

Minutes SDAC Joint Steering Committee Meeting

28/10/2020, 11:00 – 17:00 CET, conference call

Present parties

50Hertz	Cropex	EPEX Spot	Litgrid	PSE	Terna
Admie	EirGrid (TSO)	ESO	MAVIR	REE	TGE
Amprion	Eirgrid (SEMO PX)	EXAA	Nasdaq	REN	Transelectrica
APG	Eleclink	Fingrid	Nemo Link	RTE	Transnet BW
AST	Elering	GME	NGIC/NGIFA2	SEPS	TTG
BritNed	ELES	HEnEx	OKTE	SONI (SEMO PX)	TTN
BSP	Elia	HOPS	OMIE	SONI (TSO)	
ČEPS	EMCO Nord Pool	HUPX	OPCOM	Statnett	
Creos	Energinet	IBEX	OTE	Svk	

Attending by phone	Not present
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Present chairs, TF leaders, PMOs, observers

BMTF leader/PMO	Entso-e	MRC OPSCOM leader	MSD TSO co-leader	OST	Swissgrid
EC	JSC Secretary	MRC OPSCOM PMO	MSD PMO	PCR chair & PMO	TSO co-chair
EMS	MEPSO	MSD NEMO co-leader	NEMO co-chair	Procedures TF leader	

Attending by phone	Not present
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Meeting agenda

#	Topic	For
1	Welcome, practicalities	
1.1	Confirm quorum	Inf
1.2	Adoption of the agenda	Dec
1.3	Approval of minutes of past meetings/calls (incl. part for publication)	Dec
1.4	Review open action points	Inf
2	Strategy/governance	
2.1	Exit plan for GB parties	Dec
2.2	DAOA: clarification re. approval of updated operational procedures	Dec
2.3	15 min MTU implementation project	Dec
2.4	Assessment on synergies between regions and SDAC	Inf
3	Important points to highlight and decisions requested by TFs	
3.1	BMTF	Dec
3.2	MRC OPSCOM – PART 1	Dec
<i>Lunch break</i>		
3.3	Confirm quorum	Inf
3.4	MRC OPSCOM – PART 2	Inf
3.5	Interim Coupling Project	Inf
3.6	MSD (20 min)	Inf
3.7	Intraday auctions (IDA)	Inf
3.8	CCP default – status reporting	Inf
3.9	JSC members questions to reports in back-up section	Dis
4	Important points for SDAC from ENTSO-E/ NC/ NRAs/ ACER/ EC	
4.1	Joint SDAC & SIDC governance: “lean” implementation proposal	Dis
4.2	Feedback from 22/09 TCG and 23/09 MESC	Inf
5	Any other business	
5.1	SDAC communication plan	Inf
5.2	Qualified electronic signature – status investigation outcome	Inf
5.3	Next meetings	Inf

List of decisions

#	Topic	Decision
1.2	Adoption of the agenda	The meeting agenda is approved.
1.3	Approval of minutes of past meetings/ calls	The minutes of the JSC meeting on 10/09/2020 are approved. The minutes extract of the 10/09/2020 meeting is approved for publication under the dedicated SDAC section under the ENTSO-E and NC websites.
2.1	Exit plan for GB parties	The JSC approves the exit plan for BritNed Development Ltd, ElecLink Ltd, Nemo Link Ltd, National Grid Interconnectors Ltd, and National Grid IFA2 Ltd.
2.2	DAOA: clarification re. approval of updated operational procedures	The JSC confirms that, in deviation to what is stated in Article 25.1 DAOA, changes of MRC Operational Procedures are approved by the MRC OPSCOM (and not by the SDAC JSC itself), in line with the process set forth in the MRC Change Control Procedure.
2.3	15 min MTU project	The JSC approves the Terms of Reference for the 15 min MTU implementation project. The JSC acknowledges the high-level project plan, while taking note that it is work in progress. The high-level project plan can be shown to the NRAs, EC and ACER (e.g. during TCG and JET meetings), with an explicit disclaimer that this concerns work in progress. Prior to any reporting towards the JET and TCG, the material will first be validated by the JSC.
3.1	BMTF, SDAC budget 2021	The budget for 2021 is not approved. The disputed part is the Algorithm maintenance costs proposed by the NEMOs to be categorized as of 2021 as joint NEMO and TSO common cost (419 k€ for operation and 660 k€ for establishing and amending). For this it is agreed that NEMOs (PCR) will provide <ul style="list-style-type: none"> ▪ Further details on what is included in these costs, ▪ A proposal how the currently implemented balance between the three levels; 1) governance; 2) management of the developments and finally 3) the financing would change if these costs are categorised as joint NEMO and TSO common cost. The additional information and justification of the PCR costs is to be provided to the BMTF who will discuss and will provide an updated budget. The JSC members will ensure that relevant experts will join these BMTF call(s). To approve the 2021 budget a dedicated JSC call will be arranged in the first half of November. The JSC acknowledges the 3 years roadmap (2022-2024) for the SDAC Joint NEMOs and TSOs costs projecting 4,928 k€/year.
3.2	MRC OPSCOM	The JSC gives MRC OPSCOM the mandate to approve the above go-lives planned in the period until December 2020: <ul style="list-style-type: none"> • November(?): IFA2 Commercial Go-Live • 01/12: New PMB & Euphemia 10.5 and extended LTA (already approved but postponed) • 15/12: Greece in MRC and coupled with Italy • 31/12: Brexit enduring solution and Italy change in topology for Calabria The mandate is given for the situation that no special circumstances arise in the MRC tests; in case of controversy of the latter, an ad-hoc JSC call will be scheduled to approve the go-live. The JSC approves the following regarding Brexit: first delivery date without GB will be 01/01/2021. The topology will be changed removing all GB areas and connected lines, but leaving Northern Ireland connected with Ireland.

List of abbreviations

Short	Long name	Short	Long name
50Hertz	50Hertz Transmission GmbH	MD	Man days
Admie	Independent Power Transmission Operator S.A.	MEPSO	Transmission System Operator of the Republic of North Macedonia
Amprion	Amprion GmbH	MNA	Multi-NEMO Arrangements
APG	Austrian Power Grid AG	MRC OPSCOM	Operational Steering Committee of the Multi-Regional Coupling
AST	AS "Augstsprieguma tīkls"	MSD	Market and System Design
BMTF	Budget Management Task Force	MTU	Market Time Unit
BritNed	BritNed Development Limited	N-Side	Provider of Euphemia
BSP	BSP Energy Exchange LL C	Nasdaq	Nasdaq Oslo ASA
ČEPS	ČEPS, a.s	NC	NEMO Committee
Creos	CREOS Luxembourg S.A.	Nemo Link	Nemo Link Limited
Cropex	Croatian Power Exchange Ltd.	NGIC	National Grid Interconnectors Ltd
CSE	Central Settlement Entity	NGIFA2	National Grid IFA2 Ltd
DAOA	Day-Ahead Operational Agreement	OKTE	OKTE, a.s.
EC	European Commission	OMIE	OMI-Polo Español, S. A
Eirgrid	EirGrid plc	OPCOM	Operatorul Pietei de Energie Electrica si de Gaze Naturale "OPCOM" S.A.
ElecLink	ElecLink Limited	OST	OST sh.a – Albanian Transmission System Operator
Elering	ELERING AS	OTE	OTE, a.s
ELES	ELES, Ltd., Electricity Transmission System Operator	PCR	Price Coupling of Regions
Elia	ELIA System Operator SA/NV	PMB	PCR Matcher and Broker
EMCO Nord Pool	European Market Coupling Operator AS	PSE	Polskie Sieci Elektroenergetyczne S.A.
EMS	Javno Preduzeće Elektromreža Srbije Beograd	R&D	Research and Development
Energinet	Energinet Elsystemansvar A/S	REE	Red Eléctrica de España, S.A.U.
EPEX Spot	EPEX Spot SE	REN	REN – Rede Eléctrica Nacional, S.A.
ESO	ELECTRICITY SYSTEM OPERATOR EAD - Bulgaria	RTE	RTE Réseau de Transport d'Electricité
EXAA	EXAA Abwicklungsstelle für Energieprodukte AG	SEPS	Slovenská elektrizačná prenosová sústava, a.s.
Fingrid	FINGRID OYJ	SIDC	Single Intraday Coupling
GCT	Gate Closure Time	SONI	SONI Limited
GME	Gestore dei Mercati Energetici S.p.A.	Statnett	STATNETT SF
HEnEx	HELLENIC ENERGY EXCHANGE S.A.	Svk	AFFÄRSVERKET SVENSKA KRAFTNÄT
HOPS	Croatian Transmission System Operator Ltd.	TCG	Trilateral Coordination Group
HUPX	HUPX Hungarian Power Exchange Company Limited by Shares	Terna	Terna - Rete Elettrica Nazionale S.p.A.
IBEX	Independent Bulgarian Energy Exchange	TGE	Towarowa Gielda Energii S.A.
ICG	Implementation Coordination Group (for MNA and 15 min MTU coordination)	Transelectrica	National Power Grid Company Transelectrica S.A.
JSC	Joint Steering Committee	TransnetBW	TRANSNET BW GmbH
Litgrid	LITGRID AB	TTG	TENNET TSO GmbH
MAVIR	MAVIR Hungarian Independent Transmission Operator Company Ltd.	TTN	TENNET TSO B.V.