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## Announcement availability Core Consultation Report DA and ID FB CCM

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Date: 04/10/2017

### **Core day-ahead and intraday common capacity calculation methodologies**

**Announcement:** Publication of the Consultation Report for the Core day-ahead and intraday common capacity calculation methodologies

Dear Market Parties,

Via the ENTSO-E consultation platform, the public consultation documents for both the Core DA and ID CCM proposals were available to Core stakeholders from the 30th of June 2017 until the 31st of July 2017. In total, 13 stakeholders submitted their responses, 12 responses for the Core DA FB CCM and 11 for the Core ID FB CCM. In addition, Core TSOs received via email a joint statement from 4 market participants associations, being EFET, EURELECTRIC, Nordenergi and Market Parties Platform.

### **Consultation Report**

The Core TSOs analysed the received responses and provided feedback to each response in a Consultation Report, available on the ENTSO-E website within the Core CCR dedicated section "Related document": <https://www.entsoe.eu/major-projects/network-code-implementation/cacm/core-ccr/Pages/default.aspx>

On September 15th, the Core TSOs submitted an updated Core TSOs' proposal for the regional design of DA FB CCM and an updated Core TSOs' proposal for the regional design of ID FB CCM to the Core NRAs answering as much as possible the concerns expressed by the stakeholders of the Core region during the consultation.

### **Finalization of the Core DA FB and Core ID FB CCMs**

The foreseen timeframe of 10 months in the CACM Regulation to come up with a day-ahead and intraday common capacity calculation methodology Proposal covering 16 TSOs from 13 countries is highly challenging. The Core TSOs need more time to further develop and perform experimentations on the day-ahead and intraday common capacity calculation methodologies. These common capacity calculation methodology Proposals are submitted as an initial deliverable since further work is required in accordance with Article 20 of the CACM Regulation. The Core TSOs also would like to highlight that experimentation results from the parallel run with market participants are required to ensure both the well-functioning and acceptability of the common capacity calculation methodologies. After finalizing the methodology and analyzing the experimentation results, the Core TSOs will submit improved capacity calculation methodology Proposals to the Core regulatory authorities after having consulted market participants.

The day ahead and intraday common capacity calculation methodology Proposals submitted to NRAs are to be found under the following link: <https://www.entsoe.eu/major-projects/network-code-implementation/cacm/core-ccr/Pages/default.aspx>

A default process has been agreed and inserted in the proposal

- Core TSOs shall submit a 'Core TSOs' deliverable report' to regulatory authorities in Q1 2018 describing a detailed approach for finalization of the open issues
- The following steps shall be included and specified in the Core TSOs' deliverable report:
  - Assessment and definition of options, safeguarding the capacities provided to the market and reflecting TSOs obligations related to security of supply;
  - Time line and method(s) for conducting experimentation and studies resulting in a feasibility report;
    - The feasibility report shall be discussed with and concluded upon between Core TSOs and Core regulatory authorities and shall be shared afterwards with the market participants in the respective stakeholder meetings.
- Core TSOs shall conclude on finalization of the methodology, consult it with market participants and propose the updated Methodologies to regulatory authorities;
- Regulatory authorities shall approve the proposed update of this Article.

Best regards,  
The Core CCR TSOs