



Date: 06/02/2018

Core Fallback procedures

INFO: Core TSOs submitted revised fallback procedures to Core NRAs for approval

Dear Market Participant,

In order to meet the requirements of Article 44 of the CACM Regulation, TSOs of the Core CCR (“Core TSOs”) have developed common Core CCR TSOs’ fallback procedures. The initial proposal by Core TSOs was submitted for public consultation from 27th March to 27th April 2017. The final Core CCR TSOs’ fallback procedures were submitted to Core NRAs for approval on 17th May 2017. On 03rd October 2017 Core NRAs agreed at the Core Energy Regulators’ Regional Forum (“CERRF”) to request Core TSOs for an amendment (“RfA”) of the fallback procedures based on Article 9 (12) of the CACM Regulation. The last Core TSO received the respective NRAs’ national RfA on 01 December 2017, setting the NRAs submission deadline for Core TSOs to 01st February 2018.

Core NRAs asked Core TSOs in their RfA to inter alia improve the legal enforceability of their proposal and to provide more details on the fallback procedures, especially in the context of other procedures in the framework of the single day-ahead coupling. Furthermore Core NRAs requested Core TSOs to include in an annex the specific shadow allocation rules for the Core bidding zone borders where day-ahead market coupling is applied already today (ie. in the context of MRC or 4M MC).

Core TSOs took these requirements into account and submitted to Core NRAs the Core CCR TSOs’ fallback procedures for approval.

For all bidding zone borders currently operated **in the framework of Multi-Regional Coupling (MRC)** as of the approval of the CCR TSOs’ fallback procedures shadow allocation rules version 1.3 (same as today) shall be applied. These can be found in Annex 1 of the fallback procedures. As of 01st January 2019 shadow allocation rules version 1.4 (included as annex 2) shall apply on the respective bidding zone borders. In derogation to this, for the bidding zone borders HR-SI and DE/LU-AT version 1.4 shall directly be applied as of the go-live of market coupling on these borders.

For all bidding zone borders currently operated **in the framework of the 4M market coupling (4M MC)** as of the approval of the CCR TSOs’ fallback procedures today’s shadow allocation rules version shall continue to be applied. These can be found in Annex 3 to 5.

Based on Article 9 (12) of the CACM Regulation Core NRAs now have two months to approve the Core CCR TSOs’ fallback procedures.

Best regards,

The Core TSOs