQUENCY (ROCOF) WITHSTAND CAPABILITY	LIMITED FREQUENCY SENSITIVE MODE (LFSM)	ADMISSIBLE ACTIVE POWER REDUCTION FROM MAXIMUM OUTPUT WITH FALLING FREQUENCY	FREQUENCY STABILITY
Non-Exhaustive Requirement		FREQUENCY RANGES										
Non-Mandatory Requirement	NA	13.1 a (i)										
Article	T.4	TSO										
Definition	RSC/TSO	X										
Type A	X	X										
Type B	X	X										
Type C	X	X										
Type D	X	X										
Comment	Proposal of requirements of general applications	time period for operation in the frequency ranges	Continental Europe 47.5 - 48.5 Hz and 48.5 - 49 Hz	Nordic 48.5 - 49 Hz	GB 48.5 - 49 Hz	Ireland 48.5 - 49 Hz	Baltic 47.5 - 48.5 Hz and 48.5 - 49 Hz and 51 - 51.5 Hz					
COUNTRY	DE	PROPOSAL						30 min				
		MOTIVATION	<i>Justification why the proposal was chosen since it deviates from Regulations (REG, DCC, MIPDG)</i>									
		STATUS						4 - approved/binding				
		UNDERLYING REASONS FOR CURRENT IMPLEMENTATION STATUS	<i>Include briefly the reasons that keep the status of implementation at lower levels and prevent new public in Q. 1.3. If there are differences per parameters, please include them accordingly.</i>									
		EXCEPTION										
								SUBMITTED DOCUMENT:				

Snapshot of the new layout

Active Library – new layout under development

Current view based on the “old” ENTSO-E site

The screenshot shows the current website layout. The header includes the ENTSO-E logo and navigation links: About, News, Expert Task Forces, RfG, DCC, and HVDC. The main content area is titled "Connection Network Codes" and contains three sections: "Announcements" (with a "Read more" button and "All Announcements" link), "Monitoring" (with a "Download monitoring file" button), and a central text area with a "monitoring file" link and a table of countries (Austria, Belgium, Bosnia and Herzegovina) with download icons.

The screenshot shows the proposed new layout. The header includes the ENTSO-E logo and navigation links: Network Codes, Data, R&I, Outlooks, Regions, Digital, Publications, About. The main content area is titled "Active Library" and contains a paragraph of Lorem Ipsum text. Below the text is a row of six "Visit" buttons: "Visit CNC", "Visit ER", "Visit AL", "Visit AL", "Visit AL", and "Visit AL". A red dashed box highlights the "Visit CNC" button. Below the buttons is a yellow banner that says "GET THE MOST POWERFUL NEWSLETTER IN BRUSSELS" and a "Subscribe" button with a "Your email" input field. A red "Mock-up" watermark is visible on the right side.

(Next slide)

CNC Active Library

CNC Active Library

Implementation Guidance Documents
[Go to IGDs](#)

Monitoring
[Download monitoring file](#)

NC News
[All Announcements](#)

ENTSO-E, for reasons of transparency, has been monitoring the implementation process in the European countries reporting all the necessary and publicly available information. This is an ongoing activity until May 2018 for RfG NC and until September for DCC and HVDC NC. Available information, documents, websites, contacts can be found below.

In addition, a **monitoring file** (please check the Monitoring box on the left) can be downloaded which summarizes all the proposals for non-exhaustive requirements for all Connection Network Codes and their status for all the countries under the scope.

Choose a country in order to track the progress of **Connection Network Code implementation**.

Please, see below the [implementation maps](#)

Countries

Austria	▼ Docs (2)	🔄	📧	Archive
Belgium	▼ Docs (1)	🔄	📧	
Bosnia and Herzegovina			📧	
Bulgaria			📧	
Croatia	▼ Docs (4)		📧	

Mock-up

The new AL will provide easy access to:

- Final approved documents (national documentation) when available – organized by CNC
- National sites (update the current ones when required)
- Contact people (already incorporated in the old version)
- Any archived material shared during the national implementation process

In each country in the current AL:

- Already available documents from the implementation time will remain
- Already available tasks from the implementation time will remain

Note! The quality of information per country differs significantly due to the differences of the national implementation. For more details, one can consult national websites or the national contacts when those exist.

Overview of planning

GC ESC EGs

Expert Group on Pump Storage Hydro

- The final report was fine tuned in the part of the variable speed technologies with the incorporation of specific expertise
- The final adjustments do not influence the final conclusions or recommendations
- Final report will be reviewed by the EG
- The revised EG will work on justifications/assessment of the final recommendations.

Expert Group on Identification of storage devices

- The final report has been put into the right template
- The revised EG will work on justifications/assessment of the final recommendations

Expert Group on Mixed Customer Sites

- The final report incorporated ACER's view
- The revised EG will work on justifications/assessment of the final recommendations

Questions:

- Should we publish already the final technical reports or first incorporate the “justifications” work?