



## Minutes SDAC Joint Steering Committee Meeting

11/09/2019, 11:00 – 17:00 CET, Brussels airport

### Present parties

50Hertz	Cropex	EPEX Spot	Litgrid	PSE	Terna
Admie	Eirgrid (SEMO PX)	ESO	MAVIR	REE	TGE
Amprion	EirGrid (TSO)	EXAA	Nasdaq	REN	Transelectrica
APG	ElecLink	Fingrid	Nemo Link	RTE	Transnet BW
AST	Elering	GME	NGIC	SEPS	TTG
BritNed	ELES	HEnEx	OKTE	SONI (SEMO PX)	TTN
BSP	Elia	HOPS	OMIE	SONI (TSO)	
ČEPS	EMCO Nord Pool	HUPX	OPCOM	Statnett	
Creos	Energinet	IBEX	OTE	Svk	

Attending in person	Attending by phone	Proxy arranged	Not present
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### Present chairs, TF leaders, PMOs, observers

BMTF leader	JSC Secretary	MSD NEMO co-leader	NEMO co-chair	PMO	Sw issgrid
EC	MEPSO	MSD TSO co-leader	OST	Procedures TF leader	TSO co-chair
Entso-e	MRC OPSCOM leader				

Attending in person	Attending by phone	Proxy arranged	Not present
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### Meeting agenda

#	Topic	For
<b>1</b>	<b>Welcome, practicalities</b>	
1.1	Confirm quorum	Inf
1.2	Adoption of the agenda	Dec
1.3	Approval of minutes of past meetings/calls	Dec
1.4	Review open action points	Inf
<b>2</b>	<b>Governance &amp; legal/contractual</b>	
2.1	Working plans TF leaders	Inf
2.2	Approval of amended Annex 5, DAOA (contact details)	Dec
2.3	Legal TF a) Status report b) Governance principles for the enduring SDAC & SIDC governance c) Outcome check if moving to enduring solution requires DAOA adjustments	Inf Inf Dec
<b>3</b>	<b>Operations and development</b>	
3.1	MRC OPSCOM a) Notable changes incl. preparations for potential hard Brexit b) Notable events c) Joint testing and training d) Decoupling: lessons learned and communication • Report for publication • Slides for MESC 17/09 and trilateral meeting 25/09 e) Operational timing	Dec Inf Inf  Inf Dec Dec
3.2	Procedures TF a) Status report b) Approval of updated Change Control Procedure	Inf Dec
3.3	MSD a) Status report b) Status 15 min MTU c) Roadmap d) R&D program Euphemia Lab e) Extension projects f) MNA Implementation Coordination Group f) Status of the simulation facility	Inf Inf Dec Dec Inf Inf Inf
3.4	NEMOs – status report	Inf
<b>4</b>	<b>Finance</b>	



4.1	BMTF a) Status report b) Approval of 2019 budget updates c) Draft SDAC budget 2020 & 3 years roadmap	Inf Dec Dec
4.2	Active participation and contribution in BMTF	Dis
<b>5</b>	<b>External communication</b>	
5.1	Important points for SDAC cooperation from ENTSO-E/ NC/ NRA/ ACER/ EC meetings a) Feedback from trilateral 27/06 on MNA b) Content of JSC minutes summary to be published	Inf Dec
5.2	Communication TF – status report	Inf
<b>6</b>	<b>Any other business</b>	
6.1	Baltic Cable – status update on TSO certification	Inf
6.2	Next meetings	Inf

## List of decisions

#	Topic	Decision
1.2	Adoption of the agenda	The meeting agenda is approved.
1.3	Approval of minutes of past meetings/calls	The minutes of the JSC meeting on 11/06/2019 are approved taking into account improvement suggestions received.
2.2	Approval of amended Annex 5, DAOA (contact details)	The JSC approves the amended Annex 5, DAOA.
2.3	b) Governance principles for the enduring SDAC & SIDC governance  c) Outcome check if moving to enduring solution requires DAOA adjustments	<p>The SDAC JSC requests the SDAC Legal TF convener to provide a list of clarifications/ changes concerning the joint governance that shall be implemented in the DAOA. This list shall be presented to the JSC for validation before starting the implementation in DAOA. It is assumed that SIDC will assign the same task to their Legal TF conveners so that the action can be completed jointly.</p> <p>Regarding the implementation timeline, the JSC decides to proceed with the realistic one, meaning that by mid of March 2020 the amended DAOA shall be ready for approval. It is noted that the detailed planning needs to be slightly adjusted to reflect the decision above.</p> <p>The SDAC JSC approves the proposed process and related actions of parties regarding</p> <ol style="list-style-type: none"> <li>Amendment of Annex 2 SDAC DAOA (MRC Operational Procedures) and Annex 3 SDAC DAOA (MRC Change Control Procedure)</li> <li>Articles 1.7 &amp; 1.8 DAOA.</li> </ol> <p>Regarding article 1.1.4 (3), Annex 6, DAOA, the SDAC JSC decides to ask Thierry to investigate with the Legal TF if any exemptions can be applied in order to allow not to run a full EU Tender, and to come up with an adequate action plan (including any local requirements if need be) by the next SDAC JSC meeting.</p>
3.1	MRC OPSCOM	<p>The JSC gives MRC OPSCOM the mandate to approve the ElecLink go-live on 01/10. The mandate is given for the situation that no special circumstances arise in the MRC tests; in case of controversy, of the latter an ad-hoc JSC call will be scheduled to approve the go-live. Mario will inform the JSC latest by 27/09 if the foreseen go-live date will be kept.</p> <p>The JSC gives MRC OPSCOM the mandate to approve the Polish MNA go-live in November (if date will be confirmed). The mandate is given for the situation that no special circumstances arise in the MRC tests; in case of controversy, of the latter an ad-hoc JSC call will be scheduled to approve the go-live. Latest during the next JSC, Mario will inform about the foreseen go-live date.</p>
3.2	Procedures TF	The updated MRC Change Control Procedure is approved by the JSC.
3.3	MSD – roadmap & status 15 min MTU implementation	<p>Regarding the 15' MTU, JSC</p> <ul style="list-style-type: none"> <li>Acknowledges to put temporarily on hold the “Big Bang” approach and agrees to focus on the “Phased” approach for 15' implementation</li> <li>Approves the creation of an RfC for 15' by MSD to “officially” start the work</li> </ul> <p>Regarding the roadmap, JSC:</p> <ul style="list-style-type: none"> <li>Acknowledges the roadmap' status and mandates MSD to further complete it</li> </ul> <p>Regarding the request of the Swedish NRA to be included in the email distribution list of the ICG, the JSC decides to respond as follows: in order to facilitate open/exploring discussions in the ICG, before officially reporting to the NRAs, it is preferred to 1) keep the current periodic reporting in place and 2) not include NRAs in the ICG email distribution list.</p>
4.1	b) Approval of 2019 budget updates c) Draft SDAC budget 2020 & 3 years roadmap	<p>The JSC assigns the BMTF to look at the underspending and if it can be taken into account in the budget 2019 update and come back for the next JSC with a decision proposal.</p> <p>In order to have an approval prior to the contractual date (01/11/2019), the final budget 2020 proposal and 3 years roadmap will be sent via email to the JSC five (5) working days prior to the approval deadline. If no comments will be received by the deadline, the 2020 budget and 3 years roadmap will be considered as deemed approved.</p>



5.1	b) Content of JSC minutes summary to be published	<p>The JSC reconfirms the following list of content for external SDAC minutes:</p> <ul style="list-style-type: none"> <li>• Meeting date, place</li> <li>• List of participants (only company names)</li> <li>• Meeting agenda</li> <li>• Decision list</li> </ul>
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## List of abbreviations

Short	Long name
50Hertz	50Hertz Transmission GmbH
Admie	Independent Power Transmission Operator S.A.
Amprion	AMPRION GmbH
APG	AUSTRIAN POWER GRID AG
AST	AS "Augstsprieguma tīkls"
BMTF	Budget Management Task Force
BritNed	BRITNED DEVELOPMENT LIMITED
BSP	BSP Energy Exchange LL C
ČEPS	ČEPS, a.s
Creos	CREOS Luxembourg S.A.
Cropex	CROATIAN POWER EXCHANGE Ltd.
DAOA	Day-Ahead Operational Agreement
EC	European Commission
Eirgrid	EirGrid plc
ElecLink	ElecLink Limited
Elering	ELERING AS
ELES	ELES, Ltd., Electricity Transmission System Operator
Elia	ELIA SYSTEM OPERATOR SA/NV
EMCO Nord Pool	European Market Coupling Operator AS
Energinet	Energinet Elsystemansvar A/S
EPEX Spot	EPEX Spot SE
ESO	ELECTRICITY SYSTEM OPERATOR EAD
EXAA	EXAA Abwicklungsstelle für Energieprodukte AG
Fingrid	FINGRID OYJ
GME	Gestore dei Mercati Energetici S.p.A.
HEnEx	HELLENIC ENERGY EXCHANGE S.A.
HOPS	Croatian Transmission System Operator Ltd.
HUPX	HUPX Hungarian Power Exchange Company Limited by Shares
IBEX	Independent Bulgarian Energy Exchange
JSC	Joint Steering Committee
Litgrid	LITGRID AB
MAVIR	MAVIR Hungarian Independent Transmission Operator Company Ltd.
MEPSO	Transmission System Operator of the Republic of North Macedonia
MNA	Multi-NEMO Arrangements
MRC OPSCOM	Operational Steering Committee of the Multi-Regional Coupling
MSD	Market and System Design
MTU	Market Time Unit
Nasdaq	Nasdaq Oslo ASA
Nemo Link	Nemo Link Limited
NGIC	NATIONAL GRID INTERCONNECTORS LIMITED
OKTE	OKTE, a.s.
OMIE	OMI-Polo Español, S. A
OPCOM	Operatorul Pietei de Energie Electrica si de Gaze Naturale "OPCOM" S.A.
OST	OST sh.a – Albanian Transmission System Operator
OTE	OTE, a.s
PSE	Polskie Sieci Elektroenergetyczne S.A.
R&D	Research and Development
REE	Red Eléctrica de España, S.A.U.
REN	REN – Rede Eléctrica Nacional, S.A.
RTE	RTE Réseau de Transport d'Electricité
SEPS	Slovenská elektrizačná prenosová sústava, a.s.
SONI	SONI Limited
Statnett	STATNETT SF
Swk	AFFÄRSVERKET SVENSKA KRAFTNÄT
Swissgrid	Swissgrid ag
Terna	Terna - Rete Elettrica Nazionale S.p.A.
TGE	Towarowa Gielda Energii S.A.
Transelectrica	National Power Grid Company Transelectrica S.A.
TransnetBW	TRANSNET BW GmbH
TTG	TENNET TSO GmbH
TTN	TENNET TSO B.V.