

Minutes SDAC Joint Steering Committee Meeting

30/01/2020, 11:00 – 17:00 CET, Brussels Airport

Present parties

50Hertz	Cropex	EPEX Spot	Litgrid	PSE	Terna
Admie	EirGrid (TSO)	ESO	MAVIR	REE	TGE
Amprion	Eirgrid (SEMO PX)	EXAA	Nasdaq	REN	Transelectrica
APG	ElecLink	Fingrid	Nemo Link	RTE	Transnet BW
AST	Elering	GME	NGIC	SEPS	TTG
BritNed	ELES	HEnEx	OKTE	SONI (SEMO PX)	TTN
BSP	Elia	HOPS	OMIE	SONI (TSO)	
ČEPS	EMCO Nord Pool	HUPX	OPCOM	Statnett	
Creos	Energinet	IBEX	OTE	Svk	

Attending in person	Attending by phone	Proxy arranged	Not present
---------------------	--------------------	----------------	-------------

Present chairs, TF leaders, PMOs, observers

BMTF leader	JSC Secretary	MRC OPSCOM PMO	MSD PMO	PCR chair & PMO	TSO co-chair
EC	MEPSO	MSD NEMO co-leader	NEMO co-chair	Procedures TF leader	
Entso-e	MRC OPSCOM leader	MSD TSO co-leader	OST	Swissgrid	

Attending in person	Attending by phone	Not present
---------------------	--------------------	-------------

Meeting agenda

#	Topic	For
1	Welcome, practicalities	
1.1	Confirm quorum	Inf
1.2	Adoption of the agenda	Dec
1.3	Approval of minutes of past meetings/calls (incl. part for publication)	Dec
1.4	Review open action points	Inf
1.5	Participation in SDAC JSCs – overview 2019 meetings	Dis
2	Decisions required	
2.1	Way forward Central Settlement Entity (<i>without JAO present</i>)	Dec
2.2	NRA access to Simulation Facility & cost sharing	Dec
2.3	Mandate for co-chairs to take actions after a decoupling event	Dec
	LUNCH	
3	TF status reports and decisions requested	
3.1	BMTF	Dec
3.2	MRC OPSCOM	Dec
3.3	Procedures TF	
3.4	MSD	Dec
3.5	MNA Implementation Coordination Group	Inf
3.6	Legal TF	Inf
3.7	Communication TF	Inf
3.8	Feedback from 29/01 Internal Coordination Team (ICT) strategy meeting	Inf
4	Important points for SDAC from ENTSO-E/ NC/ NRAs/ ACER/ EC	
4.1	NEMOs status report	Inf
4.2	Feedback from 10/12 TCG and 18/12 MESC meetings	Inf
4.3	Update on Algorithm Methodology	
5	Any other business	
5.1	Baltic Cable – status update on TSO certification	Inf
5.2	CCP default	Dis
5.3	Next meetings	Inf

List of decisions

#	Topic	Decision
1.2	Adoption of the agenda	The meeting agenda is approved.
1.3	Approval of minutes of past meetings/ calls	The minutes of the JSC meeting on 05/12/2019 are approved including the amendments made. The minutes extract of the 05/12/2019 meeting is approved for publication under the dedicated SDAC section under the ENTSO-E and NC websites.
2.1	Way forward Central Settlement Entity	For confidentiality reasons the decisions cannot be published.
2.2	NRA access to Simulation Facility	SDAC JSC approves that NRAs can get direct access to SF and data available there. SDAC JSC agrees to propose to NRAs that costs for NRA access to SF shall be treated as joint NEMO and TSO common costs. The following way forward is agreed: <ul style="list-style-type: none"> • Formal response will be made to NVE by EMCO. • JSC to respond formally to all NRAs (letter to be drafted): <ul style="list-style-type: none"> ○ Inform about possibility to get access to SF ○ Ask for confirmation that costs are regarded as joint NEMO and TSO common costs ○ If cost sharing is confirmed by NRAs, access to SF can be given ○ NRAs who obtain access will receive an appropriate introduction in using the SF
3.1	BMTF	JSC approves the cost resettlement between the NEMOs with activity within GB (EPEX & EMCO), following Ofgem's decision (30/08/19), for the Joint NEMOs and TSOs SDAC costs covering the period of 14/02/17 until 31/01/19. JSC approves the cost resettlement between the NWE SDAC TSOs and EPEX and EMCO with regards to the PCR Pre Go Live costs (2014 and before), following Nasdaq's adherence as a PCR full member. The amounts to be recovered by the NWE TSOs are 175,597.10 € from EPEX and 87,798.55 € from EMCO.
3.2	MRC OPSCOM	The JSC gives MRC OPSCOM the mandate to approve the Nordic MNA go-live. The mandate is given for the situation that no special circumstances arise in the MRC tests; in case of controversy, of the latter an ad-hoc JSC call will be scheduled to approve the go-live. The JSC approves that the MRC OPSCOM extends the invitation to the biweekly calls and the annual meeting to the Regional Security Centers. They will be invited as observers.
3.4	MSD	<u>Coordination of 15 min MTU implementation across Europe</u> SDAC JSC approves the MSD TF approach to assign ICG to overview the 15 min MTU implementation across Europe. <u>3rd R&D iteration and non-uniform pricing</u> SDAC JSC agrees on the proposal from MSD TF for iteration 3 and to release its associated budget (336 k€), allowing the MSD TF to start the developments with N-Side on the "agreed" topics already as from March 2020. SDAC JSC acknowledges the ongoing discussions for the concrete allocation of a part of the budget related to the "under discussion" topics (90 MD). MSD is asked to present an updated proposal of the iteration 3 by next JSC (31/03) for approval. SDAC JSC approves the following way forward for the topic of the non-uniform pricing: <ul style="list-style-type: none"> – SDAC MSD is asked to address the topic during next TCG (22/04): Proposal with limited scope & budget, with the intention to obtain more insights (analysis & scalability assessment). – If positive answer from NRAs, either still include the topic in iteration 3 (if timing and budget allows so) or shift it to the beginning of iteration 4 (Sept - Nov 2020).

List of abbreviations

Short	Long name
50Hertz	50Hertz Transmission GmbH
Admie	Independent Power Transmission Operator S.A.
Amprion	AMPRIION GmbH
APG	AUSTRIAN POWER GRID AG
AST	AS "Augstsprieguma tikls"
BMTF	Budget Management Task Force
BritNed	BRITNED DEVELOPMENT LIMITED
BSP	BSP Energy Exchange LL C
ČEPS	ČEPS, a.s
Creos	CREOS Luxembourg S.A.
Cropex	CROATIAN POWER EXCHANGE Ltd.
CSE	Central Settlement Entity
DAOA	Day-Ahead Operational Agreement
EC	European Commission
Eirgrid	EirGrid plc
ElecLink	ElecLink Limited
Elering	ELERING AS
ELES	ELES, Ltd., Electricity Transmission System Operator
Elia	ELIA SYSTEM OPERATOR SA/NV
EMCO Nord Pool	European Market Coupling Operator AS
Energinet	Energinet Elsystemansvar A/S
EPEX Spot	EPEX Spot SE
ESO	ELECTRICITY SYSTEM OPERATOR EAD
EXAA	EXAA Abwicklungsstelle für Energieprodukte AG
Fingrid	FINGRID OYJ
GCT	Gate Closure Time
GME	Gestore dei Mercati Energetici S.p.A.
HEEnEx	HELLENIC ENERGY EXCHANGE S.A.
HOPS	Croatian Transmission System Operator Ltd.
HUPX	HUPX Hungarian Power Exchange Company Limited by Shares
IBEX	Independent Bulgarian Energy Exchange
JSC	Joint Steering Committee
Litgrid	LITGRID AB
MAVIR	MAVIR Hungarian Independent Transmission Operator Company Ltd.
MEPSO	Transmission System Operator of the Republic of North Macedonia
MNA	Multi-NEMO Arrangements
MRC OPSCOM	Operational Steering Committee of the Multi-Regional Coupling
MSD	Market and System Design
MTU	Market Time Unit
N-Side	Provider of Euphemia
Nasdaq	Nasdaq Oslo ASA
NC	NEMO Committee
Nemo Link	Nemo Link Limited
NGIC	NATIONAL GRID INTERCONNECTORS LIMITED
OKTE	OKTE, a.s.
OMIE	OMI-Polo Español, S. A
OPCOM	Operatorul Pietei de Energie Electrica si de Gaze Naturale "OPCOM" S.A.
OST	OST sh.a – Albanian Transmission System Operator
OTE	OTE, a.s
PCR	Price Coupling of Regions
PSE	Polskie Sieci Elektroenergetyczne S.A.
R&D	Research and Development
REE	Red Eléctrica de España, S.A.U.
REN	REN – Rede Eléctrica Nacional, S.A.
RTE	RTE Réseau de Transport d'Electricité
SEPS	Slovenská elektrizačná prenosová sústava, a.s.
SIDC	Single Intraday Coupling
SONI	SONI Limited
Statnett	STATNETT SF
Svk	AFFÄRSVERKET SVENSKA KRAFTNÄT
Swissgrid	Swissgrid ag
TCG	Trilateral Coordination Group
Terna	Terna - Rete Elettrica Nazionale S.p.A.
TGE	Towarowa Gielda Energii S.A.
Transelectrica	National Power Grid Company Transelectrica S.A.
TransnetBW	TRANSNET BW GmbH
TTG	TENNET TSO GmbH
TTN	TENNET TSO B.V.