



European Network of
Transmission System Operators
for Electricity

STATE INSTRUCTION SCHEDULE PROFILE SPECIFICATION

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VERSION 2.3.1

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32

Revision History

Version	Date	Paragraph	Comments
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2.2.0	2023-04-20		For ICTC approval.
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330 1 Introduction

331 The state instruction schedule enables an exchange of additional information related to
332 schedules like bid schedule, GLKS schedule or availability schedule of Assessed elements,
333 RAs or Contingencies amongst others.

334 2 Application profile specification

335 2.1 Version information

336 The content is generated from UML model file CIM17-2_CGMES31v01_PROF-
337 20v02_NC23v65_MS10v01_DES10v01.eap.

338 This edition is based on the IEC 61970 UML version 'IEC61970CIM17v40', dated '2020-08-24'.

- 339 - Title: State instruction schedule vocabulary
- 340 - Keyword: SIS
- 341 - Description: This vocabulary is describing the state instruction schedule profile.
- 342 - Version IRI: <https://ap-voc.cim4.eu/StateInstructionSchedule/2.3>
- 343 - Version info: 2.3.1
- 344 - Prior version: <http://entsoe.eu/ns/CIM/StateInstructionSchedule-EU/2.2>
- 345 - Conforms to: <urn:iso:std:iec:61970-600-2:ed-1>|<urn:iso:std:iec:61970-301:ed-7:amd1>|file:///iec61970cim17v40_iec61968cim13v13a_iec62325cim03v17a.eap|<urn:iso:std:iec:61970-401:draft:ed-1>|<urn:iso:std:iec:61970-501:draft:ed-2>|file:///CIM100_CGMES31v01_501-20v02_NC23v62_MM10v01.eap
- 348 - Identifier: <urn:uuid:af884936-ea95-416b-b4c9-1214caa68658>

350 2.2 Constraints naming convention

351 The naming of the rules shall not be used for machine processing. The rule names are just a
352 string. The naming convention of the constraints is as follows.

353 "{rule.Type}:{rule.Standard}:{rule.Profile}:{rule.Property}:{rule.Name}"

354 where

355 rule.Type: C – for constraint; R – for requirement

356 rule.Standard: the number of the standard e.g. 301 for 61970-301, 456 for 61970-456, 13 for
357 61968-13. 61970-600 specific constraints refer to 600 although they are related to one or
358 combination of the 61970-450 series profiles. For NC profiles, NC is used.

359 rule.Profile: the abbreviation of the profile, e.g. TP for Topology profile. If set to "ALL" the
360 constraint is applicable to all IEC 61970-600 profiles.

361 rule.Property: for UML classes, the name of the class, for attributes and associations, the name
362 of the class and attribute or association end, e.g. EnergyConsumer, IdentifiedObject.name, etc.
363 If set to "NA" the property is not applicable to a specific UML element.

364 rule.Name: the name of the rule. It is unique for the same property.

365 Example: C:600:ALL:IdentifiedObject.name:stringLength

366 2.3 Profile constraints

367 This clause defines requirements and constraints that shall be fulfilled by applications that
368 conform to this document.

369 This document is the master for rules and constraints tagged "NC". For the sake of self-
370 containment, the list below also includes a copy of the relevant rules from IEC 61970-452,
371 tagged "452".

- 372 • C:452:ALL:NA:datatypes

373 According to 61970-501, datatypes are not exchanged in the instance data. The
374 UnitMultiplier is 1 in cases none value is specified in the profile.

- 375 • R:452:ALL:NA:exchange

376 Optional and required attributes and associations must be imported and exported if they
377 are in the model file prior to import.

- 378 • R:452:ALL:NA:exchange1

379 If an optional attribute does not exist in the imported file, it does not have to be exported
380 in case exactly the same data set is exported, i.e. the tool is not obliged to automatically
381 provide this attribute. If the export is resulting from an action by the user performed after
382 the import, e.g. data processing or model update the export can contain optional
383 attributes.

- 384 • R:452:ALL:NA:exchange2

385 In most of the profiles the selection of optional and required attributes is made so as to
386 ensure a minimum set of required attributes without which the exchange does not fulfil
387 its basic purpose. Business processes governing different exchanges can require
388 mandatory exchange of certain optional attributes or associations. Optional and required
389 attributes and associations shall therefore be supported by applications which claim
390 conformance with certain functionalities of the IEC 61970-452. This provides flexibility
391 for the business processes to adapt to different business requirements and base the
392 exchanges on IEC 61970-452 compliant applications.

- 393 • R:452:ALL:NA:exchange3

394 An exporter may, at his or her discretion, produce a serialization containing additional
395 class data described by the CIM Schema but not required by this document provided
396 these data adhere to the conventions established in Clause 5.

- 397 • R:452:ALL:NA:exchange4

398 From the standpoint of the model import used by a data recipient, the document
399 describes a subset of the CIM that importing software shall be able to interpret in order
400 to import exported models. Data providers are free to exceed the minimum requirements
401 described herein as long as their resulting data files are compliant with the CIM Schema
402 and the conventions established in Clause 5. The document, therefore, describes
403 additional classes and class data that, although not required, exporters will, in all
404 likelihood, choose to include in their data files. The additional classes and data are
405 labelled as required (cardinality 1..1) or as optional (cardinality 0..1) to distinguish them
406 from their required counterparts. Please note, however, that data importers could
407 potentially receive data containing instances of any and all classes described by the
408 CIM Schema.

- 409 • R:452:ALL:NA:cardinality

- 410 The cardinality defined in the CIM model shall be followed, unless a more restrictive
411 cardinality is explicitly defined in this document. For instance, the cardinality on the
412 association between VoltageLevel and BaseVoltage indicates that a VoltageLevel shall
413 be associated with one and only one BaseVoltage, but a BaseVoltage can be associated
414 with zero to many VoltageLevels.
- 415 • R:452:ALL:NA:associations
- 416 Associations between classes referenced in this document and classes not referenced
417 here are not required regardless of cardinality.
- 418 • R:452:ALL:IdentifiedObject.name:rule
- 419 The attribute “name” inherited by many classes from the abstract class IdentifiedObject
420 is not required to be unique. It must be a human readable identifier without additional
421 embedded information that would need to be parsed. The attribute is used for purposes
422 such as User Interface and data exchange debugging. The MRID defined in the data
423 exchange format is the only unique and persistent identifier used for this data exchange.
424 The attribute IdentifiedObject.name is, however, always required for CoreEquipment
425 profile and Short Circuit profile.
- 426 • R:452:ALL:IdentifiedObject.description:rule
- 427 The attribute “description” inherited by many classes from the abstract class
428 IdentifiedObject must contain human readable text without additional embedded
429 information that would need to be parsed.
- 430 • R:452:ALL:NA:uniqueIdentifier
- 431 All IdentifiedObject-s shall have a persistent and globally unique identifier (Master
432 Resource Identifier - mRID).
- 433 • R:452:ALL:NA:unitMultiplier
- 434 For exchange of attributes defined using CIM Data Types (ActivePower, Susceptance,
435 etc.) a unit multiplier of 1 is used if the UnitMultiplier specified in this document is “none”.
- 436 • C:452:ALL:IdentifiedObject.name:stringLength
- 437 The string IdentifiedObject.name has a maximum of 128 characters.
- 438 • C:452:ALL:IdentifiedObject.description:stringLength
- 439 The string IdentifiedObject.description is maximum 256 characters.
- 440 • C:452:ALL:NA:float
- 441 An attribute that is defined as float (e.g. has a type Float or a type which is a Datatype
442 with .value attribute of type Float) shall support ISO/IEC 60559:2020 for floating-point
443 arithmetic using single precision floating point. A single precision float supports 7
444 significant digits where the significant digits are described as an integer, or a decimal
445 number with 6 decimal digits. Two float values are equal when the significant with 7
446 digits are identical, e.g. 1234567 is equal 1.234567E6 and so are 1.2345678 and
447 1.234567E0.
- 448 • R:NC:ALL:NA:serialization
- 449 The profiles are defined in the EnterpriseArchitect application and have multiple artifacts
450 that describe them. The main artifacts are:

- 451 1) the EAP file (EnterpriseArchitect project file),
452 2) the profiles' specification document and
453 3) the application profiles (RDFS and SHACL).

454 Due to the complexity of the profiles, there are various cross profile associations that,
455 from profiling and profile maintenance point of view, it is not practical to include the
456 complete inheritance structure in all profiles. If this is done the documentation provided
457 for all profiles would also include duplicated information on the description of classes
458 defined in other profiles. The following cases are often observed in profiles:

- 459 ○ Case 1: An association end refers to an abstract class
- 460 ○ Case 2: An abstract class (stereotyped with "Description") has an association
461 (direction to another class)
- 462 ○ Case 3: An abstract class (not stereotyped with "Description") has an
463 association (direction to another class)
- 464 ○ Case 4: An abstract class has attributes and subclasses are not in the profile

465 In all cases, the datasets shall only include the subtypes of the abstract classes with
466 the related properties (i.e. association or attributes) defined in the profile. The
467 information is taken from either canonical model or the profiles where complete
468 (expected) inheritance structure for the related abstract class is described. SHACL
469 based constraints include constraints only for the concrete classes that are subtypes of
470 the abstract class in the profile, and this can be used to inform which are the concrete
471 classes expected in a dataset that conforms to this profile.

472 It should be taken into account that this approach deviates from MVAL5 (IEC 61970-
473 600-1:2021), which creates multiple inheritance at serialization. For instance, with this
474 more explicit exchange the serialization of the association between abstract class
475 Equipment and abstract class Circuit for a PowerTransformer will be serialized as
476 follows:

- 477 ○ for association
- ```
478 <cim:PowerTransformer rdf:about="_c328f787-bc17-47ad-a59f-6ba7133340d0">
479 <nc:Equipment.Circuit rdf:resource="#_9ced16ac-d076-4ef9-a241-a998a579e77b"/>
480 </cim:PowerTransformer>
```
- 481 ○ for attribute
- ```
482 <cim:ACLineSegment rdf:about="_04f681aa-6999-4fb3-9775-aca5eb7ceff">
483   <cim:Equipment.inService>true</cim:Equipment.inService>
484 </cim:ACLineSegment>
```

485 The usage of rdf:ID or rdf:about depends on the stereotype of the class. rdf:about is
486 used if the class has the stereotype "Description".

487 An example of not allowed serialization, as the Equipment is an abstract class

```
488 <cim:Equipment rdf:about="_c328f787-bc17-47ad-a59f-6ba7133340d0">
489   <nc:Equipment.Circuit rdf:resource="#_9ced16ac-d076-4ef9-a241-a998a579e77b"/>
490 </cim:Equipment>
```

- 491 • R:NC:SIS:ParticipationFactorTimePoint.atTime:cardinality
- 492 The attribute ParticipationFactorTimePoint.atTime is optional because

493 PowerShiftKeySchedule can be used as a part of a bid pattern. In that case, the
494 schedules are following the bid time.

- 495 • C:NC:SIS:PowerShiftKeySchedule.ParticipationFactorTimePoint:dependency

496 The multiplicity of the association end
497 PowerShiftKeySchedule.ParticipationFactorTimePoint shall be 1..n for all cases except
498 if the PowerShiftKeySchedule is associated with PowerShiftKeyDistribution.

- 499 • C:NC:SIS:PowerShiftKeySchedule:associations
500 PowerShiftKeySchedule shall include one and only one association to
501 ScheduleResource, PowerElectronicUnit, GeneratingUnit, DCPole, EnergyGroup,
502 EquivalentInjection, EnergyConsumer, EnergySource, ExternalNetworkInjection and
503 HydroPump.

- 504 • C:NC:SIS:PowerShiftKeyDistribution:associations
505 PowerShiftKeyDistribution shall include one and only one association to either
506 PowerBidSchedule or PowerShiftKeyStrategy.

- 507 • C:NC:SIS:GenericSequenceSchedule:associations
508 Association end GenericSequenceSchedule.EnergyBlockOrder is required.

509

510

511 2.4 Metadata

512 ENTSO-E agreed to extend the header and metadata definitions by IEC 61970-552 Ed2. This
513 new header definitions rely on W3C recommendations which are used worldwide and are
514 positively recognised by the European Commission. The new definitions of the header mainly
515 use Provenance ontology (PROV-O), Time Ontology and Data Catalog Vocabulary (DCAT). The
516 global new header applicable for this profile is included in the metadata and document header
517 specification document.

518 The header vocabulary contains all attributes defined in IEC 61970-552. This is done only for
519 the purpose of having one vocabulary for header and to ensure transition for data exchanges
520 that are using IEC 61970-552:2016 header. This profile does not use IEC 61970-552:2016
521 header attributes and relies only on the extended attributes.

522 2.4.1 Constraints

523 The identification of the constraints related to the metadata follows the same convention for
524 naming of the constraints as for profile constraints.

- 525 • R:NC:ALL:wasAttributedTo:usage

526 The prov:wasAttributedTo should normally be the "X" EIC code of the actor or their URI
527 (prov:Agent).

528

529 2.4.2 Reference metadata

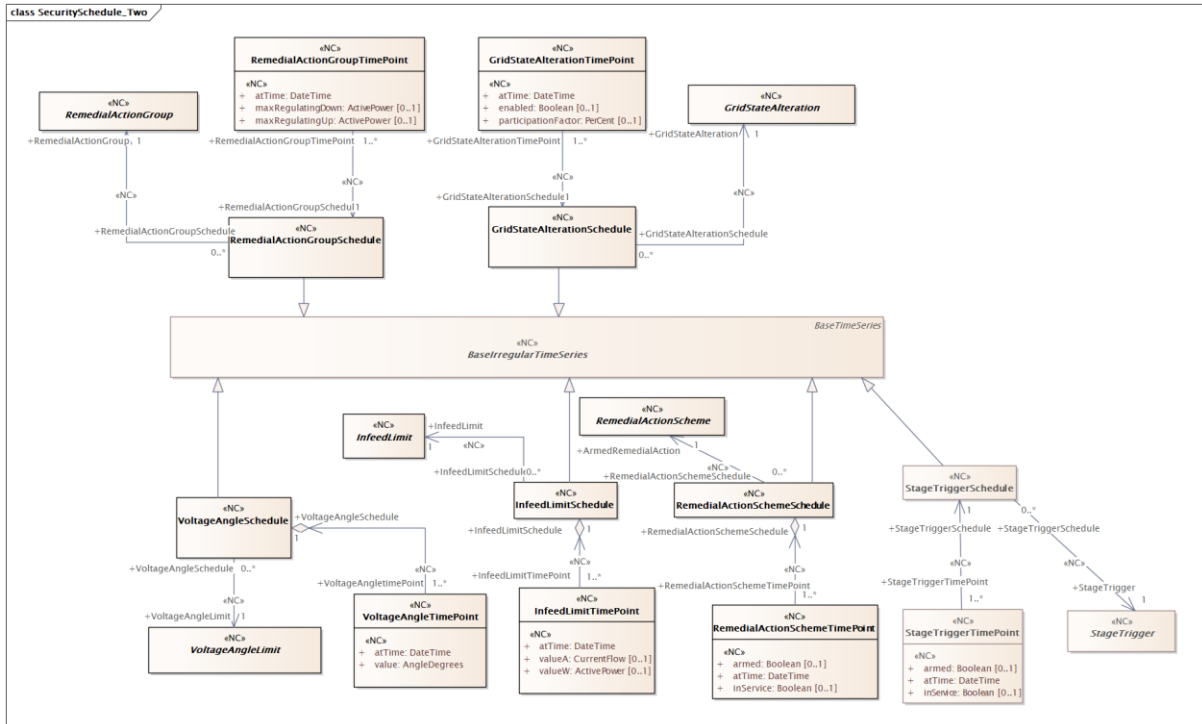
530 The header defined for this profile requires availability of a set of reference metadata. For
531 instance, the attribute prov:wasGeneratedBy requires a reference to an activity which produced
532 the model or the related process. The activities are defined as reference metadata and their
533 identifiers are referenced from the header to enable the receiving entity to retrieve the "static"
534 (reference) information that is not modified frequently. This approach imposes a requirement
535 that both the sending entity and the receiving entity have access to a unique version of the

536 reference metadata. Therefore, each business process shall define which reference metadata
537 is used and where it is located.

538 **3 Detailed Profile Specification**

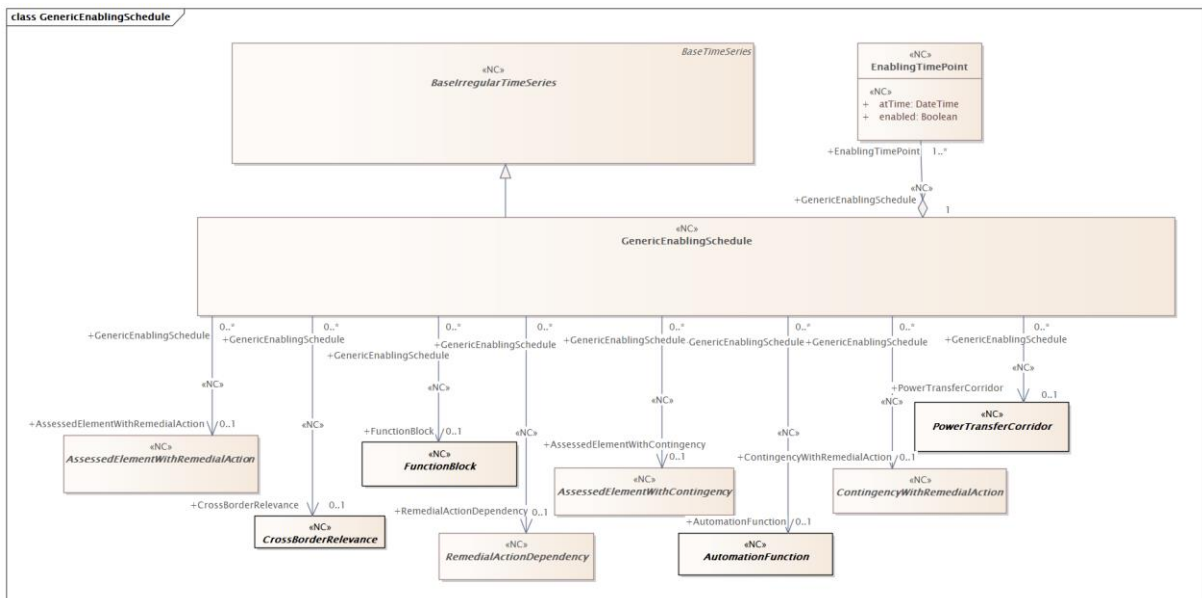
539 **3.1 General**

540 This package contains the state instruction schedule profile.

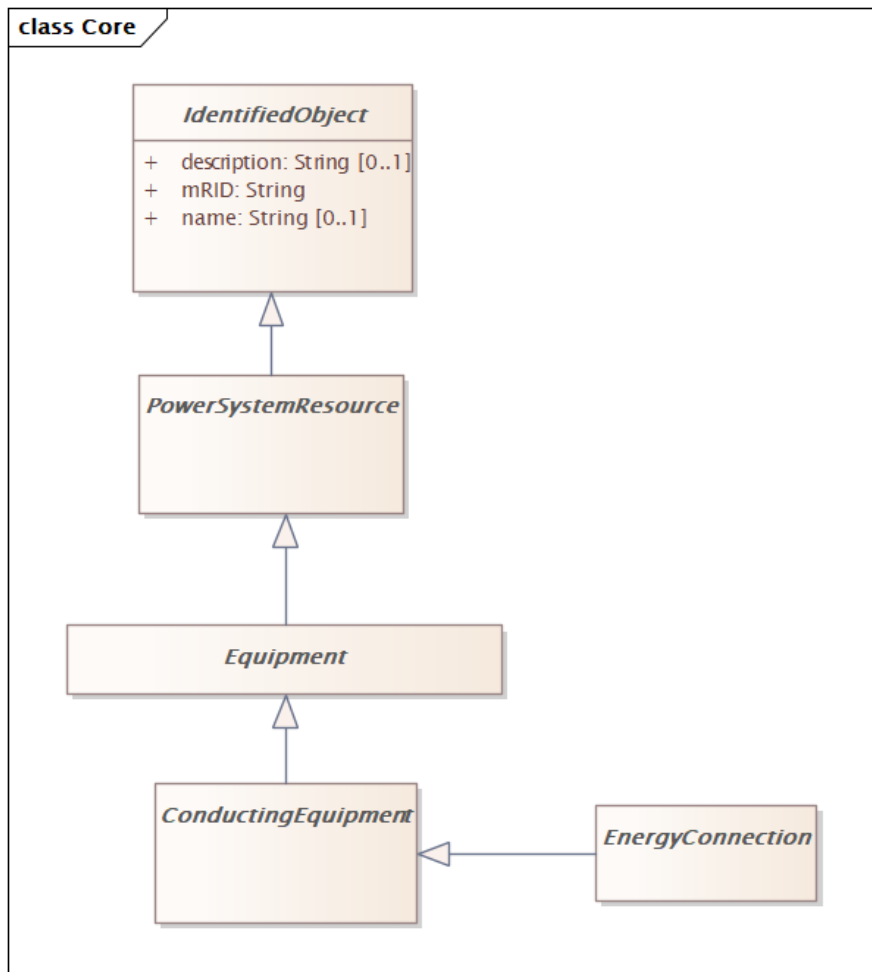


541
542 **Figure 1 – Class diagram StateInstructionScheduleProfile::SecuritySchedule_Two**

543 Figure 1: The diagram shows security schedule related classes.



544
545 **Figure 2 – Class diagram StateInstructionScheduleProfile::GenericEnablingSchedule**



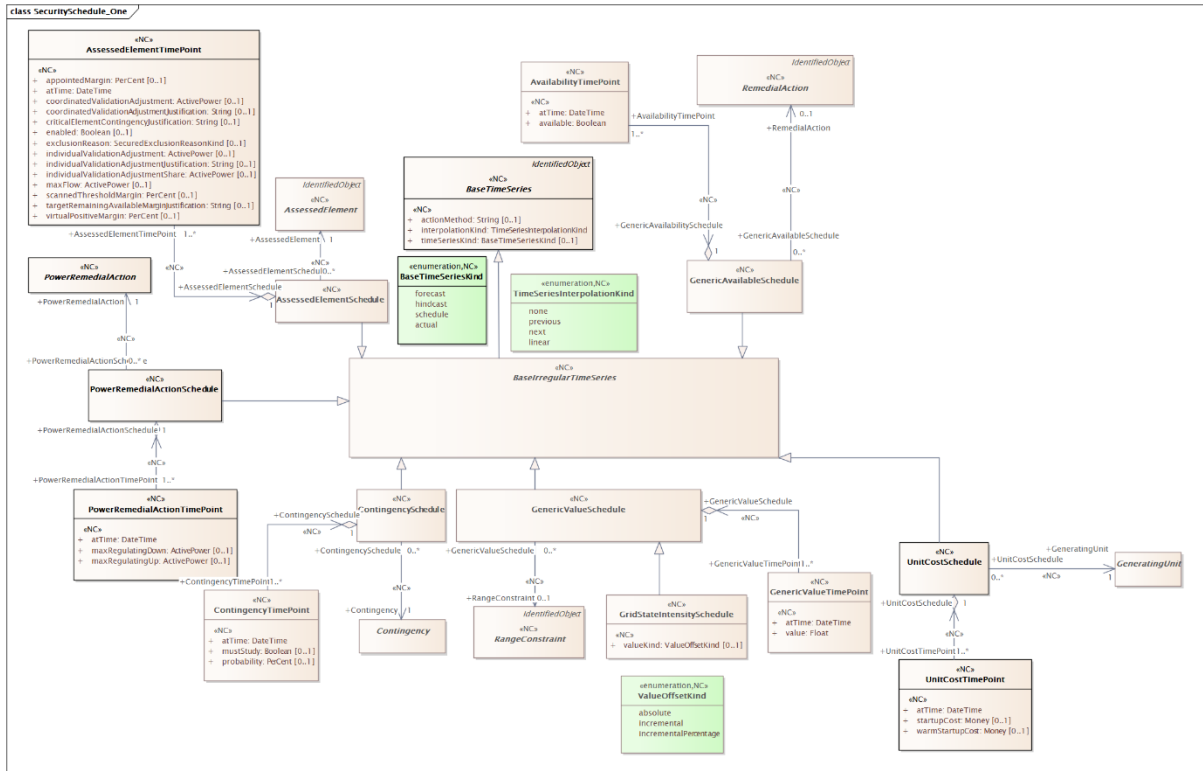
550

551

Figure 4 – Class diagram StateInstructionScheduleProfile::Core

552

Figure 4: The diagram shows classes from Base CIM used in the security schedule profile.



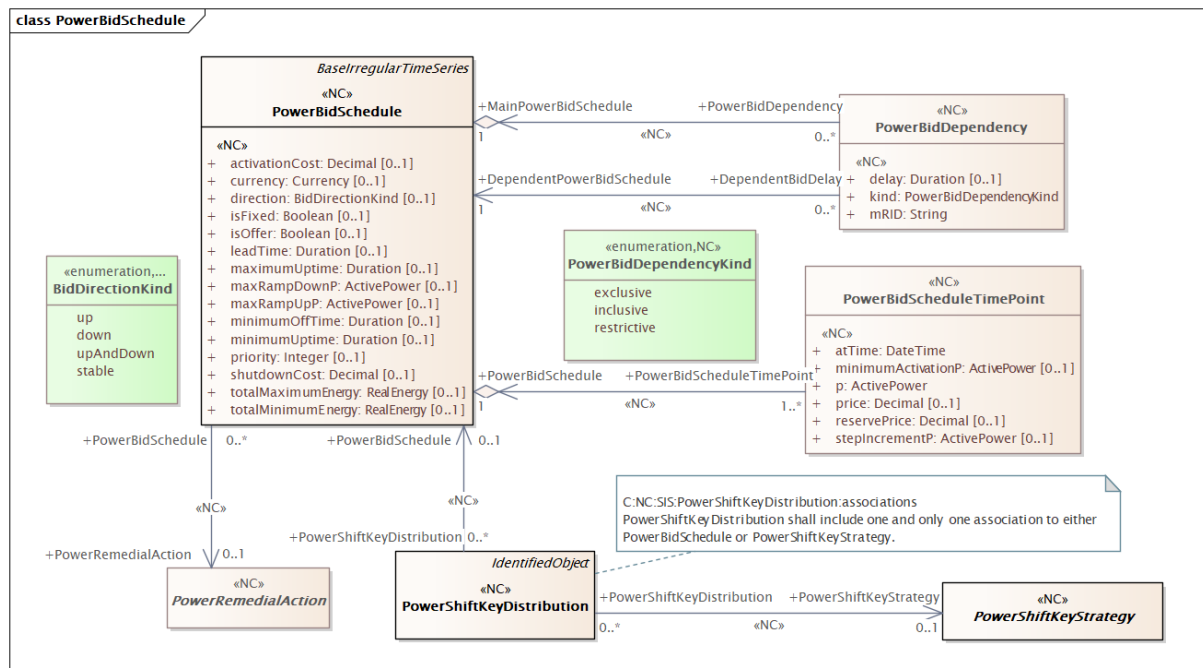
553

554

Figure 5 – Class diagram StateInstructionScheduleProfile::SecuritySchedule_One

555

Figure 5: The diagram shows security schedule related classes.



556

557

Figure 6 – Class diagram StateInstructionScheduleProfile::PowerBidSchedule

558

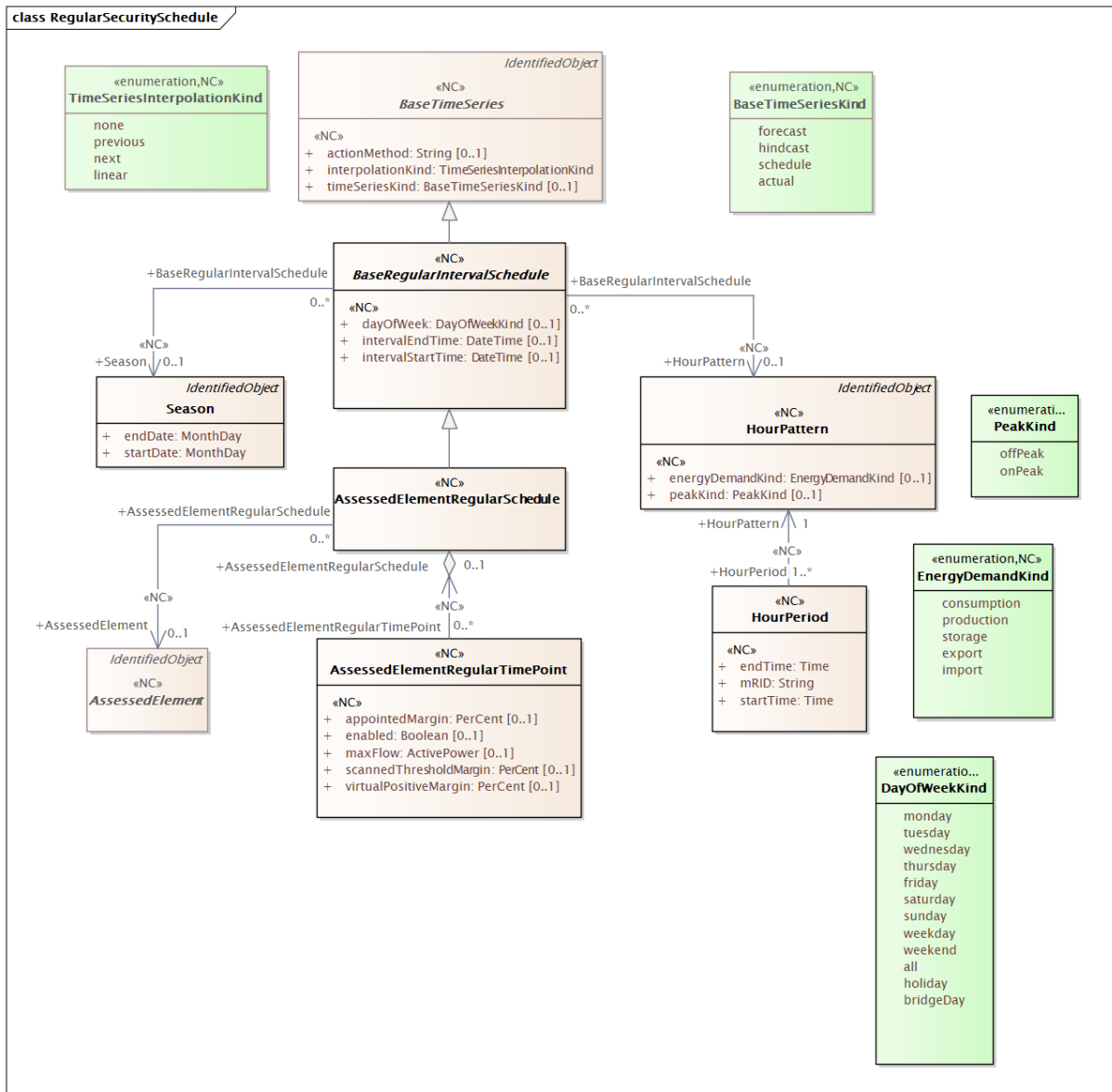
Figure 6: The diagram shows power bid schedule related classes. The power bid schedule part of the security schedule profile shall be used only for Coordinated Security Analysis (CSA)

559

process. We shall not use this profile for any market related bidding process. This profile should

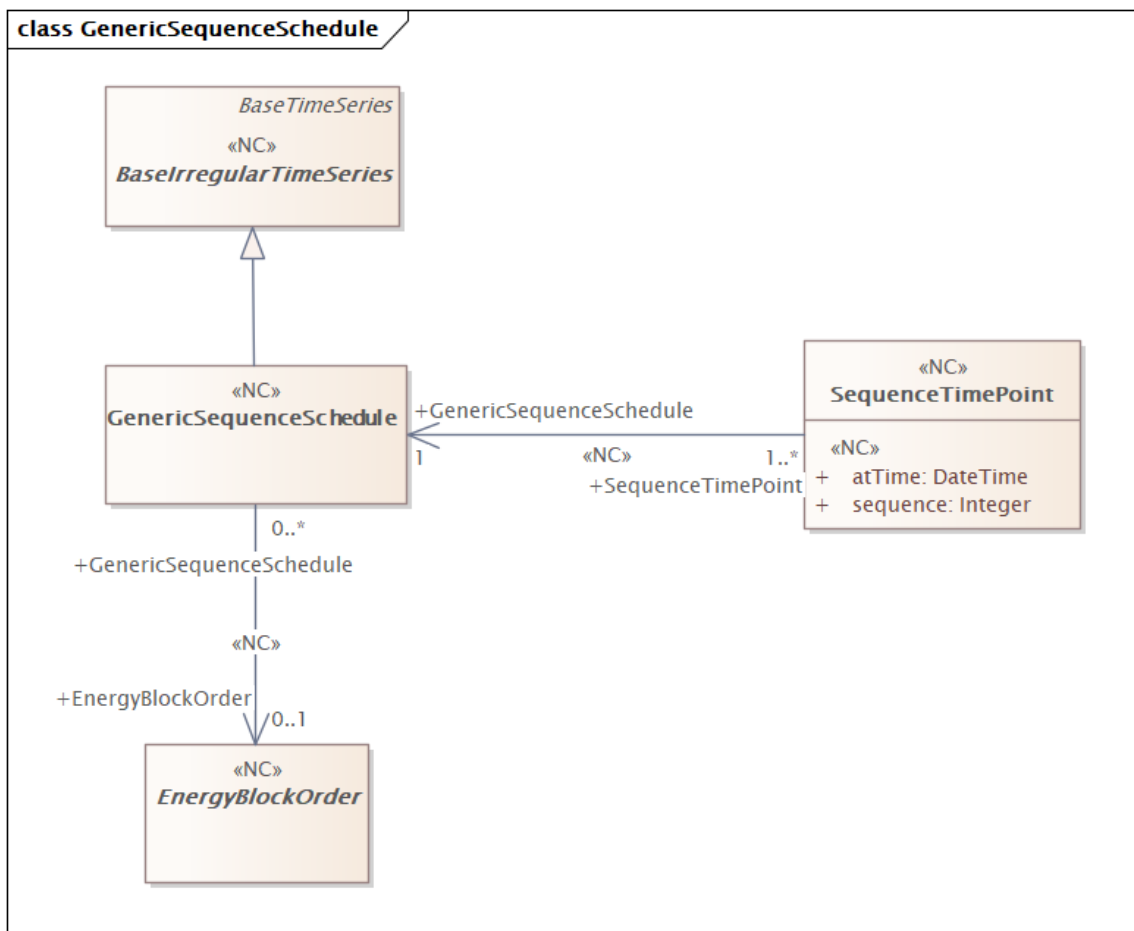
560

561 not prevent to use the Reserve Bid document market profile if users want to use it for their local
562 markets.



563
564 **Figure 7 – Class diagram StateInstructionScheduleProfile::RegularSecuritySchedule**

565 Figure 7: The diagram shows regular security schedule related classes.



566
567 **Figure 8 – Class diagram StateInstructionScheduleProfile::GenericSequenceSchedule**

568 Figure 8: The diagram shows generic sequence schedule related classes.

569 **3.2 (abstract,NC) BasIrregularTimeSeries**

570 Inheritance path = [BaseTimeSeries](#) : [IdentifiedObject](#)
571 Time series that has irregular points in time.
572 Table 1 shows all attributes of BasIrregularTimeSeries.

573 **Table 1 – Attributes of StateInstructionScheduleProfile::BasIrregularTimeSeries**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

574
575 **3.3 (abstract,NC) BaseTimeSeries**
576 Inheritance path = [IdentifiedObject](#)
577 Time series of values at points in time.

578 Table 2 shows all attributes of BaseTimeSeries.

579 **Table 2 – Attributes of StateInstructionScheduleProfile::BaseTimeSeries**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) Kind of interpolation done between time point.
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) Kind of base time series.
actionMethod	0..1	String	(NC) Action method used to create the value. This is used for identification in the case where there is multiple time series for the same validity period and kind.
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

580

581 3.4 (abstract) ConductingEquipment

582 Inheritance path = [Equipment](#) : [PowerSystemResource](#) : [IdentifiedObject](#)

583 The parts of the AC power system that are designed to carry current or that are conductively
584 connected through terminals.

585 Table 3 shows all attributes of ConductingEquipment.

586 **Table 3 – Attributes of StateInstructionScheduleProfile::ConductingEquipment**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

587

588 3.5 (abstract) EnergyConnection

589 Inheritance path = [ConductingEquipment](#) : [Equipment](#) : [PowerSystemResource](#) :
590 [IdentifiedObject](#)

591 A connection of energy generation or consumption on the power system model.

592 Table 4 shows all attributes of EnergyConnection.

593 **Table 4 – Attributes of StateInstructionScheduleProfile::EnergyConnection**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

594

595 3.6 (abstract) EnergyConsumer root class

596 Generic user of energy - a point of consumption on the power system model.

597 EnergyConsumer.pfixed, .qfixed, .pfixedPct and .qfixedPct have meaning only if there is no
598 LoadResponseCharacteristic associated with EnergyConsumer or if
599 LoadResponseCharacteristic.exponentModel is set to False.

600 3.7 (abstract) Equipment

601 Inheritance path = [PowerSystemResource](#) : [IdentifiedObject](#)

602 The parts of a power system that are physical devices, electronic or mechanical.

603 Table 5 shows all attributes of Equipment.

604

Table 5 – Attributes of StateInstructionScheduleProfile::Equipment

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

605

3.8 (abstract) GeneratingUnit root class

607 A single or set of synchronous machines for converting mechanical power into alternating-
608 current power. For example, individual machines within a set may be defined for scheduling
609 purposes while a single control signal is derived for the set. In this case there would be a
610 GeneratingUnit for each member of the set and an additional GeneratingUnit corresponding to
611 the set.

3.9 (NC) PowerShiftKeySchedule

613 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

614 The schedule for Power Shift Keys.

615 Table 6 shows all attributes of PowerShiftKeySchedule.

616

Table 6 – Attributes of StateInstructionScheduleProfile::PowerShiftKeySchedule

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

617

618 Table 7 shows all association ends of PowerShiftKeySchedule with other classes.

Table 7 – Association ends of StateInstructionScheduleProfile::PowerShiftKeySchedule with other classes

619

620

mult from	name	mult to	type	description
0..*	EnergyConsumer	0..1	EnergyConsumer	(NC) The EnergyConsumer that has a Power Shift Key schedule.
0..*	GeneratingUnit	0..1	GeneratingUnit	(NC) The Generating Unit which has a Power Shift Key Schedule.
0..*	HydroPump	0..1	HydroPump	(NC) The Hydro Pump which has a Power Shift Key schedule.
0..*	PowerElectronicsUnit	0..1	PowerElectronicsUnit	(NC) The Power Electronics Unit which has a Power Shift Key schedule.
0..*	ScheduleResource	0..1	ScheduleResource	(NC) The Schedule Resource which has a Power Shift Key schedule.
0..*	EnergyBlockOrder	0..1	EnergyBlockOrder	(NC) An energy block order which has a Power Shift Key Schedule.
0..*	EnergyGroup	0..1	EnergyGroup	(NC) The energy group which has a Power Shift Key Schedule.
0..*	DCPole	0..1	DCPole	(NC) A DC Pole which has a Power Shift Key Schedule.

mult from	name	mult to	type	description
0..*	EquivalentInjection	0..1	EquivalentInjection	(NC) Equivalent injection which is part of a power shift key schedule.
0..*	ExternalNetworkInjection	0..1	ExternalNetworkInjection	(NC) The energy source which has a power shift key schedule.
0..*	EnergySource	0..1	EnergySource	(deprecated,NC) The energy source which has a power shift key schedule. The renewable resources should be modelled as PowerElectronicsUnit.

621

622 **3.10 (abstract) HydroPump root class**

623 A synchronous motor-driven pump, typically associated with a pumped storage plant.

624 **3.11 (abstract) IdentifiedObject root class**625 This is a root class to provide common identification for all classes needing identification and
626 naming attributes.

627 Table 8 shows all attributes of IdentifiedObject.

628

Table 8 – Attributes of StateInstructionScheduleProfile::IdentifiedObject

name	mult	type	description
description	0..1	String	The description is a free human readable text describing or naming the object. It may be non unique and may not correlate to a naming hierarchy.
mRID	1..1	String	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
name	0..1	String	The name is any free human readable and possibly non unique text naming the object.

629

630 **3.12 (abstract) PowerElectronicsUnit root class**631 A generating unit or battery or aggregation that connects to the AC network using power
632 electronics rather than rotating machines.633 **3.13 (abstract) PowerSystemResource**634 Inheritance path = [IdentifiedObject](#)635 A power system resource (PSR) can be an item of equipment such as a switch, an equipment
636 container containing many individual items of equipment such as a substation, or an
637 organisational entity such as sub-control area. Power system resources can have
638 measurements associated.

639 Table 9 shows all attributes of PowerSystemResource.

640

Table 9 – Attributes of StateInstructionScheduleProfile::PowerSystemResource

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject

name	mult	type	description
name	0..1	String	inherited from: IdentifiedObject

641

642 **3.14 (abstract,NC) ScheduleResource root class**

643 A schedule resource is a market-based method for handling participation of small units,
644 particularly located on the lower voltage level that is controlled by a Distributed System
645 Operator (DSO). It is a collection of units that can operate in the market by providing bids, offers
646 and a resulting committed operational schedule for the collection.

647 Table 10 shows all association ends of ScheduleResource with other classes.

648 **Table 10 – Association ends of StateInstructionScheduleProfile::ScheduleResource**
649 **with other classes**

mult from	name	mult to	type	description
0..1	PowerBidSchedule	0..*	PowerBidSchedule	(NC) Power bid schedule which belongs to a schedule resource.

650

651 **3.15 (NC) BaseTimeSeriesKind enumeration**

652 Kind of time series.

653 Table 11 shows all literals of BaseTimeSeriesKind.

654 **Table 11 – Literals of StateInstructionScheduleProfile::BaseTimeSeriesKind**

literal	value	description
schedule		Time series is schedule data. The values represent the result of a committed and plan forecast data that has been through a quality control and could incur penalty when not followed.
forecast		Time series is forecast data. The values represent the result of scientific predictions based on historical time stamped data.
hindcast		Time series is hindcast data. The value represent probable past (historic) condition given by calculation done using actual values. For instance, determine the among of wind based on the energy produced by wind. However, hindcast is typical the result of a simulated forecasts for historical periods.
actual		Time series is actual data. The values represent measured or calculated values that represent the actual behaviour.

655

656 **3.16 (NC) TimeSeriesInterpolationKind enumeration**

657 Kinds of interpolation of values between two time point.

658 Table 12 shows all literals of TimeSeriesInterpolationKind.

659 **Table 12 – Literals of StateInstructionScheduleProfile::TimeSeriesInterpolationKind**

literal	value	description
none		No interpolation is applied.
previous		The value between two time points is set to previous value.
next		The value between two time points is set to next value.

literal	value	description
linear		Linear interpolation is applied for values between two time points.

660

661 **3.17 UnitMultiplier enumeration**

662 The unit multipliers defined for the CIM. When applied to unit symbols, the unit symbol is
663 treated as a derived unit. Regardless of the contents of the unit symbol text, the unit symbol
664 shall be treated as if it were a single-character unit symbol. Unit symbols should not contain
665 multipliers, and it should be left to the multiplier to define the multiple for an entire data type.

666 For example, if a unit symbol is "m2Pers" and the multiplier is "k", then the value is $k(m^{**2}/s)$,
667 and the multiplier applies to the entire final value, not to any individual part of the value. This
668 can be conceptualized by substituting a derived unit symbol for the unit type. If one imagines
669 that the symbol "P" represents the derived unit "m2Pers", then applying the multiplier "k" can
670 be conceptualized simply as "kP".

671 For example, the SI unit for mass is "kg" and not "g". If the unit symbol is defined as "kg", then
672 the multiplier is applied to "kg" as a whole and does not replace the "k" in front of the "g". In
673 this case, the multiplier of "m" would be used with the unit symbol of "kg" to represent one gram.

674 As a text string, this violates the instructions in IEC 80000-1. However, because the unit symbol
675 in CIM is treated as a derived unit instead of as an SI unit, it makes more sense to conceptualize
676 the "kg" as if it were replaced by one of the proposed replacements for the SI mass symbol. If
677 one imagines that the "kg" were replaced by a symbol "P", then it is easier to conceptualize the
678 multiplier "m" as creating the proper unit "mP", and not the forbidden unit "mkg".

679 Table 13 shows all literals of UnitMultiplier.

680

Table 13 – Literals of StateInstructionScheduleProfile::UnitMultiplier

literal	value	description
none	0	No multiplier or equivalently multiply by 1.
M	6	Mega 10^{**6} .

681

682 **3.18 UnitSymbol enumeration**

683 The derived units defined for usage in the CIM. In some cases, the derived unit is equal to an
684 SI unit. Whenever possible, the standard derived symbol is used instead of the formula for the
685 derived unit. For example, the unit symbol Farad is defined as "F" instead of "CPerV". In cases
686 where a standard symbol does not exist for a derived unit, the formula for the unit is used as
687 the unit symbol. For example, density does not have a standard symbol and so it is represented
688 as "kgPerm3". With the exception of the "kg", which is an SI unit, the unit symbols do not contain
689 multipliers and therefore represent the base derived unit to which a multiplier can be applied as
690 a whole.

691 Every unit symbol is treated as an unparseable text as if it were a single-letter symbol. The
692 meaning of each unit symbol is defined by the accompanying descriptive text and not by the
693 text contents of the unit symbol.

694 To allow the widest possible range of serializations without requiring special character handling,
695 several substitutions are made which deviate from the format described in IEC 80000-1. The
696 division symbol "/" is replaced by the letters "Per". Exponents are written in plain text after the
697 unit as "m3" instead of being formatted as "m" with a superscript of 3 or introducing a symbol
698 as in "m^3". The degree symbol "°" is replaced with the letters "deg". Any clarification of the
699 meaning for a substitution is included in the description for the unit symbol.

700 Non-SI units are included in list of unit symbols to allow sources of data to be correctly labelled
701 with their non-SI units (for example, a GPS sensor that is reporting numbers that represent feet
702 instead of meters). This allows software to use the unit symbol information correctly convert
703 and scale the raw data of those sources into SI-based units.

704 The integer values are used for harmonization with IEC 61850.

705 Table 14 shows all literals of UnitSymbol.

706

Table 14 – Literals of StateInstructionScheduleProfile::UnitSymbol

literal	value	description
none	0	Dimension less quantity, e.g. count, per unit, etc.
s	4	Time in seconds.
W	38	Real power in watts (J/s). Electrical power may have real and reactive components. The real portion of electrical power (I^2R or $VI\cos(\phi)$), is expressed in Watts. See also apparent power and reactive power.
Wh	72	Real energy in watt hours.

707

3.19 Seconds datatype

709 Time, in seconds.

710 Table 15 shows all attributes of Seconds.

711

Table 15 – Attributes of StateInstructionScheduleProfile::Seconds

name	mult	type	description
value	0..1	Float	Time, in seconds
unit	0..1	UnitSymbol	(const=s)
multiplier	0..1	UnitMultiplier	(const=none)

712

3.20 DateTime primitive

714 Date and time as "yyyy-mm-ddThh:mm:ss.sss", which conforms with ISO 8601. UTC time zone
715 is specified as "yyyy-mm-ddThh:mm:ss.sssZ". A local timezone relative UTC is specified as
716 "yyyy-mm-ddThh:mm:ss.sss-hh:mm". The second component (shown here as "ss.sss") could
717 have any number of digits in its fractional part to allow any kind of precision beyond seconds.

3.21 Float primitive

719 A floating point number. The range is unspecified and not limited.

3.22 String primitive

721 A string consisting of a sequence of characters. The character encoding is UTF-8. The string
722 length is unspecified and unlimited.

3.23 (NC) ParticipationFactorTimePoint root class

724 Participation factor for a given point in time.

725 Table 16 shows all attributes of ParticipationFactorTimePoint.

Table 16 – Attributes of StateInstructionScheduleProfile::ParticipationFactorTimePoint

name	mult	type	description
atTime	0..1	DateTime	(NC) The time the data is valid for.
participationFactor	0..1	Float	(NC) Participation factor describing the entity part of the active power provided by a collection of entities (e.g. an active power forecast to a collection of entities is divided to each of the member entity according to the participation factor). Must be a positive value. In the case of a sharing strategy, the distribution is following entities value (V) equals aggregated value (T) divided by sum of participation factors (PF), i.e. $V=T/\text{sum}(PF)$. In the case of priority strategy, the item with the lowest number gets allocated energy first.

727
728 Table 17 shows all association ends of ParticipationFactorTimePoint with other classes.

729 **Table 17 – Association ends of**
730 **StateInstructionScheduleProfile::ParticipationFactorTimePoint with other classes**

mult from	name	mult to	type	description
0..*	PowerShiftKeySchedule	1..1	PowerShiftKeySchedule	(NC) The Power Shift Key schedule which belongs to the participation factor timepoint.

731

732 3.24 (NC) ContingencySchedule

733 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

734 The schedule for Contingency.

735 Table 18 shows all attributes of ContingencySchedule.

736 **Table 18 – Attributes of StateInstructionScheduleProfile::ContingencySchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

737

738 Table 19 shows all association ends of ContingencySchedule with other classes.

739 **Table 19 – Association ends of StateInstructionScheduleProfile::ContingencySchedule**
740 **with other classes**

mult from	name	mult to	type	description
0..*	Contingency	1..1	Contingency	(NC) Contingency which has a contingency schedule.

741

742 3.25 (NC) ContingencyTimePoint root class

743 Contingency instruction value at a given point in time.

744 Table 20 shows all attributes of ContingencyTimePoint.

745 **Table 20 – Attributes of StateInstructionScheduleProfile::ContingencyTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
probability	0..1	PerCent	(NC) Probability of occurrence. The allowed value range is [0,100].
mustStudy	0..1	Boolean	(NC) Set true if must study this contingency.

746

747 Table 21 shows all association ends of ContingencyTimePoint with other classes.

748 **Table 21 – Association ends of StateInstructionScheduleProfile::ContingencyTimePoint**
749 **with other classes**

mult from	name	mult to	type	description
1..*	ContingencySchedule	1..1	ContingencySchedule	(NC) The contingency schedule that has this time point.

750

751 3.26 (abstract) Contingency root class

752 An event threatening system reliability, consisting of one or more contingency elements.

753 3.27 (NC) AssessedElementSchedule

754 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

755 Schedule for assessed element.

756 Table 22 shows all attributes of AssessedElementSchedule.

757 **Table 22 – Attributes of StateInstructionScheduleProfile::AssessedElementSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

758

759 Table 23 shows all association ends of AssessedElementSchedule with other classes.

760 **Table 23 – Association ends of**
761 **StateInstructionScheduleProfile::AssessedElementSchedule with other classes**

mult from	name	mult to	type	description
0..*	AssessedElement	1..1	AssessedElement	(NC) Assessed element which has an assessed element schedule.

762

763 3.28 (NC) AssessedElementTimePoint root class

764 Assessed element instruction value at a given point in time.

765 Table 24 shows all attributes of AssessedElementTimePoint.

766 **Table 24 – Attributes of StateInstructionScheduleProfile::AssessedElementTimePoint**

name	mult	type	description
enabled	0..1	Boolean	(NC) It identifies if the assessed element is enabled. True means enabled, False means disabled.
appointedMargin	0..1	PerCent	(NC) The percentage (appointed to a region) of the remaining margin obtained in the grid model to reach its current limit. The maximum percentage shall by default be 10% of the remaining margin. It is only used when an assessed element is considered conservative for a region. The allowed value range is [0,100].

name	mult	type	description
maxFlow	0..1	ActivePower	(NC) Maximum flow on an a conducting equipment or a collection of conducting equipment forming a power transfer corridor. For assessed elements that becomes critical due to contingency, this value represents the maximum flow with remedial action taken into consideration.
atTime	1..1	DateTime	(NC) The time the data is valid for.
virtualPositiveMargin	0..1	PerCent	(NC) A margin defined only for scanned AssessedElement (If AssessedElement.ScannedForRegion is present) in order to represent the influence of available remedial action which is not cross-border relevant remedial action. The margin is modifying the limits used for the assessment whatever the limit it is (e.g. PATL, TATL). This symbolizes a remedial action that can be applied internally by the System Operator. It will be resolved by the System Operator and not by the optimization of remedial actions. The attribute shall be a positive value. The allowed value range is [0,100].
scannedThresholdMargin	0..1	PerCent	(NC) Threshold percentage that a scanned element can be overloaded, on a given element, on top of any overload prior to optimisation (default= 5%). e.g. Initial loading of the element is 110%, with a 5% scanned threshold margin, the new maximum is 115% of the limit (e.g. PATL, TATL, etc). The allowed value range is [0,100].
exclusionReason	0..1	SecuredExclusionReasonKind	(NC) Reason for not associating this assessed element with a secured region.
individualValidationAdjustment	0..1	ActivePower	(NC) A positive value expressed in MW, calculated and provided by System Operators from their individual validation process for the reduction of Remaining Available Margin in order to ensure grid security.
coordinatedValidationAdjustment	0..1	ActivePower	(NC) A positive value expressed in MW, calculated and provided by the coordinated capacity calculator (CCC) for the reduction of Remaining Available Margin (RAM) in order to ensure grid security.
individualValidationAdjustmentShare	0..1	ActivePower	(NC) A positive value expressed in MW, calculated by the coordinated capacity calculator (CCC) based on the provided Individual Validation Adjustment (IVA) by System Operators in order to show the actual reduction of Remaining Available Margin (RAM). Individual Validation Adjustment Share is a positive non-zero value. It is equal or less than the Individual Validation Adjustment value.
individualValidationAdjustmentJustification	0..1	String	(NC) A text description provided by System Operators for justifying the reduction of Remaining Available Margin (RAM) by means of Individual Validation Adjustment (IVA). This justification is not intended for any application processing purpose, it should only be used for reporting.
coordinatedValidationAdjustmentJustification	0..1	String	(NC) A text description provided by the coordinated capacity calculator (CCC) for justifying the reduction of Remaining Available Margin (RAM) by means of Coordinated

name	mult	type	description
			Validation Adjustment (CVA). This justification is not intended for any application processing purpose, it should only be used for reporting.
criticalElementContingencyJustification	0..1	String	(NC) Justification indicating the kind of critical element contingency. This justification is not intended for any application processing purpose, it should only be used for reporting.
targetRemainingAvailableMarginJustification	0..1	String	(NC) Justification indicating the target remaining available margin. This justification is not intended for any application processing purpose, it should only be used for reporting.

767

768

Table 25 shows all association ends of AssessedElementTimePoint with other classes.

769

770

Table 25 – Association ends of StateInstructionScheduleProfile::AssessedElementTimePoint with other classes

mult from	name	mult to	type	description
1..*	AssessedElementSchedule	1..1	AssessedElementSchedule	(NC) The assessed element schedule that has this time point.

771

772

3.29 (abstract,NC) AssessedElement

773

Inheritance path = [IdentifiedObject](#)

774

Assessed element is a network element for which the electrical state is evaluated in the regional or cross-regional process and which value is expected to fulfil regional rules function of the operational security limits.

775

776

777

The measurements and limits are as defined in the steady state hypothesis.

778

Table 26 shows all attributes of AssessedElement.

779

Table 26 – Attributes of StateInstructionScheduleProfile::AssessedElement

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

780

781

3.30 (NC) GenericValueSchedule

782

Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

783

Time series represent irregular generic value at given points in time. The type of value is given by the reference association.

784

785

Table 27 shows all attributes of GenericValueSchedule.

786

Table 27 – Attributes of StateInstructionScheduleProfile::GenericValueSchedule

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

787

788 Table 28 shows all association ends of GenericValueSchedule with other classes.

789 **Table 28 – Association ends of StateInstructionScheduleProfile::GenericValueSchedule**
790 **with other classes**

mult from	name	mult to	type	description
0..*	RangeConstraint	0..1	RangeConstraint	(NC) Range constraint for the generic value schedule.

791

792 **3.31 (abstract,NC) RangeConstraint**793 Inheritance path = [IdentifiedObject](#)

794 Defines the range constraint.

795 Table 29 shows all attributes of RangeConstraint.

796 **Table 29 – Attributes of StateInstructionScheduleProfile::RangeConstraint**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

797

798 **3.32 (NC) GenericValueTimePoint root class**

799 Generic value for a given point in time.

800 Table 30 shows all attributes of GenericValueTimePoint.

801 **Table 30 – Attributes of StateInstructionScheduleProfile::GenericValueTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
value	1..1	Float	(NC) The value at the time. The meaning of the value is defined by the derived type of the associated schedule. The value can be integer, float or boolean. In case of boolean 1 equals true and 0 equals false.

802

803 Table 31 shows all association ends of GenericValueTimePoint with other classes.

804 **Table 31 – Association ends of**
805 **StateInstructionScheduleProfile::GenericValueTimePoint with other classes**

mult from	name	mult to	type	description
1..*	GenericValueSchedule	1..1	GenericValueSchedule	(NC) Time series the time point values belongs to.

806

807 **3.33 (NC) GenericAvailableSchedule**808 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

809 The schedule for the availability of elements.

810 Table 32 shows all attributes of GenericAvailableSchedule.

811 **Table 32 – Attributes of StateInstructionScheduleProfile::GenericAvailableSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

812

813 Table 33 shows all association ends of GenericAvailableSchedule with other classes.

814

815 **Table 33 – Association ends of StateInstructionScheduleProfile::GenericAvailableSchedule with other classes**

mult from	name	mult to	type	description
0..*	RemedialAction	0..1	RemedialAction	(NC) Remedial action which has available schedules.

816

817 **3.34 (NC) GenericEnablingSchedule**818 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

819 The schedule for the enabling of elements.

820 Table 34 shows all attributes of GenericEnablingSchedule.

821 **Table 34 – Attributes of StateInstructionScheduleProfile::GenericEnablingSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

822

823 Table 35 shows all association ends of GenericEnablingSchedule with other classes.

824

825 **Table 35 – Association ends of StateInstructionScheduleProfile::GenericEnablingSchedule with other classes**

mult from	name	mult to	type	description
0..*	AssessedElementWithContingency	0..1	AssessedElementWithContingency	(NC) Assessed element with contingency that has enabling schedules.
0..*	AssessedElementWithRemedialAction	0..1	AssessedElementWithRemedialAction	(NC) Assessed element with remedial action that has enabling schedules.
0..*	ContingencyWithRemedialAction	0..1	ContingencyWithRemedialAction	(NC) Contingency with remedial action which has enabling schedules.
0..*	AutomationFunction	0..1	AutomationFunction	(NC) Automation function which has enabling schedules.

mult from	name	mult to	type	description
0..*	FunctionBlock	0..1	FunctionBlock	(NC) Function block which has enabling schedules.
0..*	RemedialActionDependency	0..1	RemedialActionDependency	(NC) Remedial action dependency which has enabling schedules.
0..*	PowerTransferCorridor	0..1	PowerTransferCorridor	(NC) Power transfer corridor which has generic enabling schedules.
0..*	CrossBorderRelevance	0..1	CrossBorderRelevance	(NC) Cross border relevant that has enabling schedules.

826

827 **3.35 (abstract,NC) RemedialAction**828 Inheritance path = [IdentifiedObject](#)

829 Remedial action describes one or more actions that can be performed on a given power system model situation to eliminate one or more identified breaches of constraints. The remedial action can be costly, and have a cost characteristic, or non costly.

832 Table 36 shows all attributes of RemedialAction.

833 **Table 36 – Attributes of StateInstructionScheduleProfile::RemedialAction**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

834

835 **3.36 (NC) EnablingTimePoint root class**

836 Enabling instruction value at a given point in time.

837 Table 37 shows all attributes of EnablingTimePoint.

838 **Table 37 – Attributes of StateInstructionScheduleProfile::EnablingTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
enabled	1..1	Boolean	(NC) It identifies if the element is enabled. True means enabled, False means not enabled.

839

840 Table 38 shows all association ends of EnablingTimePoint with other classes.

841 **Table 38 – Association ends of StateInstructionScheduleProfile::EnablingTimePoint with other classes**

842

mult from	name	mult to	type	description
1..*	GenericEnablingSchedule	1..1	GenericEnablingSchedule	(NC) The enabling schedule which belongs to the enabling timepoint.

843

844 **3.37 (NC) AvailabilityTimePoint root class**

845 Availability instruction value at a given point in time.

846 Table 39 shows all attributes of AvailabilityTimePoint.

847 **Table 39 – Attributes of StateInstructionScheduleProfile::AvailabilityTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
available	1..1	Boolean	(NC) It identifies if the element is available. True means available, False means unavailable.

848

849 Table 40 shows all association ends of AvailabilityTimePoint with other classes.

850 **Table 40 – Association ends of StateInstructionScheduleProfile::AvailabilityTimePoint**
851 **with other classes**

mult from	name	mult to	type	description
1..*	GenericAvailabilitySchedule	1..1	GenericAvailableSchedule	(NC) The availability schedule which belongs to the availability timepoint.

852

853 **3.38 (NC) PowerBidDependency root class**

854 Dependency between the related power bids.

855 Table 41 shows all attributes of PowerBidDependency.

856 **Table 41 – Attributes of StateInstructionScheduleProfile::PowerBidDependency**

name	mult	type	description
kind	1..1	PowerBidDependencyKind	(NC) Type of dependency between bids.
delay	0..1	Duration	(NC) Time delay between activation of the parents until the dependent offer will be available.
mRID	1..1	String	(NC) Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.

857

858 Table 42 shows all association ends of PowerBidDependency with other classes.

859 **Table 42 – Association ends of StateInstructionScheduleProfile::PowerBidDependency**
860 **with other classes**

mult from	name	mult to	type	description
0..*	DependentPowerBidSchedule	1..1	PowerBidSchedule	(NC) Dependent power bid which has some dependent bid delays.
0..*	MainPowerBidSchedule	1..1	PowerBidSchedule	(NC) Main power bid which some dependent power bids.

861

862 **3.39 (NC) PowerBidSchedule**863 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)864 Power bid or offer related to a redispatch or countertrading measures. In the case of market
865 place for economic efficiency of the bids and offers, this is equivalent to BidTimeSeries class
866 in 62325 package.

867 Table 43 shows all attributes of PowerBidSchedule.

868 **Table 43 – Attributes of StateInstructionScheduleProfile::PowerBidSchedule**

name	mult	type	description
isOffer	0..1	Boolean	(NC) Indicates if the power bid is an offer or not. True, means that the bid is an offer. False, means that the bid is not an offer.
totalMaximumEnergy	0..1	RealEnergy	(NC) Maximum total energy that can be activated by the bid.
direction	0..1	BidDirectionKind	(NC) Define the direction of the energy adjustment.
currency	0..1	Currency	(NC) Currency of the bid.
totalMinimumEnergy	0..1	RealEnergy	(NC) Minimum total energy that has to be activated by the bid.
priority	0..1	Integer	(NC) The numeric local priority given to a bid. Lower numeric values will have higher priority.
maximumUptime	0..1	Duration	(NC) Maximum duration the action needs to be remain active after startup.
minimumUptime	0..1	Duration	(NC) Minimum duration the action needs to be remain active after startup.
activationCost	0..1	Decimal	(NC) Cost to activate the bid.
shutdownCost	0..1	Decimal	(NC) Total shutdown cost incurred for all the units involved in the bid. This overrides any cost on the specific unit.
leadTime	0..1	Duration	(NC) Time it takes for the bid to be called upon until it is active.
minimumOffTime	0..1	Duration	(NC) Minimum time interval between activation of the bid involving startup and shutdown. This value overrides any value on the unit.
isFixed	0..1	Boolean	(NC) Indicates if the power bid schedule is fixed, meaning that all the different power bid schedule values need to be taken without changes. e.g. It is a take-it-or-leave-it bid offer.
maxRampDownP	0..1	ActivePower	(NC) Maximum decrease of the active power change from one time point to the next.
maxRampUpP	0..1	ActivePower	(NC) Maximum increase of the active power change from one time point to the next.
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

869

870 Table 44 shows all association ends of PowerBidSchedule with other classes.

871 **Table 44 – Association ends of StateInstructionScheduleProfile::PowerBidSchedule**
872 **with other classes**

mult from	name	mult to	type	description
0..*	ScheduleResource	0..1	ScheduleResource	(NC) Schedule resource which has several power bid schedules.
0..*	PowerRemedialAction	0..1	PowerRemedialAction	(NC) Power remedial action for which the bid is given.

873

874 3.40 (NC) PowerBidScheduleTimePoint root class

875 Time series represent irregular power, active and reactive, values at given points in time.

876 Table 45 shows all attributes of PowerBidScheduleTimePoint.

877 **Table 45 – Attributes of StateInstructionScheduleProfile::PowerBidScheduleTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
price	0..1	Decimal	(NC) Quantity given in the time points.
p	1..1	ActivePower	(NC) Active power given in the time point.
minimumActivationP	0..1	ActivePower	(NC) Minimum active power given in the time point.
reservePrice	0..1	Decimal	(NC) Price for reserving the step increment active power.
stepIncrementP	0..1	ActivePower	(NC) The minimum increment that can be applied for an increase in an activation request.

878

879 Table 46 shows all association ends of PowerBidScheduleTimePoint with other classes.

880 **Table 46 – Association ends of**
881 **StateInstructionScheduleProfile::PowerBidScheduleTimePoint with other classes**

mult from	name	mult to	type	description
1..*	PowerBidSchedule	1..1	PowerBidSchedule	(NC) Power bid schedule that has many power bid schedule time points.

882

883 3.41 (abstract,NC) AssessedElementWithRemedialAction root class

884 Combination of an assessed element and a remedial action

885 3.42 (abstract,NC) AssessedElementWithContingency root class

886 Combination of an assessed element and a contingency.

887 3.43 Duration primitive

888 Duration as "PnYnMnDTnHnMnS" which conforms to ISO 8601, where nY expresses a number
889 of years, nM a number of months, nD a number of days. The letter T separates the date
890 expression from the time expression and, after it, nH identifies a number of hours, nM a number
891 of minutes and nS a number of seconds. The number of seconds could be expressed as a
892 decimal number, but all other numbers are integers.

893 3.44 Boolean primitive

894 A type with the value space "true" and "false".

895 3.45 RealEnergy datatype

896 Real electrical energy.

897 Table 47 shows all attributes of RealEnergy.

898 **Table 47 – Attributes of StateInstructionScheduleProfile::RealEnergy**

name	mult	type	description
multiplier	0..1	UnitMultiplier	(const=M)
unit	0..1	UnitSymbol	(const=Wh)
value	0..1	Float	

899

900 3.46 (NC) BidDirectionKind enumeration

901 Kind of direction of the bid.

902 Table 48 shows all literals of BidDirectionKind.

903 **Table 48 – Literals of StateInstructionScheduleProfile::BidDirectionKind**

literal	value	description
up		Up signifies that the available power can be used by the purchasing area to increase energy.
down		Down signifies that the available power can be used by the purchasing area to decrease energy.
upAndDown		Up and down signifies that both up and down values are equal.
stable		The direction at a given instant in time is considered to be stable.

904

905 3.47 Currency enumeration

906 Monetary currencies. ISO 4217 standard including 3-character currency code.

907 Table 49 shows all literals of Currency.

908 **Table 49 – Literals of StateInstructionScheduleProfile::Currency**

literal	value	description
AED	784	United Arab Emirates dirham.
AFN	971	Afghan afghani.
ALL	008	Albanian lek.
AMD	051	Armenian dram.
ANG	532	Netherlands Antillean guilder.
AOA	973	Angolan kwanza.
ARS	032	Argentine peso.
AUD	036	Australian dollar.
AWG	533	Aruban florin.
AZN	944	Azerbaijani manat.
BAM	977	Bosnia and Herzegovina convertible mark.
BBD	052	Barbados dollar.
BDT	050	Bangladeshi taka.
BGN	975	Bulgarian lev.
BHD	048	Bahraini dinar.
BIF	108	Burundian franc.

literal	value	description
BMD	060	Bermudian dollar (customarily known as Bermuda dollar).
BND	096	Brunei dollar.
BOB	068	Boliviano.
BOV	984	Bolivian Mvdol (funds code).
BRL	986	Brazilian real.
BSD	044	Bahamian dollar.
BTN	064	Bhutanese ngultrum.
BWP	072	Botswana pula.
BYR	974	Belarusian ruble.
BZD	084	Belize dollar.
CAD	124	Canadian dollar.
CDF	976	Congolese franc.
CHF	756	Swiss franc.
CLF	990	Unidad de Fomento (funds code), Chile.
CLP	152	Chilean peso.
CNY	156	Chinese yuan.
COP	170	Colombian peso.
COU	970	Unidad de Valor Real.
CRC	188	Costa Rican colon.
CUC	931	Cuban convertible peso.
CUP	192	Cuban peso.
CVE	132	Cape Verde escudo.
CZK	203	Czech koruna.
DJF	262	Djiboutian franc.
DKK	208	Danish krone.
DOP	214	Dominican peso.
DZD	012	Algerian dinar.
EEK	233	Estonian kroon.
EGP	818	Egyptian pound.
ERN	232	Eritrean nakfa.
ETB	230	Ethiopian birr.
EUR	978	Euro.
FJD	242	Fiji dollar.
FKP	238	Falkland Islands pound.
GBP	826	Pound sterling.
GEL	981	Georgian lari.
GHS	936	Ghanaian cedi.
GIP	929	Gibraltar pound.
GMD	270	Gambian dalasi.
GNF	324	Guinean franc.

literal	value	description
GTQ	320	Guatemalan quetzal.
GYD	328	Guyanese dollar.
HKD	344	Hong Kong dollar.
HNL	340	Honduran lempira.
HRK	191	Croatian kuna.
HTG	332	Haitian gourde.
HUF	348	Hungarian forint.
IDR	360	Indonesian rupiah.
ILS	376	Israeli new sheqel.
INR	356	Indian rupee.
IQD	368	Iraqi dinar.
IRR	364	Iranian rial.
ISK	352	Icelandic króna.
JMD	388	Jamaican dollar.
JOD	400	Jordanian dinar.
JPY	392	Japanese yen.
KES	404	Kenyan shilling.
KGS	417	Kyrgyzstani som.
KHR	116	Cambodian riel.
KMF	174	Comoro franc.
KPW	408	North Korean won.
KRW	410	South Korean won.
KWD	414	Kuwaiti dinar.
KYD	136	Cayman Islands dollar.
KZT	398	Kazakhstani tenge.
LAK	418	Lao kip.
LBP	422	Lebanese pound.
LKR	144	Sri Lanka rupee.
LRD	430	Liberian dollar.
LSL	426	Lesotho loti.
LTL	440	Lithuanian litas.
LVL	428	Latvian lats.
LYD	434	Libyan dinar.
MAD	504	Moroccan dirham.
MDL	498	Moldovan leu.
MGA	969	Malagasy ariary.
MKD	807	Macedonian denar.
MMK	104	Myanma kyat.
MNT	496	Mongolian tugrik.
MOP	446	Macanese pataca.
MRO	478	Mauritanian ouguiya.

literal	value	description
MUR	480	Mauritian rupee.
MVR	462	Maldivian rufiyaa.
MWK	454	Malawian kwacha.
MXN	484	Mexican peso.
MYR	458	Malaysian ringgit.
MZN	943	Mozambican metical.
NAD	516	Namibian dollar.
NGN	566	Nigerian naira.
NIO	558	Cordoba oro.
NOK	578	Norwegian krone.
NPR	524	Nepalese rupee.
NZD	554	New Zealand dollar.
OMR	512	Omani rial.
PAB	590	Panamanian balboa.
PEN	604	Peruvian nuevo sol.
PGK	598	Papua New Guinean kina.
PHP	608	Philippine peso.
PKR	586	Pakistani rupee.
PLN	985	Polish zloty.
PYG	600	Paraguayan guaraní.
QAR	634	Qatari rial.
RON	946	Romanian new leu.
RSD	941	Serbian dinar.
RUB	643	Russian rouble.
RWF	646	Rwandan franc.
SAR	682	Saudi riyal.
SBD	090	Solomon Islands dollar.
SCR	690	Seychelles rupee.
SDG	938	Sudanese pound.
SEK	752	Swedish krona/kronor.
SGD	702	Singapore dollar.
SHP	654	Saint Helena pound.
SLL	694	Sierra Leonean leone.
SOS	706	Somali shilling.
SRD	968	Surinamese dollar.
STD	678	São Tomé and Príncipe dobra.
SYP	760	Syrian pound.
SZL	748	Lilangeni.
THB	764	Thai baht.
TJS	972	Tajikistani somoni.
TMT	934	Turkmenistani manat.

literal	value	description
TND	788	Tunisian dinar.
TOP	776	Tongan pa'anga.
TRY	949	Turkish lira.
TTD	780	Trinidad and Tobago dollar.
TWD	901	New Taiwan dollar.
TZS	834	Tanzanian shilling.
UAH	980	Ukrainian hryvnia.
UGX	800	Ugandan shilling.
USD	840	United States dollar.
UYU	858	Uruguayan peso.
UZS	860	Uzbekistan som.
VEF	937	Venezuelan bolívar fuerte.
VND	704	Vietnamese Dong.
VUV	548	Vanuatu vatu.
WST	882	Samoan tala.
XAF	950	CFA franc BEAC.
XCD	951	East Caribbean dollar.
XOF	952	CFA Franc BCEAO.
XPF	953	CFP franc.
YER	886	Yemeni rial.
ZAR	710	South African rand.
ZMK	894	Zambian kwacha.
ZWL	932	Zimbabwe dollar.

909

910 **3.48 ActivePower datatype**911 Product of RMS value of the voltage and the RMS value of the in-phase component of the
912 current.

913 Table 50 shows all attributes of ActivePower.

914 **Table 50 – Attributes of StateInstructionScheduleProfile::ActivePower**

name	mult	type	description
multiplier	0..1	UnitMultiplier	(const=M)
unit	0..1	UnitSymbol	(const=W)
value	0..1	Float	

915

916 **3.49 PerCent datatype**

917 Percentage on a defined base. For example, specify as 100 to indicate at the defined base.

918 Table 51 shows all attributes of PerCent.

919 **Table 51 – Attributes of StateInstructionScheduleProfile::PerCent**

name	mult	type	description
value	0..1	Float	Normally 0 to 100 on a defined base.
unit	0..1	UnitSymbol	(const=none)

name	mult	type	description
multiplier	0..1	UnitMultiplier	(const=none)

920

921 **3.50 Decimal primitive**

922 Decimal is the base-10 notational system for representing real numbers.

923 **3.51 Integer primitive**

924 An integer number. The range is unspecified and not limited.

925 **3.52 (abstract,NC) RemedialActionDependency root class**926 Remedial action dependency is making two remedial actions depending on each other. Multiple
927 dependency is done by multiple instances of this class. The dependency can arrive by having
928 one of the following examples.929 - The dependent remedial action is controlled by different system operator (Modeling Authority)
930 (e.g. SIPS that goes across control area).931 - The dependent remedial action is representing two or more remedial action that represent
932 the same grid state alteration but with different modeling resolution (e.g. detail direct current
933 model versus a simplified model).934 - The remedial action can be combined with other remedial action without the need to create
935 multiple remedial action with the same grid alteration for enabling dependency.936 **3.53 (NC) PowerBidDependencyKind enumeration**

937 Kind of power bid dependency.

938 Table 52 shows all literals of PowerBidDependencyKind.

939 **Table 52 – Literals of StateInstructionScheduleProfile::PowerBidDependencyKind**

literal	value	description
exclusive		Bids are exclusive depending on each other. e.g. Only one of the bids can be activated at the same time.
inclusive		Bids are inclusive depending on each other. e.g. Both bids need to be activated if one of them is activated.
restrictive		Bids are restrictive depending on each other. e.g. You have to take the father bid before you might take the child bid.

940

941 **3.54 (abstract,NC) ContingencyWithRemedialAction root class**942 Combination of a contingency and a remedial action. ContingencyWithRemedialAction shall not
943 be instantiated for preventive RemedialAction (RemedialAction.kind equals
944 RemedialActionKind.preventive).945 **3.55 (NC) GridStateIntensitySchedule**946 Inheritance path = [GenericValueSchedule](#) : [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) :
947 [IdentifiedObject](#)948 Defines the intensity applied for a given grid state alteration. It is primarily used in exchanges
949 related to the remedial action schedule. The value provided by the schedule replaces the value
950 of the attribute to which the schedule refers to.

951 Table 53 shows all attributes of GridStateIntensitySchedule.

952 **Table 53 – Attributes of StateInstructionScheduleProfile::GridStateIntensitySchedule**

name	mult	type	description
valueKind	0..1	ValueOffsetKind	(NC) The kind of value1 and value2 of the associated IrregularIntervalSchedule.

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

953

954

Table 54 shows all association ends of GridStateIntensitySchedule with other classes.

955

956

Table 54 – Association ends of StateInstructionScheduleProfile::GridStateIntensitySchedule with other classes

mult from	name	mult to	type	description
0..*	RangeConstraint	0..1	RangeConstraint	(NC) inherited from: GenericValueSchedule

957

958 3.56 (NC) ValueOffsetKind enumeration

959 The kind of the value offset.

960 Table 55 shows all literals of ValueOffsetKind.

961

Table 55 – Literals of StateInstructionScheduleProfile::ValueOffsetKind

literal	value	description
absolute		Value of the range constraint is replacing the attribute value referenced by the PropertyReference in a determined operational scenario.
incremental		Value of the range constraint is incrementing the attribute value referenced by the PropertyReference in a determined operational scenario.
incrementalPercentage		Value of the range constraint is incrementing in percentage the attribute value referenced by the PropertyReference in a determined operational scenario.

962

963 3.57 (NC) PowerRemedialActionSchedule

964 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

965 The schedule for a power remedial action.

966 Table 56 shows all attributes of PowerRemedialActionSchedule.

967

968

Table 56 – Attributes of StateInstructionScheduleProfile::PowerRemedialActionSchedule

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject

name	mult	type	description
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

969

970 Table 57 shows all association ends of PowerRemedialActionSchedule with other classes.

971

972

**Table 57 – Association ends of
StateInstructionScheduleProfile::PowerRemedialActionSchedule with other classes**

mult from	name	mult to	type	description
0..*	PowerRemedialAction	1..1	PowerRemedialAction	(NC) Power remedial action for the power remedial action schedule.

973

974 3.58 (NC) PowerRemedialActionTimePoint root class

975 Regulating values at a given point in time.

976 Table 58 shows all attributes of PowerRemedialActionTimePoint.

977

978

**Table 58 – Attributes of
StateInstructionScheduleProfile::PowerRemedialActionTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
maxRegulatingDown	0..1	ActivePower	(NC) Maximum net amount of active power that the remedial action can regulate down.
maxRegulatingUp	0..1	ActivePower	(NC) Maximum net amount of active power that the remedial action can regulate up.

979

980 Table 59 shows all association ends of PowerRemedialActionTimePoint with other classes.

981

982

**Table 59 – Association ends of
StateInstructionScheduleProfile::PowerRemedialActionTimePoint with other classes**

mult from	name	mult to	type	description
1..*	PowerRemedialActionSchedule	1..1	PowerRemedialActionSchedule	(NC) The power remedial action schedule that has this time point.

983

984 3.59 (abstract,NC) DCPole root class

985 The direct current (DC) system pole (IEC 60633) is part of a DC system consisting of all the
986 equipment in the DC substations and the interconnecting transmission lines, if any, which during
987 normal operation exhibit a common direct voltage polarity with respect to earth.

988 3.60 (NC) PowerShiftKeyDistribution

989 Inheritance path = [IdentifiedObject](#)

990 Distribution of the bid action on the power shift keys.

991 Table 60 shows all attributes of PowerShiftKeyDistribution.

992

Table 60 – Attributes of StateInstructionScheduleProfile::PowerShiftKeyDistribution

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

993
994 Table 61 shows all association ends of PowerShiftKeyDistribution with other classes.

995 **Table 61 – Association ends of**
996 **StateInstructionScheduleProfile::PowerShiftKeyDistribution with other classes**

mult from	name	mult to	type	description
0..1	PowerShiftKeySchedule	1..1	PowerShiftKeySchedule	(NC) Power Shift Key schedule in power shift key distribution.
0..*	PowerBidSchedule	0..1	PowerBidSchedule	(NC) Power bid schedule for the given distribution.
0..*	PowerShiftKeyStrategy	0..1	PowerShiftKeyStrategy	(NC) Power Shift Key Strategy which has a Power Shift Key Distribution.

997
998 **3.61 (abstract,NC) PowerShiftKeyStrategy root class**

999 Strategy of the power shift key.

1000 **3.62 (abstract) EquivalentInjection root class**

1001 This class represents equivalent injections (generation or load). Voltage regulation is allowed
1002 only at the point of connection.

1003 **3.63 (NC) UnitCostSchedule**

1004 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1005 The schedule for a unit cost.

1006 Table 62 shows all attributes of UnitCostSchedule.

1007 **Table 62 – Attributes of StateInstructionScheduleProfile::UnitCostSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1008
1009 Table 63 shows all association ends of UnitCostSchedule with other classes.

1010 **Table 63 – Association ends of StateInstructionScheduleProfile::UnitCostSchedule with**
1011 **other classes**

mult from	name	mult to	type	description
0..*	GeneratingUnit	1..1	GeneratingUnit	(NC) GeneratingUnit which has unit cost schedules.

1012
1013 **3.64 (NC) UnitCostTimePoint root class**

1014 Unit cost at a given point in time.

1015 Table 64 shows all attributes of UnitCostTimePoint.

1016 **Table 64 – Attributes of StateInstructionScheduleProfile::UnitCostTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
startupCost	0..1	Money	(NC) The initial startup cost incurred for each start of the GeneratingUnit.
warmStartupCost	0..1	Money	(NC) The warm startup cost incurred for each start of the GeneratingUnit.

1017

1018 Table 65 shows all association ends of UnitCostTimePoint with other classes.

1019 **Table 65 – Association ends of StateInstructionScheduleProfile::UnitCostTimePoint**
1020 **with other classes**

mult from	name	mult to	type	description
1..*	UnitCostSchedule	1..1	UnitCostSchedule	(NC) The unit cost schedule that has time point.

1021

1022 **3.65 (abstract,NC) BaseRegularIntervalSchedule**1023 Inheritance path = [BaseTimeSeries](#) : [IdentifiedObject](#)

1024 Time series that has regular points in time.

1025 Table 66 shows all attributes of BaseRegularIntervalSchedule.

1026 **Table 66 – Attributes of StateInstructionScheduleProfile::BaseRegularIntervalSchedule**

name	mult	type	description
dayOfWeek	0..1	DayOfWeekKind	(NC) Day of the week for which the schedule is valid for.
intervalStartTime	0..1	DateTime	(NC) Interval start time for which the schedule is valid for.
intervalEndTime	0..1	DateTime	(NC) Interval end time for which the schedule is valid for.
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1027

1028 Table 67 shows all association ends of BaseRegularIntervalSchedule with other classes.

1029 **Table 67 – Association ends of**
1030 **StateInstructionScheduleProfile::BaseRegularIntervalSchedule with other classes**

mult from	name	mult to	type	description
0..*	HourPattern	0..1	HourPattern	(NC) HourPattern that has base regular interval schedule.
0..*	Season	0..1	Season	(NC) Season associated with a base regular interval schedule.

1031

1032 **3.66 Season**1033 Inheritance path = [IdentifiedObject](#)

1034 A specified time period of the year.

1035 Table 68 shows all attributes of Season.

1036 **Table 68 – Attributes of StateInstructionScheduleProfile::Season**

name	mult	type	description
endDate	1..1	MonthDay	Date season ends.
startDate	1..1	MonthDay	Date season starts.
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1037

1038 **3.67 (NC) HourPattern**1039 Inheritance path = [IdentifiedObject](#)

1040 Pattern of hourly period in a day with the same kind of intensity.

1041 Table 69 shows all attributes of HourPattern.

1042 **Table 69 – Attributes of StateInstructionScheduleProfile::HourPattern**

name	mult	type	description
peakKind	0..1	PeakKind	(NC) Type of peak or intensity that the pattern is valid for.
energyDemandKind	0..1	EnergyDemandKind	(NC) Type of energy demand that the pattern is valid for.
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1043

1044 **3.68 (NC) HourPeriod root class**

1045 Period of hours in a day.

1046 Table 70 shows all attributes of HourPeriod.

1047 **Table 70 – Attributes of StateInstructionScheduleProfile::HourPeriod**

name	mult	type	description
mRID	1..1	String	(NC) Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
startTime	1..1	Time	(NC) Time the period start and including, e.g. 12:00 which means it include the time of 12:00.
endTime	1..1	Time	(NC) Time the period end and not including, e.g. 13:00 which means it does not include the time of 13:00 but 12:59.

1048

1049 Table 71 shows all association ends of HourPeriod with other classes.

1050 **Table 71 – Association ends of StateInstructionScheduleProfile::HourPeriod with other**
1051 **classes**

mult from	name	mult to	type	description
1..*	HourPattern	1..1	HourPattern	(NC) HourPattern which has some hour periods.

1052

1053 3.69 (NC) AssessedElementRegularSchedule

1054 Inheritance path = [BaseRegularIntervalSchedule](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1055 Regular schedule for assessed element.

1056 Table 72 shows all attributes of AssessedElementRegularSchedule.

1057 **Table 72 – Attributes of**
1058 **StateInstructionScheduleProfile::AssessedElementRegularSchedule**

name	mult	type	description
dayOfWeek	0..1	DayOfWeekKind	(NC) inherited from: BaseRegularIntervalSchedule
intervalStartTime	0..1	DateTime	(NC) inherited from: BaseRegularIntervalSchedule
intervalEndTime	0..1	DateTime	(NC) inherited from: BaseRegularIntervalSchedule
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1059

1060 Table 73 shows all association ends of AssessedElementRegularSchedule with other classes.

1061 **Table 73 – Association ends of**
1062 **StateInstructionScheduleProfile::AssessedElementRegularSchedule with other classes**

mult from	name	mult to	type	description
0..*	AssessedElement	0..1	AssessedElement	(NC) Assessed Element that has regular schedules.
0..*	HourPattern	0..1	HourPattern	(NC) inherited from: BaseRegularIntervalSchedule
0..*	Season	0..1	Season	(NC) inherited from: BaseRegularIntervalSchedule

1063

1064 3.70 (NC) AssessedElementRegularTimePoint root class

1065 Assessed element instruction value at a given point in time.

1066 Table 74 shows all attributes of AssessedElementRegularTimePoint.

1067
1068**Table 74 – Attributes of
StateInstructionScheduleProfile::AssessedElementRegularTimePoint**

name	mult	type	description
appointedMargin	0..1	PerCent	(NC) The percentage (appointed to a region) of the remaining margin obtained in the grid model to reach its current limit. The maximum percentage shall by default be 10% of the remaining margin. It is only used when an assessed element is considered conservative for a region. The allowed value range is [0,100].
maxFlow	0..1	ActivePower	(NC) Maximum flow on an a conducting equipment or a collection of conducting equipment forming a power transfer corridor. For assessed elements that is becomes critical due to contingency, this value represents the maximum flow with remedial action taken into consideration.
enabled	0..1	Boolean	(NC) It identifies if the assessed element is enabled. True means enabled, False means disabled.
virtualPositiveMargin	0..1	PerCent	(NC) A margin defined only for scanned AssessedElement (If AssessedElement.ScannedForRegion is present) in order to represent the influence of available remedial action which is not cross-border relevant remedial action. The margin is modifying the limits used for the assessment whatever the limit it is (e.g. PATL, TATL).This symbolizes a remedial action that can be applied internally by the System Operator. It will be resolved by the System Operator and not by the optimization of remedial actions. The attribute shall be a positive value. The allowed value range is [0,100].
scannedThresholdMargin	0..1	PerCent	(NC) Threshold percentage that a scanned element can be overloaded, on a given element, on top of any overload prior to optimisation (default= 5%). e.g. Initial loading of the element is 110%, with a 5% scanned threshold margin, the new maximum is 115% of the limit (e.g. PATL, TATL, etc). The allowed value range is [0,100].

1069
1070
1071
1072

Table 75 shows all association ends of AssessedElementRegularTimePoint with other classes.

**Table 75 – Association ends of
StateInstructionScheduleProfile::AssessedElementRegularTimePoint with other classes**

mult from	name	mult to	type	description
0..*	AssessedElementRegularSchedule	0..1	AssessedElementRegularSchedule	(NC) Assessed element regular schedule which has assessed element regular time points.

1073
1074
1075
1076**3.71 (NC) DayOfWeekKind enumeration**

The kind of day to be included in a regular schedule.

Table 76 shows all literals of DayOfWeekKind.

1077

Table 76 – Literals of StateInstructionScheduleProfile::DayOfWeekKind

literal	value	description
monday		Monday as the day of the week.
tuesday		Tuesday as the day of the week.
wednesday		Wednesday as the day of the week.
thursday		Thursday as the day of the week.
friday		Friday as the day of the week.
saturday		Saturday as the day of the week.
sunday		Sunday as the day of the week.
weekday		A day of the week other than Sunday or Saturday.
weekend		A day of the week which is Sunday or Saturday.
all		All days of the week.
holiday		
bridgeDay		A day that is a gap between two distinguished days e.g holiday and weekend that leads to an abnormal scheduling behavior. e.g. if Ascension day falls on a Thursday, then Friday would be a bridge day due to the schedule will not have a normal Friday consumption and production.

1078

3.72 (NC) PeakKind enumeration

1080 Kind of time period with similar intensity.

1081 Table 77 shows all literals of PeakKind.

1082

Table 77 – Literals of StateInstructionScheduleProfile::PeakKind

literal	value	description
offPeak		Off-peak refer to periods of lower demand for a particular service or commodity.
onPeak		Off-peak refer to periods of higher demand for a particular service or commodity.

1083

3.73 (NC) EnergyDemandKind enumeration

1085 Kind of energy demand.

1086 Table 78 shows all literals of EnergyDemandKind.

1087

Table 78 – Literals of StateInstructionScheduleProfile::EnergyDemandKind

literal	value	description
consumption		
production		
storage		
export		
import		

1088

3.74 (abstract,NC) EnergyGroup root class1090 An energy group is an aggregation of energy components which have the same energy
1091 characteristic, e.g. fuel type and technology. It can be used to allocate energy.

1092 3.75 (abstract,NC) EnergyBlockOrder root class

1093 The energy block order is a block (an amount) of energy that forms the sequence of orders that
1094 are going to be distributed to an energy block component.

1095 3.76 (abstract,NC) AutomationFunction root class

1096 Automation function is a collection of functional block or other automation function that can be
1097 executed as a work cycle program as part of an automated system.

1098 3.77 (abstract,NC) FunctionBlock root class

1099 Function block is a function described as a set of elementary blocks. The blocks describe the
1100 function between input variables and output variables.

1101 3.78 (NC) VoltageAngleSchedule

1102 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1103 The schedule for a voltage angle.

1104 Table 79 shows all attributes of VoltageAngleSchedule.

1105 Table 79 – Attributes of StateInstructionScheduleProfile::VoltageAngleSchedule

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1106

1107 Table 80 shows all association ends of VoltageAngleSchedule with other classes.

**1108 Table 80 – Association ends of StateInstructionScheduleProfile::VoltageAngleSchedule
1109 with other classes**

mult from	name	mult to	type	description
0..*	VoltageAngleLimit	1..1	VoltageAngleLimit	(NC) Voltage angle limit which has voltage angle schedules.

1110

1111 3.79 (NC) VoltageAngleTimePoint root class

1112 Voltage angle at a given point in time.

1113 Table 81 shows all attributes of VoltageAngleTimePoint.

1114 Table 81 – Attributes of StateInstructionScheduleProfile::VoltageAngleTimePoint

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
value	1..1	AngleDegrees	(NC) The difference in angle degrees between referenced by the association end OperationalLimitSet.Terminal and the Terminal referenced by the association end VoltageAngleLimit.AngleReferenceTerminal. The value shall be positive (greater than zero).

1115

1116 Table 82 shows all association ends of VoltageAngleTimePoint with other classes.

1117
1118**Table 82 – Association ends of StateInstructionScheduleProfile::VoltageAngleTimePoint with other classes**

mult from	name	mult to	type	description
1..*	VoltageAngleSchedule	1..1	VoltageAngleSchedule	(NC) The voltage angle schedule that has time point.

1119

3.80 (abstract,NC) VoltageAngleLimit root class

1121 Voltage angle limit between two terminals. The association end OperationalLimitSet.Terminal
1122 defines one end and the host of the limit. The association end
1123 VoltageAngleLimit.AngleReferenceTerminal defines the reference terminal.

3.81 (NC) InfeedLimitSchedule

1125 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1126 The schedule for an infeed limit.

1127 Table 83 shows all attributes of InfeedLimitSchedule.

1128

Table 83 – Attributes of StateInstructionScheduleProfile::InfeedLimitSchedule

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1129

1130 Table 84 shows all association ends of InfeedLimitSchedule with other classes.

Table 84 – Association ends of StateInstructionScheduleProfile::InfeedLimitSchedule with other classes

1131

1132

mult from	name	mult to	type	description
0..*	InfeedLimit	1..1	InfeedLimit	(NC) Infeed limit which has infeed limit schedules.

1133

3.82 (abstract,NC) InfeedLimit root class

1135 Infeed limit set constraints fed in to the network by two or more terminals.

3.83 (NC) InfeedLimitTimePoint root class

1137 Infeed limit at a given point in time.

1138 Table 85 shows all attributes of InfeedLimitTimePoint.

1139

Table 85 – Attributes of StateInstructionScheduleProfile::InfeedLimitTimePoint

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
valueW	0..1	ActivePower	(NC) Value of active power limit. The attribute shall be a positive value or zero.
valueA	0..1	CurrentFlow	(NC) Value of current limit. The attribute shall be a positive value or zero.

1140

1141 Table 86 shows all association ends of InfeedLimitTimePoint with other classes.

1142 **Table 86 – Association ends of StateInstructionScheduleProfile::InfeedLimitTimePoint**
1143 **with other classes**

mult from	name	mult to	type	description
1..*	InfeedLimitSchedule	1..1	InfeedLimitSchedule	(NC) Infeed limit schedule that has time point.

1144

1145 3.84 (abstract,NC) PowerTransferCorridor root class

1146 A power transfer corridor is defined as a set of circuits (transmission lines or transformers)
1147 separating two portions of the power system, or a subset of circuits exposed to a substantial
1148 portion of the transmission exchange between two parts of the system.

1149 3.85 (NC) RemedialActionSchemeSchedule

1150 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1151 The schedule for a remedial action scheme.

1152 Table 87 shows all attributes of RemedialActionSchemeSchedule.

1153 **Table 87 – Attributes of**
1154 **StateInstructionScheduleProfile::RemedialActionSchemeSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1155

1156 Table 88 shows all association ends of RemedialActionSchemeSchedule with other classes.

1157 **Table 88 – Association ends of**
1158 **StateInstructionScheduleProfile::RemedialActionSchemeSchedule with other classes**

mult from	name	mult to	type	description
0..*	ArmedRemedialAction	1..1	RemedialActionScheme	(NC) Armed remedial action for a remedial action scheme.

1159

1160 3.86 (abstract,NC) RemedialActionScheme root class

1161 Remedial Action Scheme (RAS), Special Protection Schemes (SPS), System Protection
1162 Schemes (SPS) or System Integrity Protection Schemes (SIPS).

1163 A Remedial Action Scheme consists of one or more stages that can trigger and execute a
1164 protection action.

1165 3.87 (NC) RemedialActionSchemeTimePoint root class

1166 Remedial action scheme at a given point in time.

1167 Table 89 shows all attributes of RemedialActionSchemeTimePoint.

1168
1169**Table 89 – Attributes of
StateInstructionScheduleProfile::RemedialActionSchemeTimePoint**

name	mult	type	description
armed	0..1	Boolean	(NC) Defines the arming status of the remedial action scheme. It is set by operation or by signal.
atTime	1..1	DateTime	(NC) The time the data is valid for.
inService	0..1	Boolean	(NC) Specifies the availability of the Remedial Action Scheme (RAS). If true, the RAS is available for contingency processing. If false, the RAS is treated by contingency processing as if it is not in the model.

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Table 90 shows all association ends of RemedialActionSchemeTimePoint with other classes.

**Table 90 – Association ends of
StateInstructionScheduleProfile::RemedialActionSchemeTimePoint with other classes**

mult from	name	mult to	type	description
1..*	RemedialActionSchemeSchedule	1..1	RemedialActionSchemeSchedule	(NC) Remedial action scheme schedule that has time point.

1174

3.88 (abstract,NC) PowerRemedialAction root class

Energy remedial action describes actions to rearrange power schedules.

3.89 (NC) RemedialActionGroupSchedule

Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

The schedule for a remedial action group.

Table 91 shows all attributes of RemedialActionGroupSchedule.

1181
1182**Table 91 – Attributes of
StateInstructionScheduleProfile::RemedialActionGroupSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1183

Table 92 shows all association ends of RemedialActionGroupSchedule with other classes.

**Table 92 – Association ends of
StateInstructionScheduleProfile::RemedialActionGroupSchedule with other classes**

mult from	name	mult to	type	description
0..*	RemedialActionGroup	1..1	RemedialActionGroup	(NC) Remedial action group which has remedial action group schedules.

1187

1188 **3.90 (NC) RemedialActionGroupTimePoint root class**

1189 Remedial action group at a given point in time.

1190 Table 93 shows all attributes of RemedialActionGroupTimePoint.

1191

1192

**Table 93 – Attributes of
StateInstructionScheduleProfile::RemedialActionGroupTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
maxRegulatingDown	0..1	ActivePower	(NC) Maximum net amount of active power that the group of remedial actions can regulate down.
maxRegulatingUp	0..1	ActivePower	(NC) Maximum net amount of active power that the group of remedial actions can regulate up.

1193

1194

Table 94 shows all association ends of RemedialActionGroupTimePoint with other classes.

1195

1196

**Table 94 – Association ends of
StateInstructionScheduleProfile::RemedialActionGroupTimePoint with other classes**

mult from	name	mult to	type	description
1..*	RemedialActionGroupSchedule	1..1	RemedialActionGroupSchedule	(NC) Remedial action group schedule that has time point.

1197

1198 **3.91 (abstract,NC) RemedialActionGroup root class**

1199 Grouping of remedial actions that can be operated together.

1200 **3.92 (NC) GridStateAlterationSchedule**1201 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1202 Schedule for a grid state alteration.

1203 Table 95 shows all attributes of GridStateAlterationSchedule.

1204 **Table 95 – Attributes of StateInstructionScheduleProfile::GridStateAlterationSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1205

1206

Table 96 shows all association ends of GridStateAlterationSchedule with other classes.

1207

1208

**Table 96 – Association ends of
StateInstructionScheduleProfile::GridStateAlterationSchedule with other classes**

mult from	name	mult to	type	description
0..*	GridStateAlteration	1..1	GridStateAlteration	(NC) Grid state alteration which has grid state alteration schedules.

1209

1210 **3.93 (NC) GridStateAlterationTimePoint root class**

1211 Grid state alteration at a given point in time.

1212 Table 97 shows all attributes of GridStateAlterationTimePoint.

1213 **Table 97 – Attributes of StateInstructionScheduleProfile::GridStateAlterationTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
enabled	0..1	Boolean	(NC) The status of the GridStateAlteration set by an operation or by a signal resulting from a control action.
participationFactor	0..1	PerCent	(NC) Participation factor describing the entity part of the active power provided by a collection of entities (e.g. an active power forecast to a collection of entities is divided to each of the member entity according to the participation factor). Must be a positive value. In the case of a sharing strategy, the distribution is following entities value (V) equals aggregated value (T) divided by sum of participation factors (PF), i.e. $V=T/\text{sum}(\text{PF})$. In the case of priority strategy, the item with the lowest number gets allocated energy first. e.g. If 0 this grid alteration does not participate. The sum of all participation factors for all grid state alterations associated with same remedial action shall be equal to 100%.

1214

1215 Table 98 shows all association ends of GridStateAlterationTimePoint with other classes.

1216

1217 **Table 98 – Association ends of StateInstructionScheduleProfile::GridStateAlterationTimePoint with other classes**

mult from	name	mult to	type	description
1..*	GridStateAlterationSchedule	1..1	GridStateAlterationSchedule	(NC) Grid state alteration schedule that has time point.

1218

1219 **3.94 (abstract,NC) GridStateAlteration root class**

1220 Grid state alteration is a change of values describing state (operating point) of one element in the grid model compared to the base case.

1222 **3.95 Time primitive**

1223 Time as "hh:mm:ss.sss", which conforms with ISO 8601. UTC time zone is specified as "hh:mm:ss.sssZ". A local timezone relative UTC is specified as "hh:mm:ss.sss±hh:mm". The second component (shown here as "ss.sss") could have any number of digits in its fractional part to allow any kind of precision beyond seconds.

1227 **3.96 CurrentFlow datatype**

1228 Electrical current with sign convention: positive flow is out of the conducting equipment into the connectivity node. Can be both AC and DC.

1230 Table 99 shows all attributes of CurrentFlow.

1231 **Table 99 – Attributes of StateInstructionScheduleProfile::CurrentFlow**

name	mult	type	description
multiplier	0..1	UnitMultiplier	
unit	0..1	UnitSymbol	(const=A)

name	mult	type	description
value	0..1	Float	

1232

1233 **3.97 MonthDay primitive**

1234 MonthDay format as "--mm-dd", which conforms with XSD data type gMonthDay.

1235 **3.98 Money datatype**

1236 Amount of money.

1237 Table 100 shows all attributes of Money.

1238

Table 100 – Attributes of StateInstructionScheduleProfile::Money

name	mult	type	description
multiplier	0..1	UnitMultiplier	
unit	0..1	Currency	
value	0..1	Decimal	

1239

1240 **3.99 AngleDegrees datatype**

1241 Measurement of angle in degrees.

1242 Table 101 shows all attributes of AngleDegrees.

1243

Table 101 – Attributes of StateInstructionScheduleProfile::AngleDegrees

name	mult	type	description
value	0..1	Float	
unit	0..1	UnitSymbol	(const=deg)
multiplier	0..1	UnitMultiplier	(const=none)

1244

1245 **3.100 (abstract,NC) CrossBorderRelevance root class**

1246 Combination of an assessed element and one or more bidding zone border that are affected by the assessment.

1248 **3.101 (NC) SecuredExclusionReasonKind enumeration**

1249 The kind of secured exclusion reason.

1250 Table 102 shows all literals of SecuredExclusionReasonKind.

1251

Table 102 – Literals of StateInstructionScheduleProfile::SecuredExclusionReasonKind

literal	value	description
systemOperator		The network element that is going to be assessed is excluded for being secured by the system operator.
capacityCalculationRegion		The network element that is going to be assessed is excluded for being secured by the capacity calculation region.
nonNativeCapacityCalculationRegion		The network element that is going to be assessed is excluded for being secured for the native capacity calculation region since it would be secured for a non native capacity calculation region.

1252

1253 **3.102 (abstract) EnergySource root class**

1254 A generic equivalent for an energy supplier on a transmission or distribution voltage level.

1255 **3.103 (abstract) ExternalNetworkInjection root class**

1256 This class represents the external network and it is used for IEC 60909 calculations.

1257 **3.104 (NC) StageTriggerSchedule**1258 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1259 Schedule for a stage trigger.

1260 Table 103 shows all attributes of StageTriggerSchedule.

1261 **Table 103 – Attributes of StateInstructionScheduleProfile::StageTriggerSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1262

1263 Table 104 shows all association ends of StageTriggerSchedule with other classes.

1264 **Table 104 – Association ends of StateInstructionScheduleProfile::StageTriggerSchedule with other classes**

1265

mult from	name	mult to	type	description
0..*	StageTrigger	1..1	StageTrigger	(NC) Stage trigger which has stage trigger schedules.

1266

1267 **3.105 (NC) StageTriggerTimePoint root class**

1268 Stage trigger values at a given point in time.

1269 Table 105 shows all attributes of StageTriggerTimePoint.

1270 **Table 105 – Attributes of StateInstructionScheduleProfile::StageTriggerTimePoint**

name	mult	type	description
armed	0..1	Boolean	(NC) Defines the arming status of the remedial action scheme. It is set by operation or by signal.
atTime	1..1	DateTime	(NC) The time the data is valid for.
inService	0..1	Boolean	(NC) Specifies the availability of the Remedial Action Scheme (RAS). If true, the RAS is available for contingency processing. If false, the RAS is treated by contingency processing as if it is not in the model.

1271

1272 Table 106 shows all association ends of StageTriggerTimePoint with other classes.

1273 **Table 106 – Association ends of StateInstructionScheduleProfile::StageTriggerTimePoint with other classes**

1274

mult from	name	mult to	type	description
1..*	StageTriggerSchedule	1..1	StageTriggerSchedule	(NC) Stage trigger schedule that has time point.

1275

1276 **3.106 (abstract,NC) StageTrigger root class**

1277 Stage that is triggered either by TriggerCondition or by gate condition within a stage.

1278 **3.107 (NC) GenericSequenceSchedule**1279 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

1280 Schedule for sequence.

1281 Table 107 shows all attributes of GenericSequenceSchedule.

1282 **Table 107 – Attributes of StateInstructionScheduleProfile::GenericSequenceSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	(NC) inherited from: BaseTimeSeries
timeSeriesKind	0..1	BaseTimeSeriesKind	(NC) inherited from: BaseTimeSeries
actionMethod	0..1	String	(NC) inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

1283

1284 Table 108 shows all association ends of GenericSequenceSchedule with other classes.

1285 **Table 108 – Association ends of
StateInstructionScheduleProfile::GenericSequenceSchedule with other classes**

mult from	name	mult to	type	description
0..*	EnergyBlockOrder	0..1	EnergyBlockOrder	(NC) Energy block order which has generic sequence schedules.

1287

1288 **3.108 (NC) SequenceTimePoint root class**

1289 Sequence at a given point in time.

1290 Table 109 shows all attributes of SequenceTimePoint.

1291 **Table 109 – Attributes of StateInstructionScheduleProfile::SequenceTimePoint**

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
sequence	1..1	Integer	(NC) Sequence needs to be ordered by the scheduling area. It has to be unique by the scheduling area.

1292

1293 Table 110 shows all association ends of SequenceTimePoint with other classes.

1294 **Table 110 – Association ends of StateInstructionScheduleProfile::SequenceTimePoint
with other classes**

1295

mult from	name	mult to	type	description
1..*	GenericSequenceSchedule	1..1	GenericSequenceSchedule	(NC) The sequence schedule which belongs to the sequence timepoint.

1296

1297

1298

1299

1300

Annex A (informative): Sample data

1301 A.1 General

1302 This Annex is designed to illustrate the profile by using fragments of sample data. It is not meant
1303 to be a complete set of examples covering all possibilities of using the profile. Defining a
1304 complete set of test data is considered a separate activity to be performed for the purpose of
1305 setting up interoperability testing and conformity related to this profile.

1306 A.2 Sample instance data

1307 Test data files are available in the CIM EG SharePoint.

1308

1309