

Connection Network Codes

# IGD CONSULTATION

Outcomes

ENTSO-E

**3<sup>rd</sup> Stakeholder Committee**

8 September 2016



# IGD public consultation

- Duration: 1 July -15 August 2016
- **Received 16 answers** from: TUC, EUGINE – European Engine Power Plants Association, P2 Analysis, Energy Networks Association (ENA), Senvion GmbH, EUTurbines, Orgalime, EURELECTRIC, VDMA (Verband Deutscher Maschinen- und Anlagenbau, Mechanical Engineering Industry Association), EDF SA, VGB PowerTech e.V., VAZ e.V. - The German national Association of Accredited Certification Bodies, CEDEC, EDSO, Geode, RES, COGEN Europe
- **General remarks:**
  - earlier and more intense stakeholder involvement in national implementation processes
  - need of similar structure/level of content for all the IGDs;
  - more technical details and values for parameters of non-exhaustive requirements required
  - to promote harmonisation of non-exhaustive requirements at European level

Many stakeholders consider IGDs to prescribe national implementation processes and to deliver solutions for non-exhaustive requirements.

# General comments on consultation process

- **Short time frame of the consultation**
  - ENTSO-E has the obligation to publish IGDs 6 months after the entry into force of the RfG 17 May – 17 November
  - ENTSO-E frequently announced the upcoming consultation to raise awareness and enable preparation
  - 1.5 months for PC is longer than the minimal period typically required by the connection codes for consultations (e.g. Art. 10 RfG requires public consultations to last at least 1 month).
- **The procedure to split the consultation of the very same documents into two consecutive consultations is ineffective and will probably lead to inconsistencies.**
  - ENTSO-E has the legal obligation to prepare and consult on IGDs, for each CNC -> DCC and HVDC did not enter into force at the same time therefore the need of another official consultation.
- **The consultation lacked any formal involvement of the ESC -> lost opportunity.**
  - ENTSO-E has informed the ESC regularly about the future events and stakeholders interactions
  - Regulation does not assign a specific role on the matter to the ESC

# National implementation processes

**National implementation is the MSs prerogative**

ENTSO-E supports with:

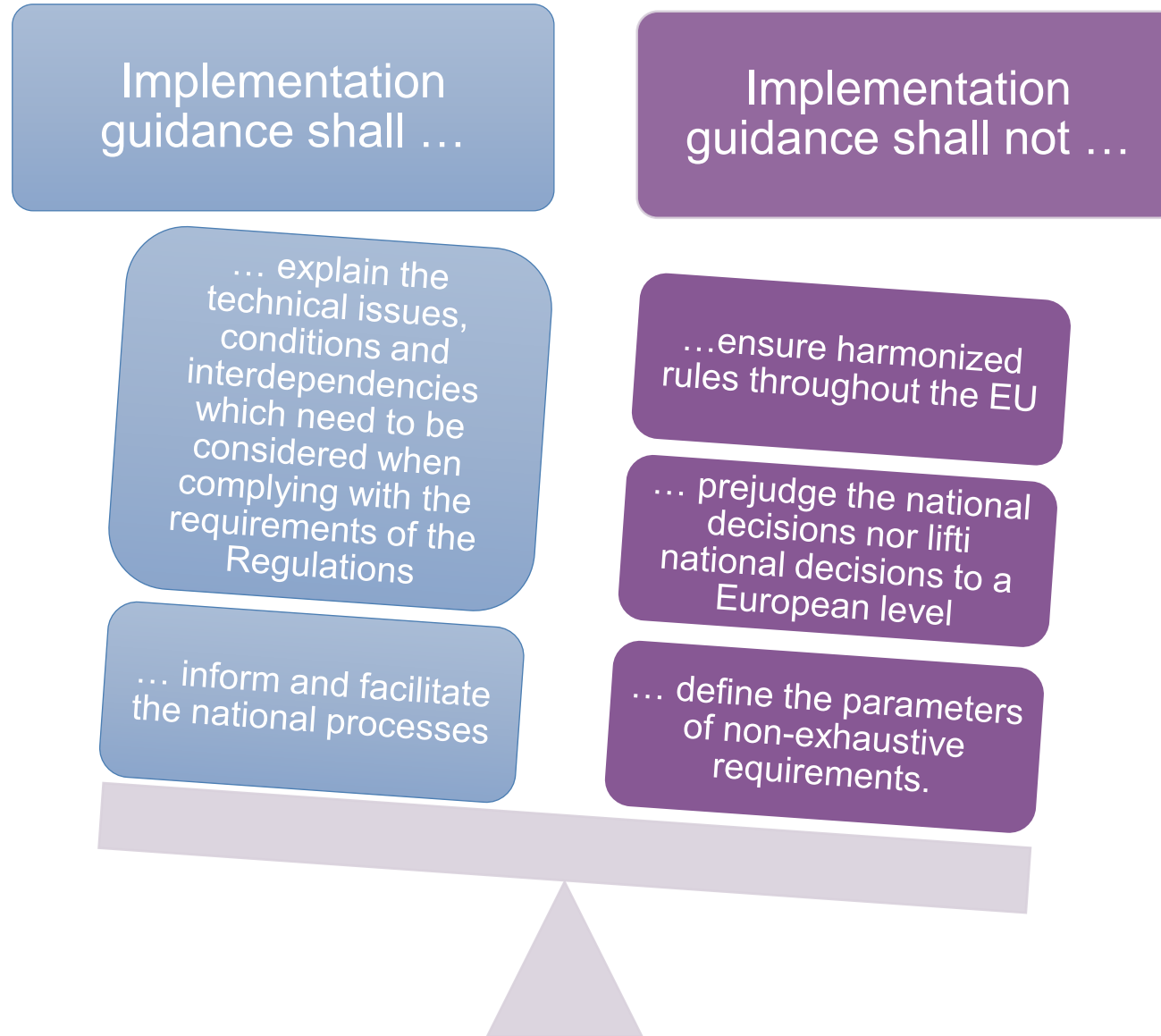
- Implementation guidance documents
- Overview of the national processes\*

Defining the implementation process including the stakeholders information and interactions

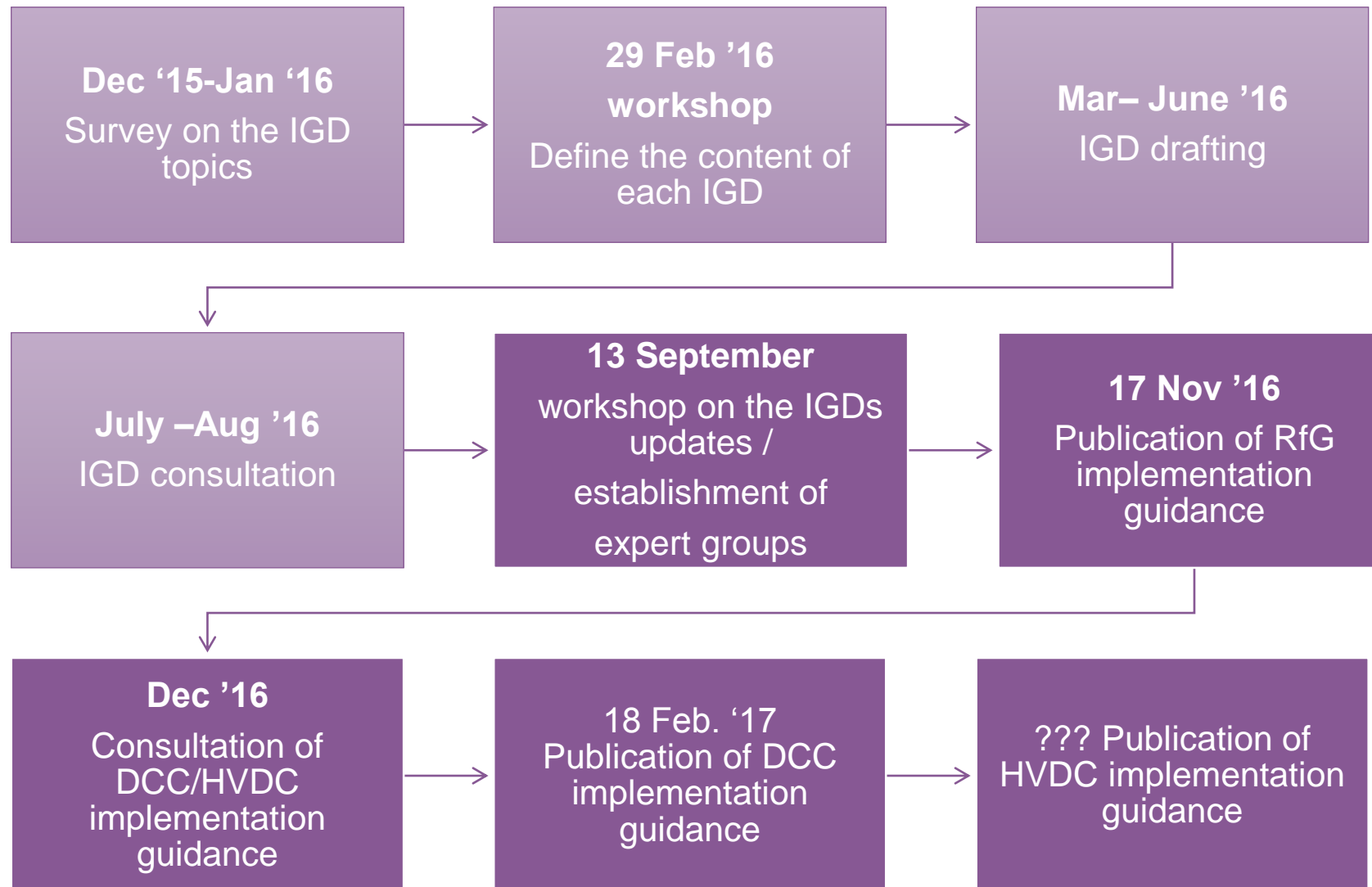
Specifying the parameters of non-exhaustive requirements

\* depending on the accessible information

# Objectives of implementation guidance



# ENTSO-E next steps on RfG/DCC/HVDC implementation



# Conclusions

- IGDs shall support, but not prescribe / replace the processes and decisions at national level
- IGDs can be amended whenever reasonable or needed to best support the national implementations
- ENTSO-E will establish expert groups on selected items to enhance elaboration of guidances
- ENTSO-E will advocate early stakeholder involvement in the national implementation processes
- ENTSO-E will advocate and enhance TSO-TSO collaboration and the national implementation processes
- ENTSO-E will facilitate transparency on national processes through the Active Library\*

\*note: depending on the accessible information