



European Network of
Transmission System Operators
for Electricity

Common Platform for manually activated frequency restoration reserves

IMPLEMENTATION GUIDE

2024-03-14

APPROVED DOCUMENT
VERSION 1.6

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17 **NOTE CONCERNING WORDING USED IN THIS DOCUMENT**

18 The force of the following words is modified by the requirement level of the document in which
19 they are used.

- 20 • SHALL: This word, or the terms “REQUIRED” or “MUST”, means that the definition is an
21 absolute requirement of the specification.
- 22 • SHALL NOT: This phrase, or the phrase “MUST NOT”, means that the definition is an
23 absolute prohibition of the specification.
- 24 • SHOULD: This word, or the adjective “RECOMMENDED”, means that there may exist valid
25 reasons in particular circumstances to ignore a particular item, but the full implications shall
26 be understood and carefully weighed before choosing a different course.
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28 exist valid reasons in particular circumstances when the particular behaviour is acceptable
29 or even useful, but the full implications should be understood and the case carefully weighed
30 before implementing any behaviour described with this label.
- 31 • MAY: This word, or the adjective “OPTIONAL”, means that an item is truly optional. One
32 vendor may choose to include the item because a particular marketplace requires it or
33 because the vendor feels that it enhances the product while another vendor may omit the
34 same item. An implementation which does not include a particular option SHALL be
35 prepared to interoperate with another implementation which does include the option, though
36 perhaps with reduced functionality. In the same vein an implementation which does include
37 a particular option SHALL be prepared to interoperate with another implementation which
38 does not include the option (except, of course, for the feature the option provides.).

Version	Release	Date	Comments
0	1	2020-02-17	First draft
1	0	2020-11-04	Approved by MC.
1	1	2021-01-26	<p>Maintenance request MARI_04:</p> <p>Conditionally linked bids may by default be either available or not available. Introduced status values “conditionally available” and “unconditionally available” in BidTimeSeries status attribute. Introduced six new status values for unconditionally available bids in the links to bids in previous MTU periods, mirroring the existing six values that will apply to conditionally available bids.</p> <p>Removed reference to tolerance band since out of scope.</p> <p>Reflected in chapter 5.3.4 that net position limits are not necessarily submitted for both import and export.</p> <p>Most recent version of HVDC link schema will be used to avoid dummy EIC when submitting DFR for AC border.</p> <p>Higher version of Acknowledgement schema will be used to handle longer mRID.</p> <p>Editorial correction: Removed earlier draft references to technicalConditionality and commercialConditionality.</p>
1	2	2021-06-01	<p>Maintenance request MARI05:</p> <ul style="list-style-type: none"> - EAR file shall cover one month in CET/CEST - rounding error output explicitly in EAR file - volumes and values of exchanged energy due to DA shall be output separately for positive and negative settlement prices - introduced ability to cancel interconnector flow constraint <p>Editorial corrections:</p> <ul style="list-style-type: none"> - Bid document may contain bids from scheduling areas that do not belong to sending TSO (Amprion submitting bids on behalf of all German TSOs, for example) - Period rather than Series_Period used in capacity document - Added clarification that BidAvailability document shall not be submitted for bids that were withdrawn due to erroneous submission <p>Approved by MC.</p>

1	3	2022-02-01	<p>Maintenance request MARI06: When submitting CBCLs, if reason is provided it shall be associated with time series rather than header.</p> <p>Reason for unavailability associated with time series only, not with header.</p> <p>Reflected in dependency table of HVDC Link document that ID of interconnector is not mandatory. For AC interconnectors, it would typically not be populated.</p> <p>A simple bid may not be updated into a component of an exclusive or multipart bid.</p> <p>Editorial correction in dependency table for EAR: Replaced reference to B09 with C48 and C49 for DA also on series period level.</p> <p>Specified how to submit changes to bid availability in the unlikely event that the bid underwent changes at different points in time.</p> <p>Document describing changes to bid availability must cover exactly one MTU period.</p> <p>Demands in the MOL document may contain additional two reasons to indicate fully netting and/or bids activated in same direction.</p> <p>mFRR platform should be noted as sender of capacity documents toward transparency platform.</p> <p>Clarified that bids and elastic demands are reported in separate documents toward transparency platform.</p> <p>Transparency reporting of net positions will be done separately for SA and DA.</p> <p>Editorial correction in Note 2 in chapter 5.3.10: Role code referred to shall be A49 instead of A04.</p> <p>Specified in 5.4 that reflection of ramps in signalling is configurable.</p> <p>Maintenance request MARI07: Clarified that zero value shall be populated in activated quantity attribute of MOL document when bid rejected and demand not satisfied.</p> <p>Curve type defaults to A01 if excluded when submitting capacity or HVDC Link documents to mFRR platform.</p> <p>Approved by MC.</p>
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1	4	2022-05-10	<p>Maintenance request MARI08: TSO may request disconnection or decoupling by submitting Outage document.</p> <p>Clarified in chapter 5.3.2 what updates may be submitted to demands and within which timelines.</p> <p>Disaggregated transparency reporting of net positions with separate values for DA and SA will be implemented already by go-live.</p> <p>Identity of BSP must not be disclosed when reporting changes to bid availability.</p> <p>Editorial corrections.</p> <p>Approved by MC.</p>
1	5	2023-02-02	<p>Maintenance request MARI09:</p> <ul style="list-style-type: none"> - CMM will submit CBCL and receive resulting XB flows - Affected TSO may exceptionally submit CBCL - Identity of TSO requesting CBCL adjustment may be included - Net position limits shall also be reported to transparency platform - Settlement data will be provided in the EAR per scheduling area, except for rounding error - Aggregated demand supported for control area only - An aggregated area may be disconnected - Enabled updates to disconnection and decoupling - Exchanged volumes will be reported to transparency platform also per border - mFRR platform will respond with a confirmation document to bid updates after T-12. - Clarified in chapter 5.3.1 that data providers may update the time interval of an unavailability document. <p>Maintenance request MARI10:</p> <ul style="list-style-type: none"> - Reporting of ramped net positions for the entire day to SA CE monitors - Reporting of net positions to VP/S - clarified concept of a bid being a component of a multipart or exclusive bid - editorial corrections. <p>Approved by ICTC.</p>

1	6	2024-03-14	<p>Maintenance request MARI11:</p> <ul style="list-style-type: none"> - Reporting of aggregated volumes of demand and remaining bid volumes to SA CE monitor. - Activation period for DA limited to 29 minutes. - Signalling to reflect connection/disconnection/decoupling status of TSO. - BSP identity mandatory in submission of bids. - Outbound unavailability documents will be sent also to CMM - Inbound unavailability documents may be received also from CMM. - Editorial updates. <p>Maintenance request MARI12:</p> <ul style="list-style-type: none"> - Toward VP/S, reporting information market document used. Data sent after SA optimisation. DC flows included but reported separately from AC net positions. - Toward SA CE monitor, daily net positions will be reported as energy with 15 minute resolution, without distinction for DC and AC flows. Flows crossing the external borders of CE ignored. - Signalling may also reflect status of mFRR process <p>Maintenance request MARI13:</p> <ul style="list-style-type: none"> - Send DA clearing prices to TSOs <p>Approved by ICTC.</p>
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126			
127			
128		1 Introduction	
129		This document was drafted based on IEC 62325 series. In particular, the IEC 62325-450	
130		methodology was applied to develop the conceptual and assembly models.	

131 **2 Scope**

132 This implementation guide defines the data exchanges with the European platform for the
133 exchange of balancing energy from frequency restoration reserves with manual activation, as
134 mandated by article 20 of the electricity balancing guideline (EB GL).

135 **3 Normative references**

136 The following documents, in whole or in part, are normatively referenced in this document and
137 are indispensable for its application. For dated references, only the edition cited applies. For
138 undated references, the latest edition of the referenced document (including any amendments)
139 applies.

140 IEC TS 61970-2, *Energy management system application program interface (EMS-API) –Part*
141 *2: Glossary*

142 IEC 62325-301, *Framework for energy market communications – Part 301: Common information*
143 *model (CIM) extensions for markets*

144 IEC 62325-351, *Framework for energy market communications – Part 351: CIM European*
145 *market model exchange profile*

146 IEC 62325-450, *Framework for energy market communications – Part 450: Profile and context*
147 *modeling rules*

148 IEC 62325-451-1, *Framework for energy market communications – Part 451-1:*
149 *Acknowledgement business process and contextual model for CIM European market*

150 *IEC 62325-451-2, Framework for energy market communications – Part 451-2: Scheduling*
151 *business process and contextual model for CIM European market*

152 *IEC 62325-451-3, Framework for energy market communications – Part 451-3: Transmission*
153 *capacity allocation business process (explicit or implicit auction) and contextual model for CIM*
154 *European market*

155 *IEC 62325-451-4, Framework for energy market communications – Part 451-4: Settlement and*
156 *reconciliation business process and contextual model for CIM European market*

157 *IEC 62325-451-6, Framework for energy market communications – Part 451-6: Transparency*
158 *business process and contextual model for CIM European market*

159 *IEC 62325-451-7, Framework for energy market communications – Part 451-7: Reserve*
160 *resource business process and contextual model for CIM European market*

161 *ENTSO-E RG CE scheduling reporting process implementation guide*

162 *ENTSO-E Manual of Procedures for central Transparency Platform v3r2*

163 *Commission Regulation (EU) 2017/2195 of 23 November 2017 establishing a guideline on*
164 *electricity balancing (EB GL)*

165 *Commission Regulation (EU) 2013/543 of 14 June 2013 on submission and publication of data*
166 *in electricity markets (TR)*

167 **3.1 Applicable EDI documents**

168 This implementation guide assumes the use of the following EDI documents and contextual and
169 assembly models (also referred to as XSD or schema versions):

170 **Table 1 – Applicable EDI documents**

171

EDI document	version
--------------	---------

Capacity document	urn :iec62325.351 :tc57wg16 :451-3 :capacitydocument :8 :2
HVDC link document	urn:iec62325.351:tc57wg16:451-8:hvdclinkdocument:1:1
Bid document	urn:iec62325.351:tc57wg16:451-7:reservebiddocument:7:2
MOL document	urn:iec62325.351:tc57wg16:451-7:moldocument:7:2
Schedule document	urn:iec62325.351:tc57wg16:451-2:scheduledocument:5:1
Energy account document	urn:iec62325.351:tc57wg16:451-4:energyaccountdocument:4:0
Balancing market document	urn:iec62325.351:tc57wg16:451-6:balancingdocument:4:1
Acknowledgement document	urn:iec62325.351:tc57wg16:451-1:acknowledgementdocument:8:1
Problem document	urn:iec62325.351:tc57wg16:451-5:problemdocument:3:0
Unavailability market document	urn:iec62325.351:tc57wg16:451-6:outagedocument:4:0
Bid availability market document	urn :iec62325.351 :tc57wg16 :451- n :bidavailabilitydocument :1 :1
Confirmation market document	urn :iec62325.351 :tc57wg16 :451-2-confirmation :5 :3
Reporting information market document	urn :iec62325.351 :tc57wg16 :451- n :reportinginformationdocument :2 :0

172 All schemas are available for download from the ENTSO-E website.

173 3.2 Applicable protocols for file based data exchange

174 For file-based data exchange the following protocols will be supported:

- 175 - MADES (IEC 62325-503)
- 176 - web services (IEC 62325-504)
- 177 - EDX protocol

178 4 Terms and definitions

179 AOF

180 Activation Optimisation Function; as defined by EB GL article 2(39)

181 activation period

182 For the mFRR standard product, the activation period starts in the middle of ramp-up and
183 ends in the middle of ramp-down. For scheduled activations the activation period is equal to
184 15 minutes and coincides with the MTU period that is being optimized by the AOF. For direct
185 activations the activation period may have a duration from 15 minutes up to 29 minutes,

186 starting during the MTU period being optimized by the AOF and ending with the following
187 MTU period.

188 **Affected TSO**

189 As defined by SO GL article 3(94)

190 **area**

191 Unless explicitly specified, area may refer to either a scheduling area, LFC area, control
192 area, LFC control block or an aggregation thereof.

193 **Balancing service provider (BSP)**

194 As defined by EB GL art. 2(6)

195 **bid**

196 Data represented in BidDocument by BidTimeSeries.

197 **CBCL**

198 Cross-border capacity limit

199 **CMM**

200 Capacity Management Module — the platform dedicated to calculating the cross-zonal
201 capacity limits within the balancing timeframe.

202 **component**

203 a bid which is part of a multipart or exclusive group of bids

204 **Direct activation (DA)**

205 direct activation can be initiated at any point in time after scheduled optimization has begun
206 for given MTU period

207 **GCT**

208 Gate closure time

209 **HVDC**

210 High voltage direct current

211 **IF**

212 Implementation Framework

213 **mFRR**

214 Manual frequency restoration reserves; active power reserves that may be manually
215 activated, available to restore system frequency to the nominal frequency and, for a
216 synchronous area consisting of more than one LFC area, to restore power balance to the
217 scheduled value.

218 **MTU**

219 Market Time Unit

220 **VP/S**

221 Verification Platform Scheduling

222 **SA CE**

223 Synchronous Area Continental Europe

224 **scheduled activation (SA)**

225 scheduled activation can be initiated only at a specific point in time in relation to given MTU
226 period

227 **simple bid**

228 A bid which is not a component of a multipart or exclusive group of bids

229 **XB**

230 Cross-border

231 **XB flows**

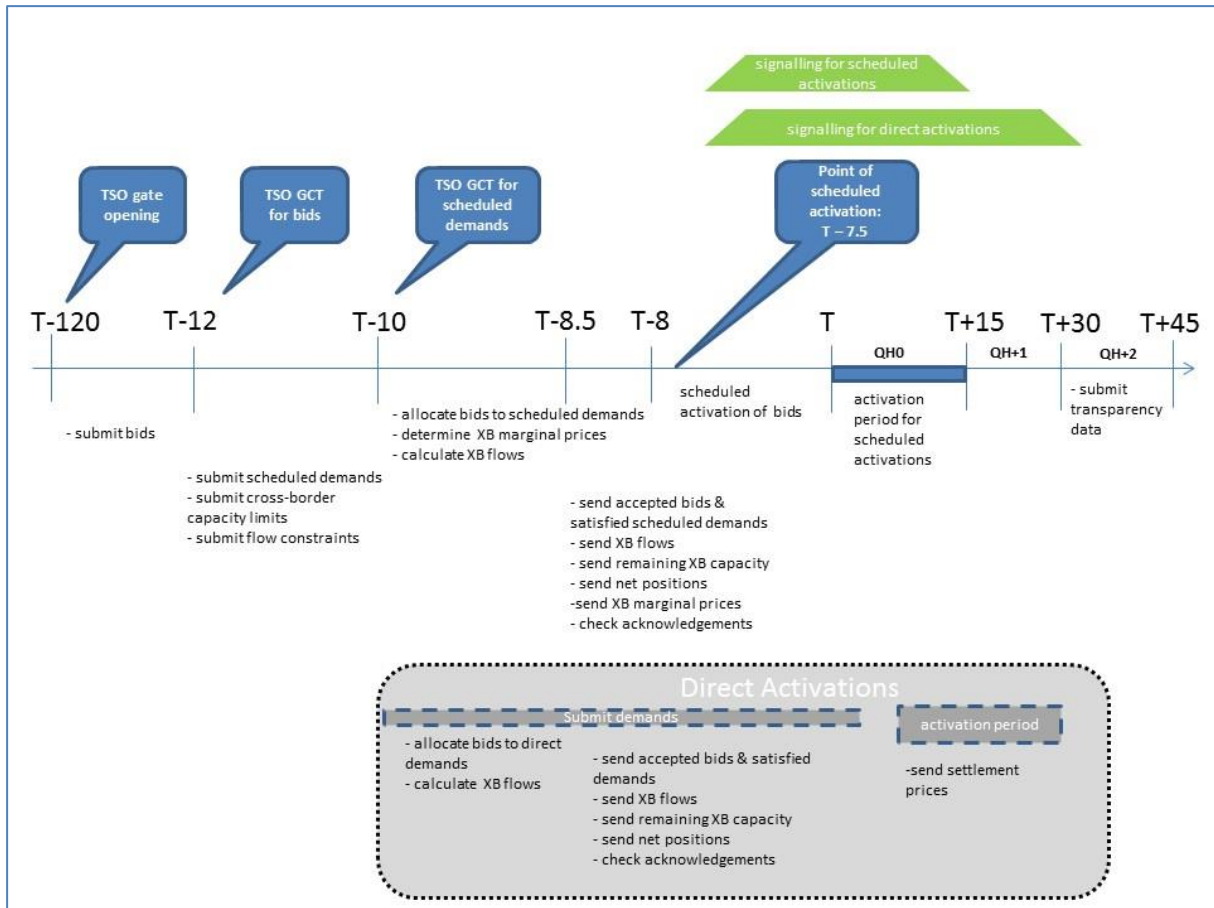
232 Cross-border flows in the context of this document is equivalent to cross-border schedules

233

234 **5 The manual frequency restoration reserve business process for standard**
235 **products**

236 **5.1 General overview**

237 The common mFRR platform is dedicated to the mFRR process only and will therefore, as a
238 general rule, receive input data and produce output data that is related to the mFRR timeframe
239 only¹. The platform has a number of operational phases that will be carried out continuously 24
240 * 7:



241

242 **Figure 1: Manual frequency restoration reserve process in common platform —**
243 **overview**

244 The common platform’s operational phases outlined in Figure 1 exhibits the timing in order to
245 satisfy a fifteen minute scheduled activation period starting at T and ending at T+15. All timings
246 throughout the whole document are expressed in minutes and relative to the start of the market
247 time unit for which activations are optimised by the platform (MTU0).

248 At T-120 the gate opens for submissions of all types of data from TSOs and the CMM to the
249 mFRR platform, except for demands for direct activations.

250 TSO gate closure for balancing energy bids occurs at T-12.

251 Gate closure for demands for scheduled activations, CBCLs and interconnector flow constraints
252 occurs at T-10. Note that updates to CBCLs may be submitted continuously.

253 Between T-10 and T-8.5 the mFRR platform with its AOF selects bids to satisfy the demands
254 for scheduled activations, determines the cross-border marginal prices and calculates the

¹ The only exception to this rule is the input HVDC and AC schedules. Please refer to 5.3.6 for further details.

255 cross-border flows. In the subsequent results communication and verification phase between
256 T-8.5 and T-8, the resulting net positions, cross-border flows and remaining capacity are sent
257 to TSOs together with cross-border marginal prices and the bids selected for activation and the
258 satisfied demands. The net positions and cross-border flows are also sent to the SA CE monitor,
259 as well as a report with aggregated demand and remaining bid volume. The resulting cross-
260 border flows are sent to CMM. AC net positions and DC flows are reported to the VP/S.

261 At T-8 the scheduled activation phase begins during which bids selected by the AOF are
262 communicated by each TSO to their respective BSPs. At T-7.5, scheduled activation is initiated.

263 Delivery of balancing energy for scheduled activations, including ramping, occurs between T-5
264 and T+20. This is also the time interval during which corresponding signalling will occur.

265 TSOs may submit their demands for direct activation from T-10 until T+5. Processing of such
266 demands will have to wait until the AOF completes optimisation of the scheduled activations.
267 Likewise, if the AOF is already busy processing one or several demands for direct activations,
268 any subsequently arriving demands for direct activations will have to wait until the AOF finishes.

269 Delivery of balancing energy for direct activations, including ramping, may start at any point in
270 time between T-5 and T+10, depending on when the demand(s) arrived on the platform. The
271 delivery will always end at T+35. This is also the time interval during which corresponding
272 signalling will occur.

273 As soon as the AOF has finished processing a set of demands for direct activations the cross-
274 border flows, remaining capacity and net positions are sent to TSOs and SA CE monitor
275 together with the clearing prices, selected bids and satisfied demands. SA CE monitor also
276 receives a report with aggregated demand and remaining bid volume. It should be noted that
277 the activation period for direct activations stretches until T+30, i.e. until end of following quarter
278 hour.

279 Settlement prices related to the energy delivered in MTU1 for direct activations submitted for
280 MTU0 can only be determined and distributed to TSO by T+7, after the scheduled optimisation
281 for MTU1.

282 By T+40 the latest, TSOs submit the detailed reasons for changes to bid availability.

283 By T+45 the latest reporting of data to the ENTSO-E central transparency platform shall occur.

284 Up until T+5, TSOs may submit an unavailability document requesting its disconnection or
285 decoupling. Whenever a TSO is disconnected or decoupled from the mFRR process or the
286 platform experiences a failure or becomes unavailable, the platform will send an unavailability
287 document to all participating TSOs and to the CMM. The platform will send real-time signalling
288 to the TSO reflecting whether TSO is currently connected, disconnected or decoupled.

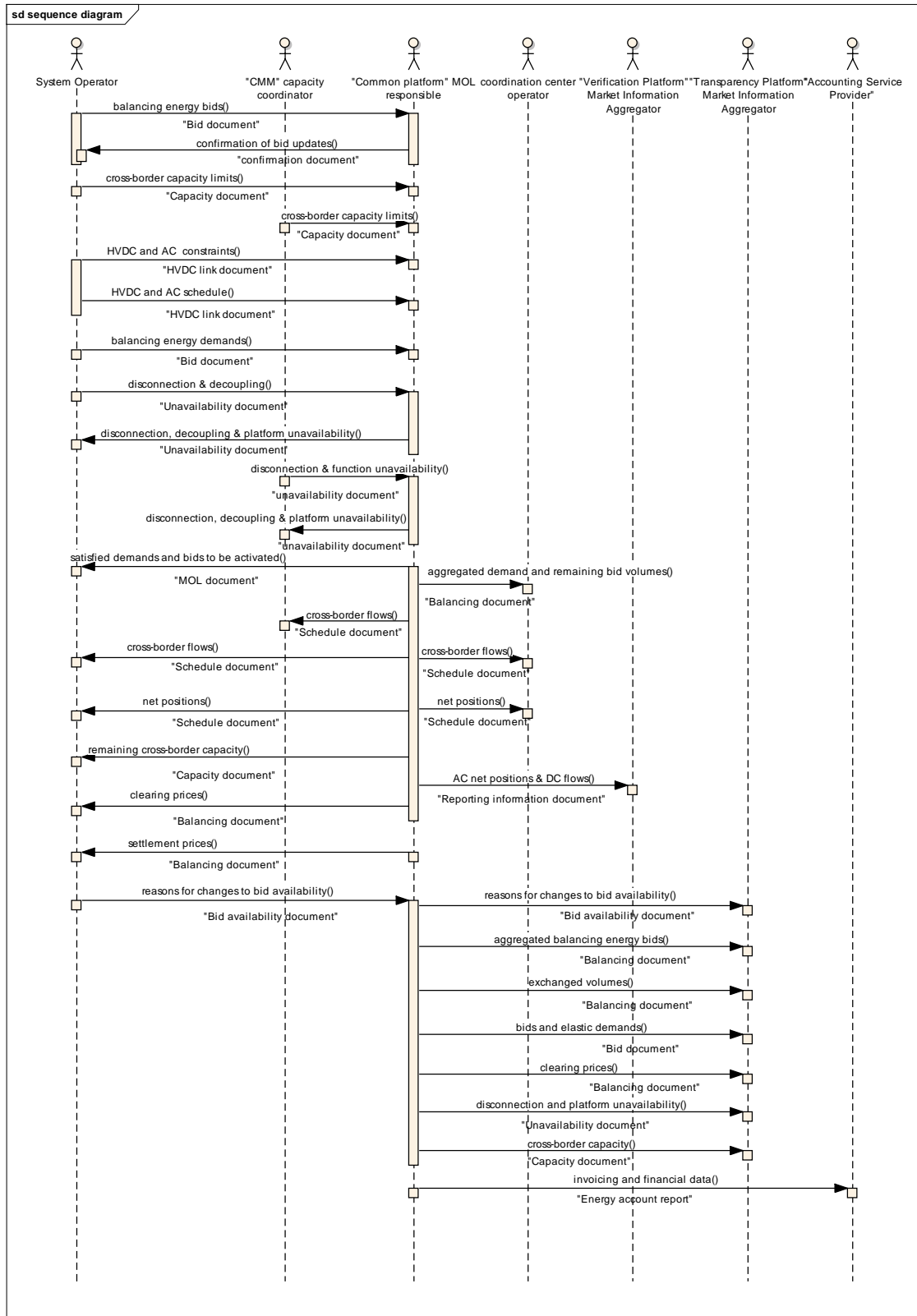
289 The platform will respond with a confirmation document when TSO submits an updated bid file
290 after T-12.

291
292 Net positions are output once per CET/CEST day before midnight to SA CE monitors.
293

294 At any point in time, platform may receive unavailability documents from CMM informing about
295 TSOs disconnecting from the capacity management process or the process itself being
296 stopped.

297 **5.2 Overall business context**

298 This Implementation Guide provides the means of exchanging between the common platform
299 and all concerned parties the information necessary to fulfill the process requirements outlined
300 in paragraph 5.1.



301

302 **Figure 2: The manual frequency restoration reserve process in common platform —**
303 **sequence diagram**

304 The illustration above depicts file exchanges only. Real-time signaling is detailed in chapter
305 5.4.

306 The information flows under normal operating conditions are outlined in the following
307 paragraphs. Data exchanges related to missing, rejected or conflicting data will be described in
308 the mFRR operational handbook.

309 **5.2.1 Balancing energy bids**

310 Participating TSOs submit to the common platform all balancing energy bids for the standard
311 mFRR product. Bids may be freely updated up until the TSO gate closure for balancing energy
312 bids at T-12 while respecting the limitations stated in chapter 5.3.2.

313 Changes in availability, activation type or in the offered volume of energy bids may be submitted
314 at any time, however if submitted after T-10 such updates will be taken into account during
315 subsequent direct activations only.

316 **5.2.2 Confirmation of bid updates**

317 The common platform will respond with a confirmation document to the TSO whenever an
318 updated bid document is submitted after T-12.

319 **5.2.3 Cross-border capacity limits**

320 The CMM provides to the common platform the cross-border capacity limits (CBCLs) as well as
321 any applicable technical profiles or net position limits. This information will be used by the AOF
322 when selecting energy bids to satisfy the demands for scheduled and direct activations.

323 Exceptionally, participating TSOs and non-participating but affected TSOs may submit CBCLs.
324 TSOs that have not yet acceded to CMM will continue to submit CBCLs, net position limits and
325 technical profiles directly to the mFRR platform.

326 CMM and TSOs may submit updates to cross-border capacity limits at any point in time and
327 such updates will be taken into account by the mFRR platform in the next execution of the AOF
328 (for scheduled or direct activation, as applicable) according to specific business rules,
329 depending on the point in time when the update was submitted and whether the AOF is in the
330 process of generating new cross-border flows.

331 **5.2.4 HVDC and AC constraints**

332 Optionally, the TSOs may provide to the common platform constraints related to high voltage
333 direct current (HVDC) lines. Such constraints may also be submitted for AC links for
334 countertrading purposes.

335 **5.2.5 HVDC and AC schedules**

336 TSOs submitting constraints to the common platform for HVDC or AC lines must also provide
337 the schedules for the lines. In some cases the schedule may be provided by the operator of the
338 line. The schedule must always be provided for a line having a deadzone.

339 **5.2.6 Balancing energy demands**

340 Participating TSOs submit to the common platform their demands for balancing energy for
341 scheduled and direct activations, respectively, referring to a specific MTU period. While all
342 demands for scheduled activations have to be submitted by the TSO gate closure at T-10
343 (relevant to the beginning of the specific MTU period), the demands for direct activations may
344 subsequently be submitted at any point in time up until T+5 (relevant to the beginning of the
345 specific MTU period).

346 A demand for direct activation may be updated up until the point in time when the AOF starts
347 processing it.

348 **5.2.7 Satisfied demands and bids to be activated**

349 After execution of the AOF for scheduled and direct activations respectively, the common
350 platform sends to each participating TSO the satisfied demands and the bids selected for
351 activation.

352 **5.2.8 Aggregated volumes of demands and remaining available bids**

353 After execution of the AOF for scheduled and direct activations respectively, the common
354 platform sends to the SA CE monitor the aggregated volumes of requested and satisfied
355 demands and remaining available bids.

356 **5.2.9 Cross-border flows**

357 The common platform informs the participating TSOs and the CMM of the cross-border flows
358 resulting from scheduled and direct activations, respectively. In some cases the resulting cross-
359 border flows may be sent to operator of interconnector. Subject to configuration in the common
360 platform, the resulting cross-border flows may be communicated in an EDI document, a signal,
361 or a combination of both.

362 SA CE monitor will also receive the cross-border flows on all internal and external borders of
363 the SA CE.

364 Once for every MTU period immediately after completing SA optimisation, the common platform
365 reports the DC flows to the VP/S.

366 **5.2.10 Net position**

367 Each TSO receives from the common platform the net position for its LFC area or scheduling
368 areas as resulting from scheduled and direct activations, respectively. SA CE monitor will also
369 receive the net positions for all areas within the SA CE. Subject to configuration in the common
370 platform, the resulting net positions may be communicated in an EDI document, a signal, or a
371 combination of both.

372 Once for every MTU period immediately after completing SA optimisation, the common platform
373 reports the AC net positions to the VP/S.

374 Once per CET/CEST day before midnight, the common platform outputs the net positions toward
375 the SA CE monitors. The net positions are expressed as energy, as single values aggregated
376 for both scheduled and direct activations. Flows crossing the CE external borders are excluded
377 from the calculation.

378 **5.2.11 Remaining cross-border capacity**

379 The common platform notifies the participating TSOs of any cross-border capacity that remains
380 unused after the optimization of the scheduled and direct activations, respectively.

381 **5.2.12 Clearing prices**

382 After completion of the optimization of scheduled and direct activations, the common platform
383 provides the clearing prices to the TSOs.

384 **5.2.13 Settlement prices**

385 At T+7, after completion of the optimization of scheduled activations for the following quarter
386 hour, the common platform distributes to TSOs the settlement prices for direct activations.

387 **5.2.14 Detailed reasons for changes to bid availability**

388 By T+40 the latest, TSOs submit to the common platform the detailed reasons for changes to
389 bid availability.

390 **5.2.15 Outages**

391 Up until T+5, TSOs may submit an unavailability document requesting its disconnection or
392 decoupling.

393 Whenever a TSO is disconnected or decoupled or the common platform becomes unavailable
394 or experiences a failure, the common platform sends an unavailability document to all TSOs
395 participating in the process and to the CMM.

396 At any point in time, CMM may send unavailability documents to the platform informing about
397 TSOs disconnecting from the capacity management process or the process itself being stopped.

398 Subject to configuration in the common platform, outbound real-time signalling from the platform
399 will indicate toward the TSO (or any other data consumer such as EAS) whether the TSO is
400 connected, disconnected or decoupled. Likewise, outbound signalling may indicate whether the
401 mFRR process is running or stopped.

402 **5.2.16 Transparency reporting**

403 The common platform submits clearing prices, all balancing energy bids and an aggregation of
404 all balancing energy bids to the ENTSO-E central transparency platform for publication as
405 required under TR article 17.1.f and EB GL articles 12.3.b&c and 12.3.e.

406 Elastic demands are reported as required by article 3.4 of the mFRR IF. Disconnection of a
407 TSO and unavailability or failure of the mFRR platform are reported in accordance with article
408 3.11 of the mFRR IF. Detailed reasons for changes to bid availability are reported as required
409 by articles 9.7 and 9.9 of the mFRR IF.

410 CBCLs, net position limits and technical profiles and their adjustments due to operational
411 security reasons are reported as required by articles 4.3 and 4.4 of the mFRR IF.

412 Net positions and exchanged volumes per border are reported as required by article 3.17 of the
413 mFRR IF.

414 **5.2.17 Invoicing and financial data**

415 The common platform provides the financial information to the entity that will carry out financial
416 settlement between the TSOs.

417 **5.3 Business rules**

418 **5.3.1 General rules**

419 For each file-based electronic data interchange defined in this document, an acknowledgement
420 document, as defined in IEC 62325-451-1, should be generated either accepting the whole
421 received document or rejecting it completely. Problem documents may be exchanged in
422 exceptional circumstances, as outlined by the operational handbook.

423 The business process described in this chapter will be executed separately for each region,
424 also referred to as virtual scheduling area. For manual frequency restoration reserves, the
425 following regions shall apply:

426 **Table 2 – Region codes**

Region	EIC code	Geographical scope
mFRR virtual scheduling area	10Y1001C—000850	scheduling areas of all TSOs participating in the mFRR process

427
428 In all documents the single applicable coding scheme shall be A01 = EIC coding scheme.

429 For Reserve Bid Market Documents, data providers may submit higher versions containing
430 updated bids only as detailed in chapter 5.3.2. For unavailability documents, data providers
431 may modify the time interval described by the document to reflect a replanned disconnection or
432 decoupling. For all other documents, higher versions must contain the same number of time
433 series and cover the same time interval.

434 The mFRR platform will as far as technically feasible validate that submitted data complies with
435 the business rules and permitted combinations of attributes as articulated by this
436 implementation guide. Any data submission that fails such validation will be rejected by the
437 platform.

438 TSO shall not submit a higher version of a document before it has received acknowledgement
439 of previous version. This rule must be implemented locally. A data submission that violates this
440 rule may result in data not processed properly by the mFRR platform; bids may be ignored, for
441 example.

442 By default, the data exchanged with System Operators describe scheduling areas. However,
443 data exchanged with Amprion in its role as System Operator will always refer to the LFC area
444 covering the control areas of Amprion and Creos. Likewise, the corresponding transparency
445 publications will also refer to this LFC area.

446 **5.3.2 Dependencies governing the ReserveBid_MarketDocument**

447 The reserve bid market document is used to provide all the information related to bids and demands that are submitted to the common platform. It is
448 also used to submit all bids to the ENTSO-E central transparency platform. See Table 4 for submissions to the Transparency platform

449 All demands for scheduled activation from a given TSO (both elastic and inelastic) must be placed within a single document. Bids may be distributed
450 among more than one document, at the discretion of the TSO. The TSO is responsible for ensuring unique bid identifiers (in the mRID attribute of
451 BidTimeSeries) across all documents. Each TSO is expected to submit at least one bid for every MTU period. Bids and demands must be submitted
452 in separate documents.

453 If TSO wants to update one or several bids or demands that have already been submitted to the platform, it is sufficient to include only the
454 corresponding time series in a document with higher version. Unchanged bids and demands do not have to be repeated. A higher version of the Bid
455 Document only updates the bids or demands contained within the document, while all other bids or demands not described by the higher version
456 remain unchanged within the platform. Platform will reject a higher version of a Bid document that introduces multipartBidIdentification or
457 exclusiveBidsIdentification in a bid that previously did not contain such attribute.

458 Platform will reject bid document containing links to bids submitted in other documents that have not yet been positively acknowledged. Therefore,
459 data provider should wait for acknowledgements of bid documents for earlier MTU periods before submitting bid document containing links to bids in
460 those earlier MTU periods.

461 After TSO gate closure for submission of balancing energy bids at T-12, only updates to bid availability (i.e. status attribute), activation type (i.e.
462 standard_MarketProduct.marketProductType attribute) and to the offered volume (i.e quantity.quantity attribute) are permitted. In the status attribute,
463 the following changes are then permitted :

- 464 - change the value from A65=Conditionally available or A66=Conditionally unavailable to A11=Unavailable, or vice versa, while respecting the
465 basic rule that conditional links must have been provided in Linked_BidTimeSeries before T-12
- 466 - change the value from A06=Available to A11=Unavailable, or vice versa

467 Demands for scheduled activation may be updated until T-10. Demands for direct activation may be updated until T+5 as long as the mFRR platform
468 has not yet processed them. The followings attributes may be modified: Status, needed quantity (i.e quantity.quantity attribute), direction, price and
469 reason code.

470 If TSO wants to withdraw a single demand or bid that erroneously has already been submitted to the platform, it is necessary to submit a higher
471 version of the same document and mark the bid or demand as unavailable in the Status attribute.

472 Table 3 provides the dependencies for the reserve bid market document when TSOs submit bids and demands to the common platform.

473

474

Table 3 – Reserve bid market document dependency table (submissions of bids and demands to common platform)

		BIDS	DEMANDS	XSD requirements
ReserveBid_MarketDocument				
mRID	Unique identification of the Bid Document	Used	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Used	Mandatory
type	A37 = Reserve Bid document B21 = Reserve need document	A37	B21	Mandatory
process.processType	A47 = Manual frequency restoration reserve	Used	Used	Conditional
sender_MarketParticipant.mRID	EIC of the transmitting TSO	Used	Used	Mandatory
sender_MarketParticipant.marketRole.type	A04 = System Operator	Used	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of common platform operator: 10X1001C--00009H	Used	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Used	Mandatory
reserveBid_Period.timeInterval	The MTU period that the bids or demands within the document refer to. Always of 15 minutes length.	Used	Used	Mandatory
domain.mRID	EIC of region	Used	Used	Mandatory
subject_MarketParticipant.mRID	EIC of the transmitting TSO	Used	Used	Mandatory
subject_MarketParticipant.marketRole.type	A27 = Resource Provider	Used	Used	Mandatory

475

BidTimeSeries				
mRID	Unique identification of the bid or demand assigned by the transmitting TSO	Used	Used	Mandatory
auction.mRID	Constant value of "AUCTION-mFRR".	Used	Used	Mandatory
businessType	B74 = Offer B75 = Need	B74 = Offer	B75 = Need	Mandatory

acquiring_Domain.mRID	For bids it corresponds to the EIC identification of the region. For demands it corresponds to the EIC identification of a scheduling area or control area	Region	Used	Mandatory
connecting_Domain.mRID	For bids it corresponds to the EIC identification of the scheduling area providing the reserves. Associated multipart, technically linked, conditional and exclusive bids must be associated with the same area. For demands it corresponds to the EIC identification of the region providing the reserves	Used	Region	Mandatory
provider_MarketParticipant.mRID	The balance service provider (BSP) identification.	Used	Not used	Conditional
quantity_Measure_Unit.name	MAW = Megawatts	Used	Used	Mandatory
currency_Unit.name	EUR = Euro. This currency is only provided in the case of a demand where there is a price in the point class. For bids it is always populated.	Used	May be used	Conditional
price_Measure_Unit.name	MWH = Megawatt hours.	Not used	Not used	Conditional
divisible	A01 = quantity may be reduced to the minimum activation quantity by increments of the StepIncrementQuantity A02 = No reduction possible on the quantity	Used	A01	Mandatory
linkedBidsIdentification	The identification used to associate bids that are to be technically linked together. If the bid is not linked then the attribute is not used.	May be used. See note 1 below.	Not used	Conditional
multipartBidIdentification	The identification used to associate components of a multipart bid. If bid with flowDirection.direction=A01 (Up) is accepted then all associated bids with lower price must also be accepted. If bid with flowDirection.direction=A02 (Down) is accepted then all associated bids with higher price must also be accepted. If the bid is not a component of a multipart bid then the attribute is not used.	May be used. See note 2 below.	Not used	Conditional
exclusiveBidsIdentification	The identification used to associate components of an exclusive bid. If bid is accepted then all others with same identification shall be ignored. If the bid is not a component of an exclusive bid then the attribute is not used.	May be used. See note 2 below.	Not used	Conditional
blockBid	Not used. Redundant due to the existence of Divisible attribute.	Not used	Not used	Optional
status	A06 = Available A11 = Unavailable A65 = Conditionally available A66 = Conditionally unavailable Associated components of multipart or exclusive bids must have the same status. A65 or A66 must be used when bid is conditionally linked, i.e. having one or several instances of Linked_BidTimeSeries. A65 or A66 shall not be used for demands or components of multipart and exclusive bids.	Used	Used	Conditional
priority	A sequential number indicating the priority of the bid in relation to other bids	Not used	Not used	Conditional

registeredResource.mRID	The identification of the resource used to provide the reserves	May be used	Not used	Conditional
flowDirection.direction	A01 = UP A02 = DOWN Refer to the price payment table for use in relation to price. Components of a multipart bid shall have the same direction.	Used	Used	Mandatory
stepIncrementQuantity	Not used. For needs and divisible offers the input step increment has been harmonised to 1 MW.	Not used	Not used	Conditional
energyPrice_Measure_Unit.name	MWH = Megawatt hours This unit of measure is only provided in the case of a demand where there is a price in the point class. For bids it is always populated.	Used	Used for elastic demands	Conditional
marketAgreement.type	The type of the market agreement	Not used	Not used	Conditional
marketAgreement.mRID	Not used	Not used	Not used	Conditional
marketAgreement.createdDateTime	Time stamp used to identify the date and time that a specific offer was received.	Not used	Not used	Conditional
activation_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
resting_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
minimum_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
maximum_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
standard_MarketProduct.marketProductType	A05 = Standard mFRR product eligible for scheduled activation only A06 = Standard mFRR product eligible for direct activation only A07 = Standard mFRR product eligible for scheduled and direct activation For bids, any of the three values may be used. Components of a multipart or exclusive bid must have the same value. A05 shall be used to indicate a demand for scheduled activation. A06 shall be used to indicate a demand for direct activation. A07 shall not be used for demands.	A05 A06 A07	A05 A06	Conditional

476

original_MarketProduct.marketProductType	Used when the bid has been converted into a standard product: A02 = Specific product A03 = Integrated scheduling process Components of a multipart or exclusive bid must have the same value.	May be used	Not used	Conditional
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478

validity_Period.timeInterval	The period when the bid can be activated	Not used	Not used	Optional
procuredFor_MarketParticipant	EIC code of TSO for which bid was procured. Must be populated when the capacity was procured on behalf of other TSO. Not populated otherwise. Associated multipart, or exclusive bids must have the same value. See note 3 below.	May be used	Not used	Conditional
sharedWith_MarketParticipant	EIC code of TSO sharing the reserve. Must be populated when capacity constitutes a shared reserve. Not populated otherwise. Associated multipart or exclusive bids must have the same value. See note 3 below.	May be used	Not used	Conditional

479

480 Note 1: The attributed linkedBidIdentification may be used to associate technically linked bids in different MTU periods. Within a given MTU period,
481 there may not be more than one bid having the same value in linkedBidIdentification. The following rule for technically linked bids will always be
482 applied by the platform to bids having the same value in linkedBidIdentification: If bid in MTU-1 was subject to direct activation the bid in MTU0 is not
483 available.

484

485 Note 2: A given bid can not be a component of an exclusive and multipart bid at the same time. Therefore, the attributes exclusiveBidIdentification
486 and multipartBidIdentification cannot be used in combination for the same bid. It is the responsibility of data provider to ensure uniqueness of
487 exclusiveBidsIdentification and multipartBidIdentification across all documents and MTU periods. It is permitted to have technical links between
488 exclusive and multipart bids in different MTU periods. Therefore, the attribute exclusiveBidIdentification may be combined with attribute
489 linkedBidIdentification and the attribute multipartBidIdentification may be combined with attribute linkedBidIdentification.

490

491 All components of a multipart bid (i.e. having the same value in multipartBidIdentification) with a technical link to a bid in another MTU period must
492 have the same value in the linkedBidIdentification attribute. The same applies to all components of an exclusive bid (i.e. having the same value in
493 exclusiveBidsIdentification) with a technical link to a bid in another MTU period.

494

495 Note 3: The attributes procuredFor_MarketParticipant and sharedWith_MarketParticipant are mutually exclusive. There may be several instances of
496 sharedWith_MarketParticipant — this is the case when the reserve is shared among three or more TSOs.

497

498

Period				
timeInterval	A time interval that coincides with the quarter hour described in reserveBid_Period.timeInterval.	Used	Used	Mandatory

resolution	PT15M	Used	Used	Mandatory
Point				
position	Position within the time interval	Used	Used	Mandatory
quantity.quantity	Quantity offered or needed with 1 MW precision.	Quantity offered	Quantity needed	Mandatory
minimum_Quantity.quantity	Required if divisible = A01. Precision is 1 MW.	May be used	0	Conditional
price.amount	Not used	Not used	Not used	Conditional
energy_Price.amount	The price of the product. Precision is 0.01. Components of a multipart bid must have different prices. Note: Refer to the Price payment table for establishing who is paid.	Used	Used for elastic demands	Conditional
AvailableMBA_Domain (Associated with time series)	Not used	Not used	Not used	Conditional
mRID				
Reason (associated with BidTimeSeries)	Optionally exactly one instance of Reason may be associated with the BidTimeSeries.	May be used	May be used	Conditional
code	For a bidTimeSeries with status = A11 (Unavailable) one of the following codes may be used to specify the activation purpose of a bid: B55 = Because of redispatching B56 = Because of countertrading B57 = Because of other remedial action Exceptionally the code B18 = Failure shall be used to indicate that a bid or demand has been submitted erroneously. Associated multipart or exclusive bids must have the same value. If the purpose of a demand is other than for balancing purposes the code A96 = Technical constraint shall be used	May be used. See note 4 below.	May be used	Conditional
text	Textual information provided by the TSO	Not used	Not used	

500 Note 4: The normal reasons for bid unavailability will be conveyed by the dedicated BidAvailability_MarketDocument described in chapter 5.3.12.
501

Linked_BidTimeSeries (associated with BidTimeSeries)	May be used to indicate conditional dependencies upon bids in earlier MTU periods	May be used	Not used	Conditional
mRID	mRID of a simple bid in MTU-1 or MTU-2	Used	Not used	Mandatory
status	One of the following values shall be used when bid in MTU0 is conditionally available, i.e. BidTimeSeries.status = A65: A55 = Not available if linked bid activated A56 = Not available if linked bid rejected A59 = Not available if linked bid subject to SA A60 = Not available if linked bid subject to DA A57 = Not available for DA if linked bid subject to DA A58 = Not available for DA if linked bid subject to SA One of the following values shall be used when bid in MTU0 is conditionally unavailable, i.e. BidTimeSeries.status = A66: A67 = Available if linked bid activated A68 = Available if linked bid rejected A69 = Available if linked bid subject to SA A70 = Available if linked bid subject to DA A71 = Available for DA if linked bid subject to DA A72 = Available for DA if linked bid subject to SA	Used	Not used	Conditional

502 Components of multipart or exclusive bids may not be conditionally linked. Therefore, no instances of Linked_BidTimeSeries are permitted when
503 multipartBidIdentification or exclusiveBidsIdentification have been populated. Conditional and technical links between two bids are permitted however
504 in such case both must be simple bids.
505

506 For a simple bid there may be up to six instances of Linked_BidTimeSeries, with no more than three instances referring to bids in MTU-1 and no more
507 than three instances referring to bids in MTU-2. The referenced bid in MTU-1 or MTU-2 must always be a simple bid. There may not be more than
508 one link to any given bid, hence the mRIDs must be unique.
509

510 The mFRR platform will apply the following rules:
511

- 512 - A conditionally available bid in MTU0 (i.e. bid with status A65) becomes completely unavailable when at least one of the conditional links
- 513 indicate unavailability due to the outcome of the linked bid in MTU-1 or MTU-2
- 514 - A conditionally available bid in MTU0 becomes unavailable for direct activation when at least one of the conditional links indicate unavailability
- 515 for direct activation due to the outcome of the linked bid in MTU-1 or MTU-2
- 516 - A conditionally unavailable bid in MTU0 (i.e. bid with status A66) becomes available when at least one of the conditional links indicate
- 517 availability due to the outcome of the linked bid in MTU-1 or MTU-2
- 518 - A conditionally unavailable bid in MTU0 becomes available for direct activation when at least one of the conditional links indicate availability
- 519 for direct activation due to the outcome of the linked bid in MTU-1 or MTU-2

520

521 Table 4 provides the dependencies for the reserve bid market document when the common platform submits bids to the ENTSO-E transparency
522 platform as required by EB GL articles 12.3.b&c and elastic demands as required by the mFRR IF article 3.4. A separate document will be sent for
523 every area. Bids and demands are reported in separate documents.

524 **Table 4 – Reserve bid market document dependency table (balancing energy bids and elastic demands submitted to transparency**
525 **platform)**

		BIDS	DEMANDS	XSD requirements
ReserveBid_MarketDocument				
mRID	Unique identification of the Bid Document	Used	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Used	Mandatory
type	A37 = Reserve Bid document	Used	Used	Mandatory
process.processType	A47=Manual frequency restoration reserve	Used	Used	Conditional
sender_MarketParticipant.mRID	EIC of common platform operator: 10X1001C--00009H	Used	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Used	Mandatory
receiver_MarketParticipant.mRID	10X1001A1001A450 = EIC of the ENTSO-E transparency platform	Used	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A32 = Market information aggregator	Used	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Used	Mandatory
reserveBid_Period.timeInterval	The duration of the MTU period (15 minutes)	Used	Used	Mandatory
domain.mRID	EIC of the region	Used	Used	Mandatory
subject_MarketParticipant.mRID	EIC of common platform Operator	Used	Used	Mandatory
subject_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Used	Mandatory

526

BidTimeSeries				
mRID	Unique identification of the bid or demand assigned by the transmitting TSO	Used	Used	Mandatory

auction.mRID	Constant value of "AUCTION-mFRR".	Used	Used	Mandatory
businessType	B74 = Offer B75 = Need	B74 = Offer	B75 = Need	Mandatory
acquiring_Domain.mRID	For bids it corresponds to the EIC identification of the region For demands it corresponds to the EIC identification of the scheduling area or control area	Region	Used	Mandatory
connecting_Domain.mRID	For bids it corresponds to the EIC identification of the scheduling area providing the reserves. For demands it corresponds to the EIC identification of the region providing the reserves	Used	Region	Mandatory
provider_MarketParticipant.mRID	The balance service provider (BSP) identification	Not used	Not used	Conditional
quantity_Measure_Unit.name	MAW = Megawatts	Used	Used	Mandatory
currency_Unit.name	EUR = Euro	Used	Used	Conditional
price_Measure_Unit.name	MWH = Megawatt hours	Not used	Not used	Conditional
divisible	A01 = quantity may be reduced to the minimum activation quantity A02 = No reduction possible on the quantity	A01 or A02	A01	Mandatory
linkedBidsIdentification	Not used	Not used	Not used	Conditional
multipartBidIdentification	Populated if the bid is multipart	May be used	Not used	Conditional
exclusiveBidsIdentification	Populated if the bid is exclusive	May be used	Not used	Conditional
blockBid	Not used. Redundant due to the existence of Divisible attribute.	Not used	Not used	Optional
status	A06 = Available A11 = Unavailable	Used	Not used	Conditional
priority	A sequential number indicating the priority of the bid in relation to other bids	Not used	Not used	Conditional
registeredResource.mRID	The identification of the resource used to provide the reserves	Not used	Not used	Conditional
flowDirection.direction	A01 = UP A02 = DOWN Refer to the price payment table for use in relation to price	Used	Used	Mandatory

stepIncrementQuantity	Not used. For demands and divisible bids the input step increment has been harmonised to 1 MW.	Not used	Not used	Conditional
energyPrice_Measure_Unit.name	MWH = Megawatt hours	Used	Used	Conditional
marketAgreement.type	The type of the market agreement	Not used	Not used	Conditional
marketAgreement.mRID	Not used	Not used	Not used	Conditional
marketAgreement.createdDateTime	Time stamp used to identify the date and time that a specific offer was received.	Not used	Not used	Conditional
activation_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
resting_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
minimum_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
maximum_ConstraintDuration.duration	Not used	Not used	Not used	Conditional
standard_MarketProduct.marketProductType	The type of product that the bid or demand refers to: A05 = Standard mFRR product eligible for scheduled activation only A07 = Standard mFRR product eligible for scheduled and direct activation See note 1 below.	A05 A07	A05	Conditional
original_MarketProduct.marketProductType	Used when the bid refers to a specific product that has been converted into a standard product: A02 = Specific product A03 = Integrated scheduling process	May be used	Not used	Conditional
validity_Period.timeInterval	The period when the bid can be activated	Used	Not used	Conditional

procuredFor_MarketParticipant		Not used	Not used	Conditional
sharedWith_MarketParticipant		Not used	Not used	Conditional
Period				
timeInterval	A time interval that coincides with the MTU period	Used	Used	Mandatory
resolution	PT15M	Used	Used	Mandatory
Point				
position	Position within the time interval	Used	Used	Mandatory
quantity.quantity	Quantity offered or requested with 1 MW precision	Used	Used	Mandatory
minimum_Quantity.quantity		Not used	Not used	Conditional
price.amount		Not used	Not used	Conditional
energy_Price.amount	The price of the product. Precision is 0.01. Refer to the Price payment table for establishing who is paid.	Used	Used	Conditional
AvailableMBA_Domain (Associated with time series)	Not used	Not used	Not used	Conditional
mRID				
Reason (associated with time series)	May be used to specify the activation purpose of unavailable bids. See also note 2 below.	May be used	Not used	Conditional
code	For a bidTimeSeries with status = A11 (Unavailable) one of the following codes may	Used	Not used	

	be used to specify the activation purpose of a bid: B55 = Because of redispatching B56 = Because of countertrading B57 = Because of other remedial action			
text	Textual information provided by the TSO	Not used	Not used	

527
528
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532
533

Note 1: Bids that were marked by TSOs as eligible for direct activation only will be reported with their original activation type A07 = Standard mFRR product eligible for scheduled and direct activation, in order to accurately reflect the bid as originally submitted by the BSP.

Note 2: Reason for bid unavailability will be provided in the dedicated BidAvailability_MarketDocument described in chapter 5.3.12.

Linked_BidTimeSeries (associated with BidTimeSeries)	Not used	Not used	Not used	Conditional
mRID		Not used	Not used	Mandatory
status		Not used	Not used	Conditional

534
535

536 5.3.3 Determination of final bid availability within mFRR platform

537 The final availability of a bid for scheduled and/or direct activation may potentially be influenced by up to three different mechanisms, which the
538 mFRR platform will apply in the following descending order of precedence:

- 539 1. Unavailability as foreseen by EB GL art. 29(14), represented by status attribute in BidTimeSeries
- 540 2. Activation type, represented by attribute standard_MarketProduct.marketProductType
- 541 3. Dependencies on associated bids in previous MTU periods due to conditional and/or technical linking, represented by linkedBidIdentification
542 and Linked_BidTimeSeries

543

544 If a bid is subject to both conditional and technical linking and those links would yield different outcomes, the most restrictive result shall apply.

545 **5.3.4 Dependencies governing the Confirmation_MarketDocument**

546 The common platform will respond with a confirmation document whenever a TSO submits an updated bid document after T-12. The confirmation
547 document will for each bid indicate whether the update was successful or not; bid update will fail if the AOF has already activated the bid. If the AOF
548 is running at the moment the updated bid document arrives, the common platform will send the confirmation document once the AOF has finished.

549 **Table 5 – confirmation market document dependency table**

Confirmation_MarketDocument		Use	XSD requirements
mRID	Unique identification of the Confirmation Document	Used	Mandatory
Type	A18 = Confirmation report	Used	Mandatory
createdDateTime	Date and time of confirmation document creation	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform operator: 10X1001C—00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the Transmission System Operator	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A04 = System operator	Used	Mandatory
schedule_Period.timeInterval	The MTU period. Always 15 minutes length.	Used	Mandatory
confirmed_MarketDocument.mRID	mRID of updated bid document	Used	Conditional
confirmed_MarketDocument.revisionNumber	Version number of updated bid document	Used	Conditional
domain.mRID	EIC of the region	Used	Mandatory
Process.processType	A47 = Manual frequency restoration reserve	Used	Conditional

550

Reason (associated with header)		Use	XSD requirements
code	B53 = MOL merging successful	Used	Mandatory
text		Not used	Conditional

551

Confirmed_TimeSeries		Use	XSD Requirements
mRID	Identification of the bid as indicated by the mRID of the BidTimeSeries in the ReserveBid_MarketDocument received from the TSO.	Used	Mandatory
version	Always "1"	Used	Mandatory
businessType	B74 = Offer	Used	Mandatory
product	8716867000016 = Active power	Used	Mandatory
objectAggregation	A04 = Agreement identification	Used	Mandatory
measurement_Unit.name	MAW = Megawatts	Used	Mandatory

552

Reason (associated with Confirmed_TimeSeries)		Use	XSD requirements
code	A86 = confirmation with adjustment (when bid update successfully reflected in CMOL) B16 = tender unavailable in MOL list (when bid update failed because bid already activated) A85 = confirmation without adjustment (when bid did not contain any modifications)	Used	Mandatory
text		Not used	Conditional

553

554 Exactly one instance of Reason class is always associated with the header and each Confirmed_TimeSeries, respectively.

555 **5.3.5 Dependencies governing the Capacity_MarketDocument**

556 The capacity market document is used to provide the cross-border capacity limits, net position limits and technical profiles during exactly one MTU
557 period. For a given border values must be provided for both directions in the same file. It is also used by the common mFRR platform to inform the
558 TSOs of any remaining cross-border capacity.

559 For a given MTU period, the remaining cross-border capacity resulting from scheduled and direct activations, respectively, shall be sent in separate
560 documents. The remaining cross-border capacity from subsequent direct activations for the same MTU period will be sent as higher versions of the
561 document that contained the remaining capacity from the first direct activation.

562 Data consumer has a choice between receiving the remaining cross-border capacity with or without ramping. When the document with the remaining
563 cross-border capacity describes the ramping, it may partially cover up to three MTU periods for scheduled activations and for direct activations partially
564 up to four MTU periods. When the document does not describe ramping, it will cover exactly one MTU period for scheduled activation and two MTU
565 periods for direct activations.

566 The Period.timeInterval shall not bridge the change of CET/CEST day - separate documents will be output as necessary.

567 The capacity document will also be used to submit cross-border capacity limits, net position limits and technical profiles to the transparency platform.

568 **Table 6 – capacity market document dependency table**

		Use	XSD requirements
Capacity_MarketDocument			
mRID	Unique identification of the Capacity Document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	A31 = Agreed capacity (used when submitting cross-border capacity limits, net position limits or technical profiles to common platform) A26 = Capacity document (used to transmit remaining cross-border capacity from the common platform to the TSOs)	Used	Mandatory
process.processType	A47 = Manual frequency restoration reserve	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the Transmission System Operator when submitting documents of type = A31 to common platform EIC of the common platform Operator when the DocumentType = A26 and when common platform submits documents of type = A31 to central transparency platform: 10X1001C--00009H EIC of the CMM when submitting documents of type = A31 to common platform	Used	Mandatory
sender_MarketParticipant.marketRole.type	A04 = System operator when submitting documents of type = A31 to common platform	Used	Mandatory

		Use	XSD requirements
	A35 = MOL responsible when type = A26 and when common platform submits documents of type = A31 to central transparency platform A36 = Capacity Coordinator when CMM submits documents of type = A31 to common platform		
receiver_MarketParticipant.mRID	EIC of the common platform Operator when submitting documents of type = A31 to common platform: 10X1001C—00009H EIC of the Transmission System Operator when type = A26 EIC of the central transparency platform when common platform reports documents of type = A31: 10X1001A1001A450	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A35 = MOL responsible Operator when type = A31 A04 = System operator when type = A26 A32 = Market information aggregator when common platform reports documents of type A31 to central transparency platform	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
period.timeInterval	The MTU period described (15 minutes) when type = A31. From beginning of ramp up until end of ramp down when type = A26 and ramps included. The MTU period(s) described (15 minutes for SA and 30 minutes for DA) when type = A26 and ramps excluded	Used	Mandatory
domain.mRID	EIC of the region	Used	Mandatory

TimeSeries			
mRID	The unique identification of the time series within the document	Used	Mandatory
businessType	A26 = ATC	Used	Mandatory
product	8716867000016 = active power	Used	Mandatory
in_Domain.mRID	EIC identification of the area where the power is being put. Shall contain the TSO's area when submitting net position limits on import. Shall contain the region when submitting net position limits on export.	Used	Mandatory
out_Domain.mRID	EIC identification of the area where the power is coming from. Shall contain the region when submitting net position limits on import. Shall contain the TSO's area when submitting net position limits on export.	Used	Mandatory
measure_Unit.name	MAW = Megawatts	Used	Mandatory
auction.mRID	The identification of an auction specification	Not used	Conditional
auction.category	The category under which capacity is classified	Not used	Conditional

		Use	XSD requirements
curveType	A01 = Sequential fixed size block, when type = A31 A03 = variable sized block when type = A26 and ramps excluded A05 = non-overlapping breakpoint, when type = A26 and ramps included Defaults to A01 if attribute excluded when submitting document to mFRR platform.	May be used	Conditional
connectingLine_RegisteredResource.mRID	The identification of a set of lines that connect two areas together. This is only used when specific tie lines have to be identified.	May be used	Conditional
requesting_MarketParticipant.mRID	EIC of party requesting an adjustment to the limit	May be used when type = A31	Conditional
requesting_MarketParticipant.marketRole.type	role of party requesting an adjustment to the limit: A04 = System Operator	Used if requesting market participant populated	Conditional

Note: CIM EG recommends that curveType shall always be populated and therefore the use of the attribute will become mandatory in future release.

Period			
timeInterval	A time interval of the same length as the period.timeInterval in header	Used	Mandatory
resolution	PT15M when type = A31 PT1M when type = A26	Used	Mandatory

Point			
position	Position within the time interval	Used	Mandatory
quantity	When type = A31: Quantity of limit with 1 MW precision. Negative values are not permitted. When type = A26: Quantity of remaining capacity with 0.1 MW precision.	used	Mandatory

Reason (associated with time series)			
	Exactly one instance of Reason class shall be included when type = A31 and requesting_MarketParticipant has been populated	May be used	Conditional
code	B47 = Operational security constraints	Used	
text	May be populated to provide additional explanation or justification in free text format	May be used	

569 **5.3.6 Dependencies governing the HVDCLink_marketDocument**

570 The HVDC link market document is used by the TSO to provide all the HVDC constraints and schedules to the common platform. This document may
571 optionally also be used by TSOs to provide constraints on AC links. For a given interconnector, schedules must be provided for both directions within
572 the same document.

573 **Table 7 – HVDC link market document dependency table**

		Constraint	Schedule	XSD requirements
HVDCLink_MarketDocument				
mRID	Unique identification of the HVDC link market document	Used	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Used	Mandatory
type	The coded type of a document. The document type describes the principal characteristic of the document.	A99 = HVDC link constraints	B02 HVDC schedule	Mandatory
process.processType	A47 = Manual frequency restoration reserve	Used	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the Transmission System Operator	Used	Used	Mandatory
sender_MarketParticipant.marketRole.type	A04 = System operator	Used	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Used	Mandatory
schedule_Period.timeInterval	The MTU period covered by the schedule (15 minutes)	Used	Used	Conditional
docStatus	A02 = Final A09 = Cancelled	Used	Used	Mandatory
domain.mRID	EIC of the region	Used	Used	Mandatory

574

TimeSeries		Constraint	Schedule	
mRID	The unique identification of the time series within the document	Used	Used	Mandatory
businessType	B30 = HVDC settings	Used	Used	Mandatory
product	8716867000016 = active power	Used	Used	Mandatory
objectAggregation	A09 = DC link	Used	Used	Mandatory
connectingLine_RegisteredResource.mRID	The identification of the HVDC link or group of HVDC links.	May be used	May be used	Conditional
hVDCMode_AttributeInstanceComponent.attribute	A01 = HVDC set point schedule	Used	Used	Conditional
out_Domain.mRID	EIC identification of the area where the product is being extracted	Used	Used	Conditional
in_Domain.mRID	EIC identification of the area where the product is being delivered	Used	Used	Conditional
measurement_Unit.name	MAW= Megawatts	Used	Used	Mandatory
curveType	A01 = Sequential fixed size block Defaults to A01 if attribute excluded when submitting document to mFRR platform.	May be used	May be used	Conditional
minimumExchange_Quantity.quantity	The minimum value of a power exchange range between the In_Domain and the Out_Domain of the timeseries.	Not used	Not used	Conditional
maximumExchange_Quantity.quantity	The maximum value of a power exchange range between the In_Domain and the Out_Domain of the timeseries.	Not used	Not used	Conditional
start_DateAndOrTime		Not used	Not used	Conditional
end_DateAndOrTime		Not used	Not used	Conditional
Series_Period				
timeInterval	A time interval of the same length as the schedule_Period.timeInterval (15 minutes)	Used	Used	Mandatory
resolution	PT15M	Used	Used	Mandatory

Point		Constraint	Schedule	
position	Position within the time interval	Used	Used	Mandatory
quantity	The value of the scheduled product. One of the directions must equal zero (net schedule). Precision is 1 MW.	Not used	Used	Conditional
minimum_Quantity.quantity	The minimum value of power exchange on the HVDC line (or AC link) for a scheduled point. Precision is 1 MW. Shall be zero if constraints are provided in both directions for a given position.	Used	Not used	Conditional
maximum_Quantity.quantity	The maximum value of power exchange on the HVDC line (or AC link) for a scheduled point. Precision is 1 MW.	Used	Not used	Conditional
optimum_Quantity.quantity	The value of the optimum power exchange on the HVDC line for a scheduled point.	Not used	Not used	Conditional

576 **Note:** CIM EG recommends that curveType shall always be populated and therefore the use of the attribute will become mandatory in future release.

577

578 **5.3.7 Dependencies governing the MeritOrderList_MarketDocument**

579 The merit order list market document is used by the common platform to provide to TSOs all the information related to the bids that have been accepted
580 as well the demands that have been satisfied. The merit order list document is sent after each execution of the AOF to all TSOs connected to the
581 platform. Document will contain only bids and demands submitted by the given TSO. Activated and partially activated bids will be sent in one file.
582 Rejected bids will be sent in a second file.

583 **Table 8 – merit order list market document dependency table**

		BIDS	DEMANDS	XSD requirements
MeritOrderList_MarketDocument				
mRID	Unique identification of the MOL Document	Used	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Used	Mandatory
type	B23 = Offers to be activated (activated bids and all demands) A43 = MOL document (rejected bids)	B23 A43	B23	Mandatory
process.processType	A60 = mFRR with scheduled activation A61 = mFRR with direct activation	Used	Used	Conditional
sender_MarketParticipant.mRID	EIC of the common Operator: 10X1001C--00009H	Used	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the Transmission System Operator	Used	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A04 = System operator	Used	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Used	Mandatory
period.timeInterval	The duration of the activation period: 15 minutes for scheduled activation and up to 29 minutes for direct activation	Used	Used	Mandatory
domain.mRID	EIC of the region	Used	Used	Conditional

584

BidTimeSeries				
marketAgreement.mRID	Identification of the bid or the demand as indicated by the mRID of the BidTimeSeries in the ReserveBid_MarketDocument received from the TSO.	Used	Used	Mandatory
marketAgreement_createdDateTime	The timestamp of when the bid was received	Not used	Not used	Conditional
priority	A sequential number indicating the priority of the bid in relation to other bids.	Not used	Not used	Conditional
resourceProvider_MarketParticipant.mRID	The balance service provider (BSP) identification.	May be used	Not used	Conditional
registeredResource.mRID	The identification of the resource used to provide the reserves.	May be used	Not used	Conditional
acquiring_Domain.mRID	For bids it corresponds to the EIC identification of the region. For demands it corresponds to the EIC identification of the receiving TSO's area.	region	Receiving TSO's area	Mandatory
connecting_Domain.mRID	for bids it corresponds to the EIC identification of the receiving TSO's scheduling area providing the reserves. for demands it corresponds to the EIC identification of the region providing the reserves	Receiving TSO's area	region	Mandatory
auction.mRID	Identification of auction as defined in the reserve bid document. Constant value of "AUCTION-mFRR".	Used	Used	Mandatory
businessType	B74 = Offer B75 = Need	B74 = Offer	B75 = Need	Mandatory
bid_Period.timeInterval	The activation period: Duration is fixed to 15 minutes for scheduled activation and from 15 up to 29 minutes for direct activation.	Used	Used	Mandatory
quantity_Measure_Unit.name	MAW = Megawatts	Used	Used	Mandatory
currency_Unit.name	EUR = Euro	Used	Used	Conditional
price_Measurement_Unit.name	MWH = Megawatt hours	Used	Used	Conditional
auction.paymentTerms	A01 = Pay as bid A02 = Pay as cleared	Not used	Not used	Conditional
energyPrice_Measurement_Unit.name	MWH = Megawatt hours	Not used	Not used	Conditional

direction	A01 = UP A02 = DOWN Refer to the price payment table for use in relation to price.	Used	Used	Mandatory
minimumActivation_Quantity.quantity	The minimum quantity that can be activated	Not used	Not used	Conditional
stepIncrement_Quantity.quantity	Not used. For demands and divisible bids the output step increment has been harmonised to 1 MW.	Not used	Not used	Conditional
marketObjectStatus.status	A06 = available (the bid has not been selected for activation) A10 = ordered (i.e. common platform has requested that the TSO activates a bid) A11 = unavailable (the bid is no longer available for activation) A33 = not satisfied (i.e. The demand cannot be satisfied by the common platform)	A06 A10 A11	A10 A33	Mandatory

Period				
timeInterval	The activation period. Shall be the same value as in bid_Period.timeInterval	Used	Used	Mandatory
resolution	Equivalent to the length of the bid's activation period. For scheduled activation: PT15M For direct activation: Integer value from PT15M up to PT29M	Used	Used	Mandatory

Point				
position	Position within the time interval. As there shall always be exactly one point within the Period, value shall always be 1.	Used	Used	Mandatory
quantity.quantity	Quantity offered or needed. Precision is 1 MW.	Quantity offered	Quantity needed	Mandatory
price.amount	The price for activating the product. Precision is 0.01.	Used when bid accepted	Used when demand satisfied	Conditional
energy_Price.amount	For bids: The offered price. For elastic demands: The requested price. Precision is 0.01.	Used	Used when elastic demand	Conditional

activated_Quantity.quantity	Quantity activated. Precision is 1 MW.	Quantity to be activated. 0 if bid rejected.	Quantity for which activation has been requested. 0 if demand rejected.	Conditional
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585

Reason (associated with time series)		Not used	Not used	Conditional
code	B66 = Demand fully netted B67 = Bid activated in same direction	Not used	May be used	Mandatory
text		Not used	Not used	Conditional

586

Note: One or two instances of Reason may optionally be populated to indicate that the demand was fully netted and/or a bid was activated in the same direction as the demand.

587

588 **5.3.8 Price payment table**

589 Aligning with EB GL art. 47, Table 9 clarifies whether TSO or Balancing Service Provider (BSP) should pay the price indicated.

590 **Table 9 – price payment table**

BIDS					
acquiring_Domain.mRID	Domain where the reserve will be used	region	region	region	region
connecting_Domain.mRID	Domain providing the reserve	TSO area	TSO area	TSO area	TSO area
flowDirection.direction	Direction of the flow	UP	UP	DOWN	DOWN
price.amount	Price of the energy	>0	<0	>0	<0
Which party pays		TSO	BSP	BSP	TSO

591

592 **5.3.9 Dependencies governing the Schedule_MarketDocument**

593 The schedule document is used by the common platform to provide all the cross border information related to the nominations that have been assigned.
594 It is also used to provide the TSO with the net position of its area(s).

595 For a given MTU period, the XB flows and net positions resulting from scheduled and direct activations, respectively, shall be sent in separate
596 documents.

597 The resulting XB flows from the optimization for scheduled activation in MTU1 will be aggregated on top of the resulting flows from the direct activations
598 during MTU0.

599 The resulting net positions from the optimization for scheduled activation in MTU1 will be aggregated on top of the net positions from the direct
600 activations during MTU0.

601 The resulting XB flows from an optimization for direct activation in MTU0 will be aggregated on top of the resulting flows from the scheduled activation
602 for MTU0 and any earlier optimizations for direct activations in MTU0 or MTU-1. The resulting flows from subsequent direct activations for the same
603 MTU period will be sent as higher versions of the same document.

604 The resulting net positions from an optimization for direct activation in MTU0 will be aggregated on top of the resulting net positions from the scheduled
605 activation for MTU0 and any earlier optimizations for direct activations in MTU0 or MTU-1. The resulting net positions from subsequent direct
606 activations for the same MTU period will be sent as higher versions of the same document.

607 Data consumer has a choice between receiving the resulting cross-border flows and net positions with or without ramping. When the documents with
608 the resulting cross-border flows and net positions sent to TSOs describe the ramping, they may partially cover up to three MTU periods for scheduled
609 activations and for direct activations partially up to four MTU periods. When the documents do not describe ramping, they will cover exactly one MTU
610 period for scheduled activation and two MTU periods for direct activations.

611 The schedule_Time_Period.timeInterval shall not bridge the change of CET/CEST day. Separate documents will be output as necessary.

612 The schedule document is also used to transmit net positions once per complete CET/CEST day to the SA CE monitors for all scheduling areas within
613 the SA CE, with single values aggregating both scheduled and direct activations. Flows crossing the external borders of CE are not included in the
614 calculation.

615

Table 10 – schedule market dependency table

		Use	XSD requirements
Schedule_MarketDocument			
mRID	Unique identification of the Schedule Document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	A30 = Cross border schedule (for cross-border flows) B17 = Aggregated netted external TSO schedule document (for net positions) A49 = Daily settlement document (for daily net positions to SA CE monitors)	Used	Mandatory
process.processType	A47 = Manual frequency restoration reserve	Used	Mandatory
process.ClassificationType	A01 = Detail type	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the Transmission System Operator EIC of the CMM	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A04 = System operator A16 = coordination center operator A36 = Capacity Coordinator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
schedule_Time_Period.timeInterval	From start of ramp up until end of ramp down when ramps included The MTU period(s) described (15 minutes for SA and 30 minutes for DA) when ramps excluded CET/CEST day when type=A49	Used	Mandatory

domain.mRID	EIC of the region	Used	Mandatory
subject_MarketParticipant.mRID	EIC of the receiving party	Used	Mandatory
subject_MarketParticipant.marketRole.type	A04 = System Operator A16 = coordination center operator A36 = Capacity Coordinator	Used	Mandatory
matching_Time_Period.timeInterval	Matching period for the schedule document	Not used	Conditional

616

TimeSeries			
mRID	The unique identification of the time series within the document	Used	Mandatory
version	The version of the time series. It must always be the same as the version of the document	Used	Mandatory
businessType	A45=Scheduled activated reserves B09 = Net position	Used	Mandatory
product	8716867000016 = active power	Used	Mandatory
objectAggregation	A01 = Area	Used	Mandatory
in_Domain.mRID	EIC identification of the area where the power is being put	Used	Conditional
out_Domain.mRID	EIC identification of the area where the power is coming from	Used	Conditional
marketEvaluationPoint.mRID	Identification of a resource	Not used	Conditional
in_MarketParticipant.mRID	identification of a market participant putting the power into the area	May be used when type=B17	Conditional
out_MarketParticipant.mRID	Identification of a market participant that is taking the power from the area	May be used when type=B17	Conditional
marketAgreement.type	Identification of the type of agreement	Not used	Conditional
marketAgreement.mRID	Identification of the reserve contract	Not used	Conditional
connectingLine_RegisteredResource.mRID	Provided in case there are multiple interconnectors	May be used when type=A30	Conditional
measurement_Unit.name	MWH = megawatt hours when type=A49 MAW = Megawatts for all other types	Used	Mandatory
curveType	A01 = sequential fixed block when type=A49 For all other types: A03 = variable sized block when ramps excluded A05 = non-overlapping breakpoint when ramps included	Used	Mandatory

617

Series_Period			
timeInterval	A time interval within the schedule_Time_Period.timeInterval	Used	Mandatory
resolution	PT15M when type=A49 PT1M for all other types	Used	Mandatory

Point			
position	Position within the time interval	Used	Mandatory
quantity	Quantity scheduled, with 3 decimals precision when type=A49	Used	Mandatory

Reason (associated with time series and point)		Not used	Conditional

618 Notes:

- 619 1. When Business type is B09 = Net position and TSO is exporting, the in_Domain shall be populated with the region and out_Domain with the
620 TSO's area. When TSO is importing, in_Domain shall be populated with the TSO's area and out_Domain with the region.
- 621 2. Information on In and Out Market Participants will be included for select scheduling areas, due to local market rules for handling of reserve
622 products: When B09 = Net position out_MarketParticipant or in_MarketParticipant will be populated with the party code of the BRP, depending
623 on whether the TSO is importing or exporting energy. The other attribute will be populated with the party code of the entity operating the
624 common platform.

625 **5.3.10 Depending governing the ReportingInformation_MarketDocument**

626 The reporting information market document is used by the mFRR platform to submit to the
627 verification platform the aggregated netted external TSO schedule for the net balancing
628 position between the mFRR platform and the TSO's scheduling area, as far as AC is
629 concerned. Within the same document, resulting XB flows on DC links are provided separately
630 per interconnector. It should be noted that these schedules only describe the outcome of the
631 mFRR process.

632 A specific file naming convention applies:
633 `yyyymmdd_sender_receiver_processtype_version.xml`, where:
634 `yyyymmdd`: Business Day described by the document
635 `sender`: EIC code of the sender of the document (mFRR platform)
636 `receiver`: EIC code of the receiver of the document (VP/S)
637 `processtype`: A47
638 `version`: version number of the document

639

640 Values shall be included in the file for the entire CET/CEST day. Values for past MTU periods
641 shall be repeated and zeroes provided for future MTU periods.

642 **Table 11 – Reporting information market document dependency table**

		Used	XSD Requirements
ReportingInformation_MarketDocument			
mRID	Unique identification of the reporting market Document	Used	Mandatory
revisionNumber	Initial transmission shall equal "1"	Used	Mandatory
type	B19 = Reporting information market document	Used	Mandatory
process.processType	A47 = Manual frequency restoration reserve	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	10V000000000009D V-code of the verification platform	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A32 = Market information aggregator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
time_Period.timeInterval	The period covered by the document. Always corresponds to a complete CET/CEST day.	Used	Mandatory
domain.mRID		Not used	Conditional
dataset_MarketDocument.mRID		Not used	Conditional
dataset_MarketDocument.revisionNumber		Not used	Conditional
docStatus		Not used	Conditional
referenced_DateAndOrTime.date		Not used	Conditional
referenced_DateAndOrTime.time		Not used	Conditional

643

TimeSeries			
mRID	Unique identification of the time series.	Used	Mandatory
businessType	A45=Scheduled activated reserves	Used	Mandatory
product	8716867000016 = Active Power.	Used	Mandatory
in_Domain.mRID	A scheduling area where the product is being delivered	Used	Conditional
out_Domain.mRID	A scheduling area where the product is being extracted	Used	Conditional
connectingLine_RegisteredResource.mRID	Required if DC link or controllable AC link	Used when reporting DC flows	Conditional
measurement_Unit.name	MAW = Mega watts	Used	Mandatory
curveType	A03 = Variable block	Used	Mandatory
marketObjectStatus.status		Not used	Conditional
Period			
resolution	PT1M = 1 minute	Used	Mandatory
timeInterval	The start and end time of the period expressed in UTC.	Used	Mandatory
Point			
position	The relative position of the point in relation to the start time interval.	Used	Mandatory
quantity	The quantity representing the net position.	Used	Mandatory
posFR_Quantity.quantity		Not used	Conditional
negFR_Quantity.quantity		Not used	Conditional

644 Note 1: When reporting AC net positions, the in_Domain or the out_Domain must identify the
645 region, also referred to as the virtual scheduling area. The other domain shall be equivalent
646 to a TSO's scheduling area. When reporting DC cross-zonal flows, the in_Domain and
647 out_Domain will contain scheduling areas only.

648 Note 2: There is a time series for both directions, one of the directions must equal zero.

649 Note 3: Exceptionally and temporarily, the AC net position for some TSOs may be reported
650 per control area.

651 Note 4: Reason class will not be used.

652 **5.3.11 Dependencies governing the Balancing_MarketDocument**

653 The balancing market document covers requirements for transmission of the clearing prices
654 from the common platform to TSOs and the ENTSO-E transparency platform, as well as for
655 transmitting the settlement prices for direct activations to TSOs. The same document will also
656 be used for transmitting to the ENTSO-E transparency platform the aggregated balancing
657 energy bids, the net positions and exchanged volumes per border. The same document will
658 be used for transmitting to the SA CE monitor the aggregated volumes of demands and
659 remaining bids.

660 Note that due to the design of the optimisation algorithm in the common platform, clearing
661 prices for Up and Down regulation in scheduled activation will always be equal.

662 Table 12 provides the dependencies for the balancing market document when the common
663 platform sends the clearing prices to the TSO.

664 Table 13 provides the dependencies for submission of settlement prices to TSO.

665 Table 14 provides the dependencies for the balancing market document when the common
666 platform sends clearing prices to the ENTSO-E transparency platform as required by TR article
667 17.1.f.

668 Table 15 provides the dependencies for the balancing market document when the common
669 platform sends aggregated balancing energy bids, net positions and exchanged volumes to
670 the ENTSO-E transparency platform as required by EB GL article 12.3.e and mFRR IF article
671 3.17.

672 Table 16 provides the dependencies for the balancing market document when the common
673 platform sends aggregated volumes of demands and remaining bids to the SA CE monitor.

674 **Table 12 – Balancing market document dependency table (submission of clearing**
675 **prices to TSO)**

		Use	XSD requirements
Balancing_MarketDocument			
mRID	Unique identification of the balancing market Document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	B24 = Clearing price	Used	Mandatory
process.processType	A60 = mFRR with scheduled activation A61 = mFRR with direct activation	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the Transmission System Operator	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A04 = System operator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
docStatus	A01 = Intermediate A02 = Final	Not used	Conditional
Area.Domain.mRID	area described by the document	Used	Conditional
allocationDecision_DateAndOrTime	Date and time when the decision on allocation was made	Not used	Optional
Period.timeInterval	The activation period covered by the document: 15 minutes for scheduled activation. From 15 to 29 minutes for direct activation.	Used	Mandatory

TimeSeries			
mRID	Unique identification of the time series	Used	Mandatory
businessType	A97 = Manual frequency restoration reserve	Used	Mandatory
acquiring_Domain.mRID		Not used	Conditional
connecting_Domain.mRID		Not used	Conditional
type_MarketAgreement.type	Identification of the procurement time unit.	Not used	Conditional
standard_MarketProduct.marketProductType	Used when the reported quantities refer to standard products: A01 = Standard product	Used	Conditional
original_MarketProduct.marketProductType		Not used	Conditional
mktPSRType.psrType	Identification of the source type of the reserve	Not used	Conditional
flowDirection.direction	When process type A60: A03 = Up and Down When process type A61: A01 = Up A02 = Down	Used	Conditional
currency_Unit.name	EUR = Euro	Used	Conditional
quantity_Measure_Unit.name	MAW = Megawatts	Not used	Conditional
price_Measure_Unit.name	MWH= Megawatt hours	Used	Conditional
curveType	A01 = Sequential fixed block	Used	Conditional
cancelledTS	If the data for a time series has been cancelled this attribute shall be specified with A01 = Yes	Not used	Conditional

676

Series_Period			
timeInterval	A time interval equal to period.timeInterval	Used	Mandatory
Resolution	Equivalent to the length of the activation period. For scheduled activation: PT15M For direct activation: Integer value from PT15M up to PT29M	Used	Mandatory

Point			
position	Position within the time interval	Used	Mandatory
quantity	The accepted offer quantity identified for a point.	Not used	Conditional
secondaryQuantity	The activated quantity	Not used	Conditional
unavailable_Quantity.quantity	The unavailable quantity	Not used	Conditional
activation_Price.amount	The activation price for the quantity of reserve.	Used	Conditional
procurement_Price.amount	The procurement price for the quantity of reserve.	Not used	Conditional
min_Price.amount	The minimum price for the reserve	Not used	Conditional

max_Price.amount	The maximum price for the reserve	Not used	Conditional
imbalance_Price.amount	The imbalance price for the quantity of reserve.	Not used	Conditional
imbalance_Price.category	Identification of whether the imbalance price is in excess or insufficient balance.	Not used	Conditional
flowDirection.direction		Not used	Conditional

Financial_Price (associated with Point)		Not used	Conditional
amount		Not used	Mandatory
Direction		Not used	Conditional

677
678

Table 13 – Balancing market document dependency table (submission of Settlement prices to TSO)

		Use	XSD requirements
Balancing_MarketDocument			
mRID	Unique identification of the balancing market Document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	A84 = activated balancing price	Used	Mandatory
process.processType	A61= mFRR with direct activation	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the Transmission System Operator	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A04 = System operator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
docStatus	A01 = Intermediate A02 = Final	Not used	Conditional
area.Domain.mRID	area described by the document	Used	Conditional
allocationDecision_DateAndOrTime	Date and time when the decision on allocation was made	Not used	Optional
period.timeInterval	The duration of the MTU periods covered by the document. (30 minutes)	Used	Mandatory

TimeSeries			
mRID	Unique identification of the time series	Used	Mandatory
businessType	A97 = Manual frequency restoration reserve	Used	Mandatory
acquiring_Domain.mRID		Not used	Conditional
connecting_Domain.mRID		Not used	Conditional
type_MarketAgreement.type	Identification of the procurement time unit.	Not used	Conditional
standard_MarketProduct.marketProductType	Used when the reported quantities refer to standard products: A01 = Standard product	Used	Conditional
original_MarketProduct.marketProductType		Not used	Conditional

mktPSRType.psrType	Identification of the source type of the reserve	Not used	Conditional
flowDirection.direction	A01 = Up A02 = Down	Used	Conditional
currency_Unit.name	EUR = Euro	Used	Conditional
quantity_Measure_Unit.name	MAW = Megawatts	Not used	Conditional
price_Measure_Unit.name	MWH= Megawatt hours	Used	Conditional
curveType	A01 = Sequential fixed block	Used	Conditional
cancelledTS	If the data for a time series has been cancelled this attribute shall be specified with A01 = Yes	Not used	Conditional

679

Series_Period			
timeInterval	A time interval equivalent to the MTU periods described (30 minutes)	Used	Mandatory
resolution	PT15M	Used	Mandatory

Point			
position	Position within the time interval	Used	Mandatory
quantity	The accepted offer quantity identified for a point.	Not used	Conditional
secondaryQuantity	The activated quantity	Not used	Conditional
unavailable_Quantity.quantity	The unavailable quantity	Not used	Conditional
activation_Price.amount	The activation price for the quantity of reserve.	Used	Conditional
procurement_Price.amount	The procurement price for the quantity of reserve.	Not used	Conditional
min_Price.amount	The minimum price for the reserve	Not used	Conditional
max_Price.amount	The maximum price for the reserve	Not used	Conditional
imbalance_Price.amount	The imbalance price for the quantity of reserve.	Not used	Conditional
imbalance_Price.category	Identification of whether the imbalance price is in excess or insufficient balance.	Not used	Conditional
flowDirection.direction		Not used	Conditional

Financial_Price (associated with Point)		Not used	Conditional
amount		Not used	Mandatory
direction		Not used	Conditional

680

681

682

Table 14 – Balancing market document dependency table (submission of clearing prices to transparency platform)

		Use	XSD requirements
Balancing_MarketDocument			
mRID	Unique identification of the balancing market Document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	A84 = activated balancing price	Used	Mandatory

process.processType	A60 = mFRR with scheduled activation A61 = mFRR with direct activation	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	10X1001A1001A450 = EIC of the ENTSO-E transparency platform	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A32 = Market information aggregator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
docStatus	A01 = Intermediate A02 = Final	Not used	Conditional
area.Domain.mRID	area described by the document	Used	Conditional
allocationDecision_DateAndOrTime	Date and time when the decision on allocation was made	Not used	Optional
period.timeInterval	The duration of the MTU period covered by the document. (15 minutes)	Used	Mandatory

TimeSeries			
mRID	Unique identification of the time series	Used	Mandatory
businessType	A97 = Manual frequency restoration reserve	Used	Mandatory
acquiring_Domain.mRID		Not used	Conditional
connecting_Domain.mRID		Not used	Conditional
type_MarketAgreement.type	Identification of the procurement time unit.	Not used	Conditional
standard_MarketProduct.marketProductType	A01 = Standard product	Used	Conditional
original_MarketProduct.marketProductType		Not used	Conditional
mktPSRType.psrType	Identification of the source type of the reserve	Not used	Conditional
flowDirection.direction	A01 = Up A02 = Down	Used	Conditional
currency_Unit.name	EUR = Euro	Used	Conditional
quantity_Measure_Unit.name	MAW = Megawatts	Not used	Conditional
price_Measure_Unit.name	MWH= Megawatt hours	Used	Conditional
curveType	A01 = Sequential fixed block	Used	Conditional
cancelledTS	If the data for a time series has been cancelled this attribute shall be specified with A01 = Yes	Not used	Conditional

683

Series_Period			
timeInterval	A time interval equivalent to the delivery period (15 minutes)	Used	Mandatory
resolution	PT15M	Used	Mandatory

Point			
position	Position within the time interval	Used	Mandatory
quantity	The accepted offer quantity identified for a point.	Not used	Conditional
secondaryQuantity	The activated quantity	Not used	Conditional
unavailable_Quantity.quantity	The unavailable quantity	Not used	Conditional
activation_Price.amount	The activation price for the quantity of reserve.	Used	Conditional

procurement_Price.amount	The procurement price for the quantity of reserve.	Not used	Conditional
min_Price.amount	The minimum price for the reserve	Not used	Conditional
max_Price.amount	The maximum price for the reserve	Not used	Conditional
imbalance_Price.amount	The imbalance price for the quantity of reserve.	Not used	Conditional
imbalance_Price.category	Identification whether the imbalance price is due to excess or insufficient balance.	Not used	Conditional
flowDirection.direction	A01 = Up A02 = Down	Not used	Conditional

Financial_Price (associated with Point)		Not used	Conditional
amount		Not used	Mandatory
direction		Not used	Conditional

684

685
686

Table 15 – Balancing market document dependency table (submission of aggregated bids, net positions and exchanged volumes per border to transparency platform)

		Use	XSD requirements
Balancing_MarketDocument			
mRID	Unique identification of the balancing market Document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	A24 = Bid document (when aggregated bids) B17 = Aggregated netted external TSO schedule document (when net positions) A30 = Cross border schedule (for cross-border flows)	Used	Mandatory
process.processType	A47 = Manual frequency restoration reserve A60 = mFRR with scheduled activation A61 = mFRR with direct activation	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	10X1001A1001A450 = EIC of the ENTSO-E transparency platform	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A32 = Market information aggregator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
docStatus	A01 = Intermediate A02 = Final	Not used	Conditional
area.Domain.mRID	area described by the document	Used	Conditional
allocationDecision_DateAndOrTime	Date and time when the decision on allocation was made	Not used	Optional
period.timeInterval	The MTU period covered by the document	Used	Mandatory

TimeSeries			
mRID	Unique identification of the time series	Used	Mandatory
businessType	A14 = Aggregated energy data B09 = Net position A45=Scheduled activated reserves	Used	Mandatory

acquiring_Domain.mRID	The EIC identification of an area that imports energy. See note 1 below.	Used when business type = B09 or A45	Conditional
connecting_Domain.mRID	The EIC identification of an area that exports energy. See note 1 below.	Used when business type = B09 or A45	Conditional
type_MarketAgreement.type	Identification of the procurement time unit.	Not used	Conditional
standard_MarketProduct.marketProductType	A01 = Standard product	Used	Conditional
original_MarketProduct.marketProductType		Not used	Conditional
mktPSRType.psrType	Identification of the source type of the reserve	Not used	Conditional
flowDirection.direction	A01 = Up A02 = Down	Used when business type = A14	Conditional
currency_Unit.name		Not used	Conditional
quantity_Measure_Unit.name	MWH = Megawatt hours when business type B09 or A45 MAW = Megawatts when business type A14	Used	Conditional
price_Measure_Unit.name		Not used	Conditional
curveType	A01 = Sequential fixed block	Used	Conditional
cancelledTS	If the data for a time series has been cancelled this attribute shall be specified with A01 = Yes	Not used	Conditional

687

Series_Period			
timeInterval	A time interval equal to the MTU period (15 minutes)	Used	Mandatory
resolution	PT15M	Used	Mandatory

Point			
position	Position within the time interval	Used	Mandatory
quantity	The offered quantity when business type = A14 and process type = A47 The net position when business type B09 and process type = A60 or A61 The exchanged volume per border when business type = A45 and process type = A60 or A61 Not used for other combinations of business and process types.	May be used	Conditional
secondaryQuantity	The activated quantity	Used when business type = A14	Conditional
unavailable_Quantity.quantity	The unavailable quantity	Used when business type = A14	Conditional

activation_Price.amount	The activation price for the quantity of reserve.	Not used	Conditional
procurement_Price.amount	The procurement price for the quantity of reserve.	Not used	Conditional
min_Price.amount	The minimum price for the reserve	Not used	Conditional
max_Price.amount	The maximum price for the reserve	Not used	Conditional
imbalance_Price.amount	The imbalance price for the quantity of reserve.	Not used	Conditional
imbalance_Price.category	Identification whether the imbalance price is due to excess or insufficient balance.	Not used	Conditional
flowDirection.direction		Not used	Conditional

Financial_Price (associated with Point)		Not used	Conditional
amount		Not used	Mandatory
direction		Not used	Conditional

688 Note 1: When publishing net positions, the acquiring domain will contain the EIC of the region
689 when area is exporting. The connecting domain will contain the EIC of the region when area
690 is importing.

691

692 **Table 16 – Balancing market document dependency table (submission of aggregated**
693 **volumes of demands and remaining bids to SA CE monitor)**

		Use	XSD requirements
Balancing_MarketDocument			
mRID	Unique identification of the balancing market Document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
Type	A88 = cross-border balancing	Used	Mandatory
process.processType	A60 = mFRR with scheduled activation A61 = mFRR with direct activation	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the SA CE monitor	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A16 = coordination center operator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
docStatus	A01 = Intermediate A02 = Final	Not used	Conditional
area.Domain.mRID	EIC of the region	Used	Conditional
allocationDecision_DateAndOrTime	Date and time when the decision on allocation was made	Not used	Optional
period.timeInterval	The activation period covered by the document. 15 minutes for scheduled activation and up to 29 minutes for direct activation	Used	Mandatory

TimeSeries			
mRID	Unique identification of the time series	Used	Mandatory

businessType	B74 = Offer B75 = Need	Used	Mandatory
acquiring_Domain.mRID	For bids it corresponds to the EIC identification of the region. For demands it corresponds to the EIC identification of the control area	Used	Conditional
connecting_Domain.mRID	For bids it corresponds to the EIC identification of the control area providing the reserves. For demands it corresponds to the EIC identification of the region providing the reserves	Used	Conditional
type_MarketAgreement.type	Identification of the procurement time unit.	Not used	Conditional
standard_MarketProduct.marketProductType	A01 = Standard product	Used	Conditional
original_MarketProduct.marketProductType		Not used	Conditional
mktPSRType.psrType	Identification of the source type of the reserve	Not used	Conditional
flowDirection.direction	A01 = Up A02 = Down	Used	Conditional
currency_Unit.name		Not used	Conditional
quantity_Measure_Unit.name	MAW = Megawatts	Used	Conditional
price_Measure_Unit.name		Not used	Conditional
curveType	A01 = Sequential fixed block	Used	Conditional
cancelledTS	If the data for a time series has been cancelled this attribute shall be specified with A01 = Yes	Not used	Conditional

694

Series_Period			
timeInterval	A time interval equal to period.timeInterval	Used	Mandatory
resolution	Equivalent to the length of the activation period. For scheduled activation: PT15M For direct activation: Integer value from PT15M up to PT29M	Used	Mandatory

Point			
position	always 1	Used	Mandatory
quantity	The aggregate requested quantity when business type = B75. The aggregated remaining available quantity eligible for DA when business type = B74.	Used	Conditional
secondaryQuantity	The aggregated satisfied quantity	Used when business type = B75	Conditional
unavailable_Quantity.quantity	The unavailable quantity	Not used	Conditional
activation_Price.amount	The activation price for the quantity of reserve.	Not used	Conditional
procurement_Price.amount	The procurement price for the quantity of reserve.	Not used	Conditional
min_Price.amount	The minimum price for the reserve	Not used	Conditional
max_Price.amount	The maximum price for the reserve	Not used	Conditional
imbalance_Price.amount	The imbalance price for the quantity of reserve.	Not used	Conditional
imbalance_Price.category	Identification whether the imbalance price is due to excess or insufficient balance.	Not used	Conditional

flowDirection.direction		Not used	Conditional
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Financial_Price (associated with Point)		Not used	Conditional
amount		Not used	Mandatory
direction		Not used	Conditional

695 Note: Aggregated bids are always reported for both directions. Demands are reported for both
696 directions after SA optimisation. After DA optimisation, demands are reported only for the
697 direction of the optimisation run.

698

699 5.3.12 Dependencies governing the BidAvailability_MarketDocument

700 The bid availability market document is used to provide the detailed reasons for changes to
701 the availability, activation type or the offered volume of bids. Whenever a TSO modifies a bid
702 either before or after energy bid gate closure at T-12, it must submit the detailed reasons to
703 the common platform no later than T+40. The common platform will distribute this information
704 to the central transparency platform no later than T+45.

705 The TSO shall not submit any BidAvailability document when a bid was declared unavailable
706 by TSO because it was submitted in error, and hence was resubmitted with reason code B18
707 = Failure.

708 In the unlikely event that the same bid undergoes several changes to its availability at different
709 points in time, the TSO may transmit to the mFRR platform higher version(s) of the same Bid
710 Availability Market Document.

711 **Table 17 – bid availability market document dependency table**

		Use	XSD requirements
BidAvailability_MarketDocument			
mRID	Unique identification of the bid availability market document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	B45 = bid availability document	Used	Mandatory
process.processType	A47 = Manual frequency restoration reserve	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the transmitting TSO EIC of the common platform operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A04 = System operator A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the common platform operator: 10X1001C--00009H EIC of the ENTSO-E transparency platform: 10X1001A1001A450	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A35 = MOL responsible A32 = Market information aggregator	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
docStatus	A13 = Withdrawn Only used in case a document has been submitted by mistake	May be used	Conditional
time_Period.timeInterval	The MTU period covered by bid(s) referenced in the document	Used	Mandatory

BidTimeSeries			
mRID	Identification of the bid time series when simple bid.	Used	Mandatory

	multipartBidIdentification when multipart bid. exclusiveBidsIdentification when exclusive bid.		
bidDocument_MarketDocument.mRID	Bid document that contained the bid time series	Used	Mandatory
bidDocument_MarketDocument.revisionNumber	Version number of the bid document	Used	Mandatory
requestingParty_MarketParticipant.mRID	EIC code of Party requesting update of bid. Not populated when Requesting Party is a BSP.	May be used	Conditional
requestingParty_MarketParticipant.name	Populated when Requesting Party is a DSO	May be used	Conditional
requestingParty_MarketParticipant.marketRole.type	A49 = Transmission System Operator A46 = Balancing Service Provider A50 = Distribution System Operator	Used	Mandatory
businessType	C40 = Conditional bid C41 = Thermal limit C42 = Frequency limit C43 = Voltage limit C44 = Current limit C45 = Short-circuit current limits C46 = Dynamic stability limit	Used	Conditional
domain.mRID	EIC code of scheduling area from which bid originates	Used	Mandatory
operationalLimit_Quantity.quantity		Not used	Conditional
limit_Measurement_Unit.name		Not used	Conditional

712

Reason (associated with time series)	See note 1 below.		
code	When business type = C40 the following reason only applies: B16 = Tender unavailable in MOL list When business type = C42 one of the following reasons apply: B58 = Insufficiency of reserves B59 = Unavailability of reserve providing units When business type = C41, C43, C44, C45 or C46 one of the following reasons apply: B18 = Failure B46 = Internal congestion B47 = Operational security constraints B60 = Unavailability of automatic protection systems	Used	Mandatory
text	May be populated to provide additional explanation in free text format	May be used	Conditional

713

RegisteredResource (associated with BitTimeSeries)	See note 2 below.		
mRID	EIC code of concerned network element	Used	Mandatory

714 Note 1: Exactly one instance of Reason shall be populated.

715 Note 2: One or several instances of RegisteredResource shall be associated with the
716 BidTimeSeries when Business Type is Thermal Limit = C41 and
717 requestingParty_MarketParticipant.marketRole.type is A49 (Transmission System Operator).
718 RegisteredResource shall not be populated for any other Business Types.

719

720 5.3.13 Dependencies governing the Unavailability_MarketDocument

721 Up until T+5, TSOs may submit an unavailability document requesting its disconnection or
722 decoupling. At any point in time, CMM may submit unavailability documents describing TSOs
723 disconnecting from the capacity management process or the process itself being stopped.

724 The common platform uses the unavailability document to communicate toward all
725 participating TSOs and the CMM the disconnection of a TSO or the decoupling of an area, as
726 well as unavailability or failure in the common platform. Except for decoupling, the common
727 platform submits the same information to the central transparency platform.

728 Updates to a disconnection, decoupling or unavailability will be reported in a higher version
729 of the original document.

730 Each document will describe a single instance of a disconnection, decoupling, unavailability
731 or failure. Hence the document shall contain exactly one time series. No Series_Period shall
732 be included.

733 **Table 18 – unavailability market document dependency table**

		Use	XSD requirements
Unavailability_MarketDocument			
mRID	Unique identification of the unavailability market document	Used	Mandatory
revisionNumber	Initial transmission should normally equal "1"	Used	Mandatory
type	A53 = Outage publication document	Used	Mandatory
process.processType	A47 = Manual frequency restoration reserve A60 = mFRR with scheduled activation A61 = mFRR with direct activation A15 = Capacity determination Only A47 applicable when TSO transmits document Only A15 applicable when CMM transmits document	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the transmitting TSO EIC of the common platform operator EIC of CMM	Used	Mandatory
sender_MarketParticipant.marketRole.type	A04 = System Operator A35 = MOL responsible A36 = Capacity Coordinator	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the common platform operator EIC of the receiving TSO EIC of the ENTSO-E transparency platform: 10X1001A1001A450 EIC of the CMM	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A35 = MOL responsible A04 = System Operator A32 = Market information aggregator A36 = Capacity Coordinator	Used	Mandatory
unavailability_Time_Period.timeInterval	The MTU period(s) affected by the unavailability	Used	Mandatory
docStatus	A01 = Intermediate A02 = Final A09 = Cancelled A13 = Withdrawn A09 is used when a future dated outage, decoupling or disconnection is cancelled. A13 may be used to withdraw erroneously communicated outage Only A01 and A09 applicable when TSO transmits document	May be used	Conditional

TimeSeries			
mRID	identification of the time series	Used	Mandatory

businessType	C47 = Disconnection C50 = Decoupling A83 = Auction cancellation (used in case no solution found or algorithm failure) A53 = Planned maintenance A54 = Unplanned outage Only C47 and C50 applicable when TSO transmits document Only C47, A53 and A54 applicable when CMM transmits document.	Used	Mandatory
biddingZone_Domain.mRID	EIC code of disconnected area when businessType = C47 EIC code of decoupled area when businessType = C50 EIC code of region when businessType = A83, A53 or A54	Used	Conditional
in_Domain.mRID		Not used	Conditional
out_Domain.mRID		Not used	Conditional
start_DateAndOrTime.Date	start date of the first affected validity period	Used	Mandatory
start_DateAndOrTime.Time	start time of the first affected validity period	Used	Mandatory
end_DateAndOrTime.Date	start date of the first validity period no longer affected by the unavailability	Used	Mandatory
end_DateAndOrTime.Time	start time of the first validity period no longer affected by the unavailability	Used	Mandatory
quantity_Measure_Unit.name	MAW	Used	Mandatory
curveType	A03	Used	Mandatory
production_RegisteredResource.mRID		Not used	Conditional
production_RegisteredResource.name		Not used	Conditional
production_RegisteredResource.location.name		Not used	Conditional
production_RegisteredResource.pSRType.psrType		Not used	Conditional
production_RegisteredResource.pSRType.powerSystemResources.mRID		Not used	Conditional
production_RegisteredResource.pSRType.powerSystemResources.name		Not used	Conditional
production_RegisteredResource.pSRType.powerSystemResources.nominalP		Not used	Conditional

734

Reason (associated with time series)			
code	B11 = Cooperating area problem (when area decoupled) B13 = Communication status currently inactive (when TSO disconnects) B18 = Failure (in platform) B19 = Foreseen Maintenance B27 = Calculation process failed (when algorithm failed) A99 = Auction cancelled (when no solution found by algorithm) Only B11 and B13 applicable when TSO transmits document Only B13, B18, B19 applicable when CMM transmits document	Used	Mandatory
text	May be populated to provide additional explanation in free text format	May be used	Conditional

735 Series_Period and consequently Point classes are not used.

736

737 **5.3.14 Dependencies governing the EnergyAccount_MarketDocument**

738 The energy account document is used by the common platform to provide the invoicing
739 financial information for the mFRR to the accounting service billing provider. The document is
740 used as detailed below:

- 741 1. To provide the financial settlement of the net positions;
- 742 2. To provide the congestion income;
- 743 3. To provide the negative congestion income due to the imposition of constraints on
744 interconnectors;
- 745 4. To provide the rounding error.

746

747 **Table 19 – Energy account market document dependency table (submission of**
748 **Invoicing and financial data to party responsible for TSO invoicing)**

		Use	XSD requirements
EnergyAccount_MarketDocument			
mRID	Unique identification of the Energy Account market Document	Used	Mandatory
revisionNumber	Initial transmission shall equal "1"	Used	Mandatory
type	A12 = Imbalance report	Used	Mandatory
docStatus	A02 = Final	Used	Mandatory
process.processType	A60 = mFRR with scheduled activation A61 = mFRR with direct activation	Used	Mandatory
process.ClassificationType	A01 = Detail type	Used	Mandatory
sender_MarketParticipant.mRID	EIC of the common platform Operator: 10X1001C--00009H	Used	Mandatory
sender_MarketParticipant.marketRole.type	A35 = MOL responsible	Used	Mandatory
receiver_MarketParticipant.mRID	EIC of the settlement billing agent	Used	Mandatory
receiver_MarketParticipant.marketRole.type	A10 = Billing agent	Used	Mandatory
createdDateTime	Date and time of document creation	Used	Mandatory
period.timeInterval	The duration of the settlement period: calendar month in CET/CEST	Used	Mandatory
domain.mRID	EIC of the region	Used	Conditional

749

TimeSeries			
mRID	Unique identification of the time series	Used	Mandatory
businessType	B09 = Net positions B10 = Congestion income B77 = Financial compensation or penalties C56 = Rounding error C48 = Intended energy with positive price C49 = Intended energy with negative price B09 applicable only for process type A60. C48 and C49 shall be used to describe the net positions for direct activations and are therefore applicable only for process type A61. B77 used when negative congestion income. Applicable only for process type A60.	Used	Mandatory

product	8716867000016 = Active power	Used	Mandatory
objectAggregation	A01 = Area	Used	Mandatory
area_Domain.mRID	EIC identification of the scheduling area EIC of the control area will be used when businessType is C56 = Rounding error or when congestion income is attributed to a TSO not situated on either end of the interconnector EIC identification of the interconnector may be used when business type B10 = congestion income	Used	Mandatory
marketParticipant.mRID	identification of TSO responsible for the area identification of the organisation responsible for the interconnector may be used when business type B10 = congestion income	Used	Conditional
marketAgreement.mRID	Identification of the reserve contract	Not used	Conditional
measure_Unit.name	MWH = Megawatts hours	Used	Mandatory
currency_Unit.name	EUR = Euro	Used	Conditional
marketEvaluationPoint.mRID	Identification of an accounting point	Not used	Conditional

750

Series_Period			
timeInterval	When process type = A61 and business type C48 or C49: 30 minutes length (corresponding to MTU0 and MTU1) and iterated for all MTU periods within period.timeInterval In all other cases: A time interval equal to period.timeInterval	Used	Mandatory
resolution	PT15M	Used	Mandatory

Point			
position	Position within the time interval	Used	Mandatory
in_Quantity.quantity	Quantity going into an area	Used	Mandatory
in_Quantity.quality	The quality of the quantity	Not used	Conditional
out_Quantity.quantity	Quantity going out of an area	Used	Mandatory
out_Quantity.quality	The quality of the quantity	Not used	conditional
price.amount	settlement amount. This represents the total financial value for the point in respect to the time series businessType. The value may be negative.	Used	conditional

751 Note: The in quantity and out quantity represent a netted value consequently one of the values
752 must always be equal to zero.

Reason (associated with Point)		Not used	Conditional
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753

754 5.3.15 Financial amount table

755 Table 20 indicates the domain owner that should pay the amount indicated.

756

Table 20 – financial amount table

price.amount	Settlement amount	>0	<0
Which party pays		TSO	common platform

757

758 5.4 Signalling

759 As indicated in chapters 5.2.9, 5.2.10 and 5.2.15, the resulting XB flows, net positions and
760 connection/disconnection/decoupling status of the TSO may be communicated as a real-time
761 signal with intervals of 4 seconds. Likewise, outbound signalling may indicate whether the
762 mFRR process is running or stopped.

763 Depending on configuration in the mFRR platform, the XB flows and net position signals may
764 reflect ramping or not. When reflecting ramping, the signal at any given second will be linearly
765 interpolated between the two surrounding points in the corresponding Schedule documents
766 described in chapter 5.3.9, following the gradient. During ramping, each 4 second value will
767 follow the gradient and not have the same value for a whole minute.

768 The following protocols shall be supported: IEC 60870-6 (also referred to as TASE.2 or ICCP)
769 and IEC 60870-5-101/104 (also referred to as IEC 101 and IEC 104).

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