


# ACER

 Agency for the Cooperation  
of Energy Regulators

## **Update on ACER's findings regarding ENTSO-E's TP data completeness**

**Brussels, 3 February 2016**

1. **During recent MESC and ETUG meetings, stakeholders** have insistently raised **concerns regarding quality and completeness** of data in the ENTSO-E TP
2. ACER has suggested ENTSO-E to take a more proactive role. **ENTSO-E considers that they lack sufficient resources to go beyond what is their 'legal mandate'** e.g. that reporting regularly on the actions and timing to address the issues in the TP would be too burdensome
3. **Oct 2015:** Upon an ACER's request ENTSO-E delivered a (partial) completeness report in Oct 2015, shared with NRAs for feedback.
4. **Oct 2015 to January 2016: Limited feedback from NRAs was received** (see summary in annex) suggesting a limited NRA's involvement in this matter up to date. Some conclusions from NRA's feedback are:
  - There has been an **improvement in data completeness, when ad-hoc meetings** with TSOs were held.
  - Some of the NRA's feedback reveal that TSOs and ENTSO-E have at times diverging views on what the sources of the problems are (**Insufficient coordination?**)

1. **February 2016:** ACER expects ENTSO-E to deliver the second part of the completeness report on the other 3 data categories (balancing, redispatching/countertrading, outages), where more issues are expected. Again, this will be shared with NRAs for their action.
2. **Other future actions:**
  - Would a notification platform to transparently collect complaints on TP data quality/completeness issues be helpful?
3. **Other suggestions are welcome.**

# Annex-NRA's feedback based on ENTSO-E's completeness report

Country	NRA	Latest feedback to ACER	Main data items missing (on the data categories of Load, Generation and Transmission)	Status in Nov 2015	Feedback received in January
Portugal	ERSE	04-Nov 2015	No missing data items have been identified	No action required (so far)	
Spain	CNE	26-Oct 2015	No missing data items have been identified	No action required (so far)	
Finland	Energy Authority	25-Jan-2016	At least (not necessarily restricted to) some data missing on Generation per generation unit, Scheduled exchanges, Transfer capacities with third countries (DA)	The % of missing data was low but a meeting was to be held in Nov 2015 to discuss these issues.	Most the data issues have been solved in spite of some recent issues with data gaps which are expected to be solved soon.
UK (GB only)	OFGEM	22-Jan 2015	At least (not necessarily restricted to) some data missing on aggregated generation per generation type, generation Per generation unit, day-ahead prices.	It was planned to discuss these issues with the TSO(s)	After discussions with relevant GB TSOs, the issues highlighted as missing in the completeness report were solved, except one issue that is expected to be solved by the end of January 16. In a couple of instances a solution from ENTSO-E is required
Belgium	CREG	26-Jan 2016	At least (not necessarily restricted to) some data missing on water reservoir, Hydro storage, Solar/Wind generation forecasts, Generation per generation unit, Forecasted month transfer capacities, Total capacity nominated	Elia has replied with a letter to CREG explaining the underlying reasons for the missing data. No concrete deadline to solve the issues has been informed yet.	Following discussions with the relevant TSOs, some of the data issues were solved, others are in the process of being solved (in February)
Croatia	HERA	30-Nov 2015	At least (not necessarily restricted to) some data missing on Water reservoirs, DA aggregated generation, Wind-Solar generation forecasts, Generation per production type, Forecasted month ahead transfer capacities, Scheduled commercial exchanges	A letter was sent to the TSO, waiting for a reply	A reminder was sent to the TSO, no answer was received so far.
Italy	AEEGSI	05-Nov 2015	At least (not necessarily restricted to) some data missing on Scheduled commercial exchanges, Actual Aggregated Generation per Production Type, Physical flows	The generation per production type is solved, the physical flows data item is in the process of being solved	
Sweden	SEI	18-Nov 2015	At least (not necessarily restricted to) some data missing on Generation per generation unit	A meeting with the TSO was held in Nov 2015. Problems with one unit were solved, though problems with other generation unit remained.	
The Netherlands	ACM	04-Nov 2015	At least (not necessarily restricted to) some data missing on Actual aggregated generation per production type (16.1.b), Actual generation output per generation unit (16.1.a), Explicit allocations – use of the transfer capacity (intraday, 12.1.a), Explicit allocations – auction revenue (intraday, 12.1.a), Total capacity already allocated (intraday, 12.1.c)	A meeting was held on 18 Nov 2015 to address these issues with the TSO.	

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Austria	E-Control	No feedback received	No issues were identified but ACER has not checked all data categories	No feedback received	
Bulgaria	SEWRC	No feedback received	At least (not necessarily restricted to) some data missing on water reservoir, Solar/Wind generation forecasts and Generation per generation unit.	No feedback received	
Cyprus	CERA	No feedback received	At least (not necessarily restricted to) some data missing on water reservoir, Solar/Wind generation forecasts, Aggregated generation per type, Forecasted day-ahead transfer capacities, Physical Flows.	No feedback received	
Czech Republic	ERU - ERO	No feedback received	At least (not necessarily restricted to) some data missing on Scheduled commercial exchanges	No feedback received	
Denmark	DERA	No feedback received	No issues were identified but ACER has not checked all data categories	No feedback received	
Estonia	ECA	No feedback received	No issues were identified but ACER has not checked all data categories	No feedback received	
France	CRE	No feedback received	At least (not necessarily restricted to) some data missing on Solar/Wind generation forecasts, Generation per generation unit.	No feedback received	
Germany	Bundesnetzagentur - BNetzA	No feedback received	At least (not necessarily restricted to) some data missing on Aggregated generation per type, Generation per generation unit, Forecasted day-ahead transfer capacities, Physical Flows, Scheduled commercial exchanges.	No feedback received	
Greece	PAE / RAE	No feedback received	At least (not necessarily restricted to) some data missing on water reservoir, Aggregated generation per type, Generation per generation unit, Scheduled commercial exchanges.	No feedback received	
Hungary	MEH / HEO	No feedback received	At least (not necessarily restricted to) some data missing on Generation per generation unit and Forecasted day-ahead transfer capacities.	No feedback received	
Ireland	CER	No feedback received	At least (not necessarily restricted to) some data missing on Aggregated generation per type, Generation per generation unit	No feedback received	

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Latvia	PUC	No feedback received	No issues were identified but ACER has not checked all data categories	No feedback received	
Lithuania	NCC	No feedback received	No issues were identified but ACER has not checked all data categories	No feedback received	
Luxembourg	ILR	No feedback received	No issues were identified but ACER has not checked all data categories	No feedback received	
Malta	MRA	No feedback received	No issues were identified but ACER has not checked all data categories	No feedback received	
Norway	NVE	No feedback received	At least (not necessarily restricted to) some data missing on Solar/Wind generation forecasts, Aggregated generation per type, Generation per generation unit.	No feedback received	
Poland	URE / ERO	No feedback received	At least (not necessarily restricted to) some data missing on Generation per generation unit	No feedback received	
Romania	ANRE	No feedback received	At least (not necessarily restricted to) some data missing on water reservoir, Solar/Wind generation forecasts, Aggregated generation per type, Generation per generation unit, Forecasted day-ahead transfer capacities, Physical Flows, Scheduled commercial exchanges and DA prices	No feedback received	
Slovakia	URSO - RONI	No feedback received	At least (not necessarily restricted to) some data missing on water reservoir, Generation per generation unit, Forecasted day-ahead transfer capacities, Physical Flows, Scheduled commercial exchanges.	No feedback received	
Slovenia	AGEN-RS	No feedback received	At least (not necessarily restricted to) some data missing on Generation per generation unit.	No feedback received	
Switzerland	EICom	No feedback received	At least (not necessarily restricted to) some data missing on Solar/Wind generation forecasts, Aggregated generation per type, Forecasted day-ahead transfer capacities and DA prices	No feedback received	