



European Network of
Transmission System Operators
for Electricity

MONITORING AREA PROFILE SPECIFICATION

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VERSION 2.2

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30 before implementing any behaviour described with this label.
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32

33

Revision History

Version	Release	Date	Paragraph	Comments
2	2	2023-03-24		For review.
2	2	2023-05-10		ICTC approved.

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97 1 Introduction

98 The monitoring area profile enables the exchange of monitoring area related information like
99 the influence factors. These influence factors allow defining the observability area and external
100 contingency list as detailed by Art 5.5 and Art 6.2 of CSA methodology.

101 For information, the observability area and the external contingency list influence factors are
102 published in the [SO GL related deliverables in ENTSO-E webpage](#), under SO GL Art 75.1
103 Methodology for coordinating operational security analysis.

104 2 Application profile specification

105 2.1 Version information

106 The content is generated from UML model file CIM100_CGMES31v01_501-
107 20v02_NC22v95_MM10v01.eap.

108 This edition is based on the IEC 61970 UML version 'IEC61970CIM17v40', dated '2020-08-24'.

- 109 - Title: Monitoring area Vocabulary
- 110 - Keyword: MA
- 111 - Description: This vocabulary is describing the monitoring area profile.
- 112 - Version IRI: <http://entsoe.eu/ns/CIM/MonitoringArea-EU/2.2>
- 113 - Version info: 2.2.0
- 114 - Prior version:
- 115 - Conforms to: urn:iso:std:iec:61970-600-2:ed-1|urn:iso:std:iec:61970-301:ed-
116 7:amd1|file:///iec61970cim17v40_iec61968cim13v13a_iec62325cim03v17a.eap|urn:iso:
117 std:iec:61970-401:draft:ed-1|urn:iso:std:iec:61970-501:draft:ed-2|file:///CGMES-
118 30v25_501-20v01.eap
- 119 - Identifier: urn:uuid:41075091-91f0-4b14-a5b8-93945aa528ed

120

121 2.2 Constraints naming convention

122 The naming of the rules shall not be used for machine processing. The rule names are just a
123 string. The naming convention of the constraints is as follows.

124 "{rule.Type}:{rule.Standard}:{rule.Profile}:{rule.Property}:{rule.Name}"

125 where

126 rule.Type: C – for constraint; R – for requirement

127 rule.Standard: the number of the standard e.g. 301 for 61970-301, 456 for 61970-456, 13 for
128 61968-13. 61970-600 specific constraints refer to 600 although they are related to one or
129 combination of the 61970-450 series profiles. For NC profiles, NC is used.

130 rule.Profile: the abbreviation of the profile, e.g. TP for Topology profile. If set to "ALL" the
131 constraint is applicable to all IEC 61970-600 profiles.

132 rule.Property: for UML classes, the name of the class, for attributes and associations, the name
133 of the class and attribute or association end, e.g. EnergyConsumer, IdentifiedObject.name, etc.
134 If set to "NA" the property is not applicable to a specific UML element.

135 rule.Name: the name of the rule. It is unique for the same property.

136 Example: C:600:ALL:IdentifiedObject.name:stringLength

137 **2.3 Profile constraints**

138 This clause defines requirements and constraints that shall be fulfilled by applications that
139 conform to this document.

140 This document is the master for rules and constraints tagged "NC". For the sake of self-
141 containment, the list below also includes a copy of the relevant rules from IEC 61970-452,
142 tagged "452".

- 143 • C:452:ALL:NA:datatypes

144 According to 61970-501, datatypes are not exchanged in the instance data. The
145 UnitMultiplier is 1 in cases none value is specified in the profile.

- 146 • R:452:ALL:NA:exchange

147 Optional and required attributes and associations must be imported and exported if they
148 are in the model file prior to import.

- 149 • R:452:ALL:NA:exchange1

150 If an optional attribute does not exist in the imported file, it does not have to be exported
151 in case exactly the same data set is exported, i.e. the tool is not obliged to automatically
152 provide this attribute. If the export is resulting from an action by the user performed after
153 the import, e.g. data processing or model update the export can contain optional
154 attributes.

- 155 • R:452:ALL:NA:exchange2

156 In most of the profiles the selection of optional and required attributes is made so as to
157 ensure a minimum set of required attributes without which the exchange does not fulfil
158 its basic purpose. Business processes governing different exchanges can require
159 mandatory exchange of certain optional attributes or associations. Optional and required
160 attributes and associations shall therefore be supported by applications which claim
161 conformance with certain functionalities of the IEC 61970-452. This provides flexibility
162 for the business processes to adapt to different business requirements and base the
163 exchanges on IEC 61970-452 compliant applications.

- 164 • R:452:ALL:NA:exchange3

165 An exporter may, at his or her discretion, produce a serialization containing additional
166 class data described by the CIM Schema but not required by this document provided
167 these data adhere to the conventions established in Clause 5.

- 168 • R:452:ALL:NA:exchange4

169 From the standpoint of the model import used by a data recipient, the document
170 describes a subset of the CIM that importing software shall be able to interpret in order
171 to import exported models. Data providers are free to exceed the minimum requirements
172 described herein as long as their resulting data files are compliant with the CIM Schema
173 and the conventions established in Clause 5. The document, therefore, describes
174 additional classes and class data that, although not required, exporters will, in all
175 likelihood, choose to include in their data files. The additional classes and data are
176 labelled as required (cardinality 1..1) or as optional (cardinality 0..1) to distinguish them
177 from their required counterparts. Please note, however, that data importers could

- 178 potentially receive data containing instances of any and all classes described by the
179 CIM Schema.
- 180 • R:452:ALL:NA:cardinality
- 181 The cardinality defined in the CIM model shall be followed, unless a more restrictive
182 cardinality is explicitly defined in this document. For instance, the cardinality on the
183 association between VoltageLevel and BaseVoltage indicates that a VoltageLevel shall
184 be associated with one and only one BaseVoltage, but a BaseVoltage can be associated
185 with zero to many VoltageLevels.
- 186 • R:452:ALL:NA:associations
- 187 Associations between classes referenced in this document and classes not referenced
188 here are not required regardless of cardinality.
- 189 • R:452:ALL:IdentifiedObject.name:rule
- 190 The attribute “name” inherited by many classes from the abstract class IdentifiedObject
191 is not required to be unique. It must be a human readable identifier without additional
192 embedded information that would need to be parsed. The attribute is used for purposes
193 such as User Interface and data exchange debugging. The MRID defined in the data
194 exchange format is the only unique and persistent identifier used for this data exchange.
195 The attribute IdentifiedObject.name is, however, always required for CoreEquipment
196 profile and Short Circuit profile.
- 197 • R:452:ALL:IdentifiedObject.description:rule
- 198 The attribute “description” inherited by many classes from the abstract class
199 IdentifiedObject must contain human readable text without additional embedded
200 information that would need to be parsed.
- 201 • R:452:ALL:NA:uniqueIdentifier
- 202 All IdentifiedObject-s shall have a persistent and globally unique identifier (Master
203 Resource Identifier - mRID).
- 204 • R:452:ALL:NA:unitMultiplier
- 205 For exchange of attributes defined using CIM Data Types (ActivePower, Susceptance,
206 etc.) a unit multiplier of 1 is used if the UnitMultiplier specified in this document is “none”.
- 207 • C:452:ALL:IdentifiedObject.name:stringLength
- 208 The string IdentifiedObject.name has a maximum of 128 characters.
- 209 • C:452:ALL:IdentifiedObject.description:stringLength
- 210 The string IdentifiedObject.description is maximum 256 characters.
- 211 • C:452:ALL:NA:float
- 212 An attribute that is defined as float (e.g. has a type Float or a type which is a Datatype
213 with .value attribute of type Float) shall support ISO/IEC 60559:2020 for floating-point
214 arithmetic using single precision floating point. A single precision float supports 7
215 significant digits where the significant digits are described as an integer, or a decimal
216 number with 6 decimal digits. Two float values are equal when the significant with 7
217 digits are identical, e.g. 1234567 is equal 1.234567E6 and so are 1.2345678 and
218 1.234567E0.

- 219 • R:NC:ALL:Region:reference

220 The reference to the Region is normally a reference to the capacity calculation region,
221 which is identified by “Y” EIC code of the capacity calculation region.

- 222 • R:NC:ALL:SystemOperator:reference

223 The reference to the System Operator is normally identified by “X” EIC code of TSO.

- 224 • C:NC:MA:MonitoringArea:associations

225 MonitoringArea can have either of the following associations, i.e., not both of them:
226 nc:MonitoringArea.Region or nc:MonitoringArea.SystemOperator.

227

228 2.4 Metadata

229 ENTSO-E agreed to extend the header and metadata definitions by IEC 61970-552 Ed2. This
230 new header definitions rely on W3C recommendations which are used worldwide and are
231 positively recognised by the European Commission. The new definitions of the header mainly
232 use Provenance ontology (PROV-O), Time Ontology and Data Catalog Vocabulary (DCAT). The
233 global new header applicable for this profile is included in the metadata and document header
234 specification document.

235 The header vocabulary contains all attributes defined in IEC 61970-552. This is done only for
236 the purpose of having one vocabulary for header and to ensure transition for data exchanges
237 that are using IEC 61970-552:2016 header. This profile does not use IEC 61970-552:2016
238 header attributes and relies only on the extended attributes.

239 2.4.1 Constraints

240 The identification of the constraints related to the metadata follows the same convention for
241 naming of the constraints as for profile constraints.

- 242 • R:NC:ALL:wasAttributedTo:usage

243 The prov:wasAttributedTo should normally be the “X” EIC code of the actor (prov:Agent).

244

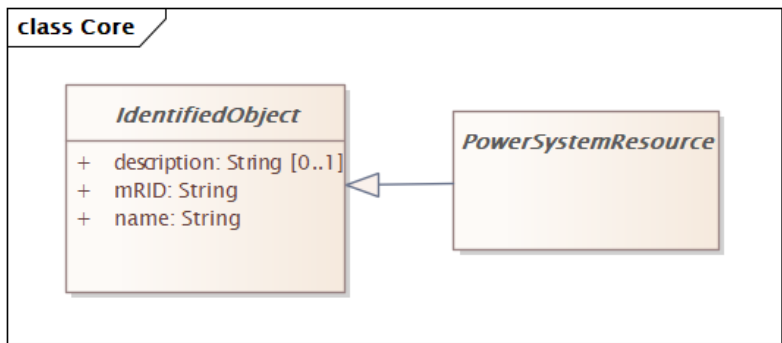
245 2.4.2 Reference metadata

246 The header defined for this profile requires availability of a set of reference metadata. For
247 instance, the attribute prov:wasGeneratedBy requires a reference to an activity which produced
248 the model or the related process. The activities are defined as reference metadata and their
249 identifiers are referenced from the header to enable the receiving entity to retrieve the “static”
250 (reference) information that is not modified frequently. This approach imposes a requirement
251 that both the sending entity and the receiving entity have access to a unique version of the
252 reference metadata. Therefore, each business process shall define which reference metadata
253 is used and where it is located.

254 3 Detailed Profile Specification

255 3.1 General

256 This package contains monitoring area profile.



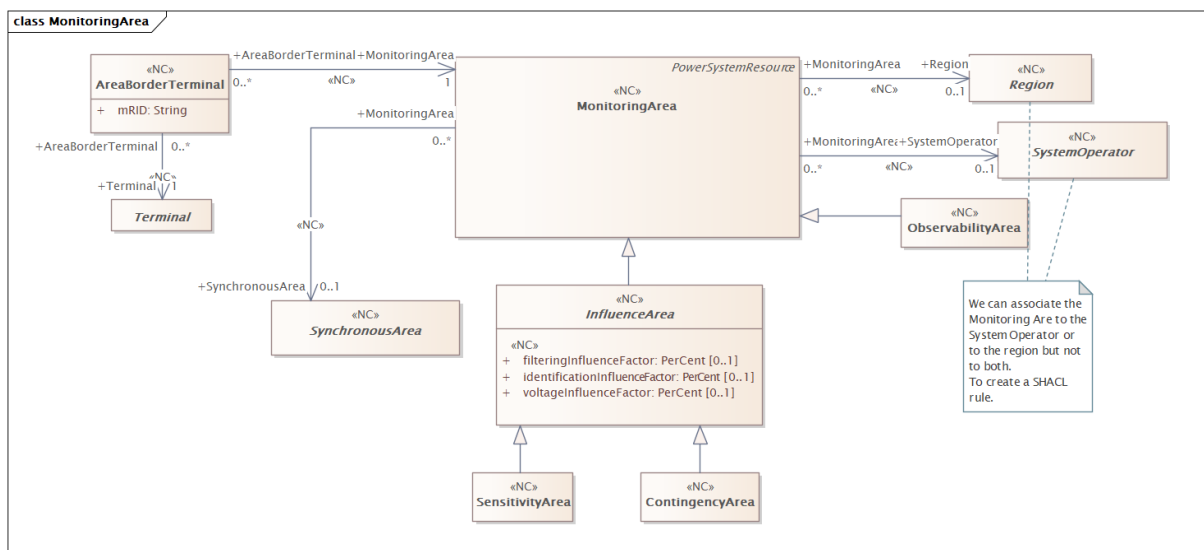
257

258

Figure 1 – Class diagram MonitoringAreaProfile::Core

259

Figure 1: The diagram shows classes from Base CIM used in the profile.



260

261

Figure 2 – Class diagram MonitoringAreaProfile::MonitoringArea

262 Figure 2: The diagram shows monitoring area related classes.

263 **3.2 (NC) AreaBorderTerminal root class**

264 Area border terminal defines the terminals that are defining a monitoring area.

265 Table 1 shows all attributes of AreaBorderTerminal.

266

Table 1 – Attributes of MonitoringAreaProfile::AreaBorderTerminal

name	mult	type	description
mRID	1..1	String	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.

267

268

Table 2 shows all association ends of AreaBorderTerminal with other classes.

269 **Table 2 – Association ends of MonitoringAreaProfile::AreaBorderTerminal with other**
270 **classes**

mult from	name	mult to	type	description
0..*	MonitoringArea	1..1	MonitoringArea	(NC) The MonitoringArea defined by this AreaBorderTerminal.
0..*	Terminal	1..1	Terminal	(NC) The Terminal that is part of an AreaBorderTerminal.

271

272 3.3 (NC) ContingencyArea

273 Inheritance path = [InfluenceArea](#) : [MonitoringArea](#) : [PowerSystemResource](#) : [IdentifiedObject](#)

274 A monitoring area that defines the required contingency elements. This includes elements that
275 are part of the external contingency list.

276 Table 3 shows all attributes of ContingencyArea.

277 **Table 3 – Attributes of MonitoringAreaProfile::ContingencyArea**

name	mult	type	description
identificationInfluenceFactor	0..1	PerCent	(NC) inherited from: InfluenceArea
filteringInfluenceFactor	0..1	PerCent	(NC) inherited from: InfluenceArea
voltageInfluenceFactor	0..1	PerCent	(NC) inherited from: InfluenceArea
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	1..1	String	inherited from: IdentifiedObject

278

279 Table 4 shows all association ends of ContingencyArea with other classes.

280 **Table 4 – Association ends of MonitoringAreaProfile::ContingencyArea with other**
281 **classes**

mult from	name	mult to	type	description
0..*	SynchronousArea	0..1	SynchronousArea	(NC) inherited from: MonitoringArea
0..*	SystemOperator	0..1	SystemOperator	(NC) inherited from: MonitoringArea
0..*	Region	0..1	Region	(NC) inherited from: MonitoringArea

282

283 3.4 (abstract) IdentifiedObject root class

284 This is a root class to provide common identification for all classes needing identification and
285 naming attributes.

286 Table 5 shows all attributes of IdentifiedObject.

287 **Table 5 – Attributes of MonitoringAreaProfile::IdentifiedObject**

name	mult	type	description
description	0..1	String	The description is a free human readable text describing or naming the object. It may be non unique and may not correlate to a naming hierarchy.
mRID	1..1	String	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC

name	mult	type	description
			4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
name	1..1	String	The name is any free human readable and possibly non unique text naming the object.

288

289 **3.5 (abstract,NC) InfluenceArea**290 Inheritance path = [MonitoringArea](#) : [PowerSystemResource](#) : [IdentifiedObject](#)291 Influence area is a monitoring area that is defined by calculating the equipment that is affected
292 by the influence factors.

293 Table 6 shows all attributes of InfluenceArea.

294

Table 6 – Attributes of MonitoringAreaProfile::InfluenceArea

name	mult	type	description
identificationInfluenceFactor	0..1	PerCent	(NC) Power flow identification influence factor of a network element that is normalised in order to take into account potential impacts induced by differences in Permanently Admissible Transmission Loading (PATL) values. This is referred as identification influence threshold in CSA methodology. The allowed value range is [0,100].
filteringInfluenceFactor	0..1	PerCent	(NC) Power flow filtering influence factor of a network element not normalised. This is referred as power flow influence threshold in CSA methodology. The allowed value range is [0,100].
voltageInfluenceFactor	0..1	PerCent	(NC) Voltage influence factor of a network element as defined in the CSA methodology. The allowed value range is [0,100].
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	1..1	String	inherited from: IdentifiedObject

295

296 Table 7 shows all association ends of InfluenceArea with other classes.

297 **Table 7 – Association ends of MonitoringAreaProfile::InfluenceArea with other classes**

mult from	name	mult to	type	description
0..*	SynchronousArea	0..1	SynchronousArea	(NC) inherited from: MonitoringArea
0..*	SystemOperator	0..1	SystemOperator	(NC) inherited from: MonitoringArea
0..*	Region	0..1	Region	(NC) inherited from: MonitoringArea

298

299 **3.6 (NC) MonitoringArea**300 Inheritance path = [PowerSystemResource](#) : [IdentifiedObject](#)301 A coherent part of the interconnected electrical power system, that includes the system
302 operators' responsibility area and the surrounding parts of other system operators' responsibility
303 area, that need to be monitored for security assessment.

304 Table 8 shows all attributes of MonitoringArea.

305 **Table 8 – Attributes of MonitoringAreaProfile::MonitoringArea**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	1..1	String	inherited from: IdentifiedObject

306
307 Table 9 shows all association ends of MonitoringArea with other classes.

308 **Table 9 – Association ends of MonitoringAreaProfile::MonitoringArea with other classes**

mult from	name	mult to	type	description
0..*	SynchronousArea	0..1	SynchronousArea	(NC) The synchronous area that has this monitoring area.
0..*	SystemOperator	0..1	SystemOperator	(NC) The system operator that operates this monitoring area.
0..*	Region	0..1	Region	(NC) Region that has monitoring areas.

309
310 **3.7 (NC) ObservabilityArea**

311 Inheritance path = [MonitoringArea](#) : [PowerSystemResource](#) : [IdentifiedObject](#)

312 A monitoring area that is given by a real time measurement.

313 Table 10 shows all attributes of ObservabilityArea.

314 **Table 10 – Attributes of MonitoringAreaProfile::ObservabilityArea**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	1..1	String	inherited from: IdentifiedObject

315
316 Table 11 shows all association ends of ObservabilityArea with other classes.

317 **Table 11 – Association ends of MonitoringAreaProfile::ObservabilityArea with other classes**

mult from	name	mult to	type	description
0..*	SynchronousArea	0..1	SynchronousArea	(NC) inherited from: MonitoringArea
0..*	SystemOperator	0..1	SystemOperator	(NC) inherited from: MonitoringArea
0..*	Region	0..1	Region	(NC) inherited from: MonitoringArea

319
320 **3.8 (abstract) PowerSystemResource**

321 Inheritance path = [IdentifiedObject](#)

322 A power system resource (PSR) can be an item of equipment such as a switch, an equipment
323 container containing many individual items of equipment such as a substation, or an
324 organisational entity such as sub-control area. Power system resources can have
325 measurements associated.

326 Table 12 shows all attributes of PowerSystemResource.

327 **Table 12 – Attributes of MonitoringAreaProfile::PowerSystemResource**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	1..1	String	inherited from: IdentifiedObject

328

329 **3.9 (abstract,NC) Region root class**

330 A region where the system operator belongs to.

331 **3.10 (NC) SensitivityArea**332 Inheritance path = [InfluenceArea](#) : [MonitoringArea](#) : [PowerSystemResource](#) : [IdentifiedObject](#)

333 A monitoring area that defines the required observability area given by the sensitivity factors.

334 Table 13 shows all attributes of SensitivityArea.

335 **Table 13 – Attributes of MonitoringAreaProfile::SensitivityArea**

name	mult	type	description
identificationInfluenceFactor	0..1	PerCent	(NC) inherited from: InfluenceArea
filteringInfluenceFactor	0..1	PerCent	(NC) inherited from: InfluenceArea
voltageInfluenceFactor	0..1	PerCent	(NC) inherited from: InfluenceArea
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	1..1	String	inherited from: IdentifiedObject

336

337 Table 14 shows all association ends of SensitivityArea with other classes.

338 **Table 14 – Association ends of MonitoringAreaProfile::SensitivityArea with other classes**

339

mult from	name	mult to	type	description
0..*	SynchronousArea	0..1	SynchronousArea	(NC) inherited from: MonitoringArea
0..*	SystemOperator	0..1	SystemOperator	(NC) inherited from: MonitoringArea
0..*	Region	0..1	Region	(NC) inherited from: MonitoringArea

340

341 **3.11 (abstract,NC) SynchronousArea root class**342 A synchronous area is an electrical area covered by interconnect with a common system
343 frequency in a steady-state.344 **3.12 (abstract,NC) SystemOperator root class**

345 System operator.

346 **3.13 (abstract) Terminal root class**347 An AC electrical connection point to a piece of conducting equipment. Terminals are connected
348 at physical connection points called connectivity nodes.349 **3.14 PerCent datatype**

350 Percentage on a defined base. For example, specify as 100 to indicate at the defined base.

351 Table 15 shows all attributes of PerCent.

352

Table 15 – Attributes of MonitoringAreaProfile::PerCent

name	mult	type	description
value	0..1	Float	Normally 0 to 100 on a defined base.
unit	0..1	UnitSymbol	(const=none)
multiplier	0..1	UnitMultiplier	(const=none)

353

3.15 UnitMultiplier enumeration

355 The unit multipliers defined for the CIM. When applied to unit symbols, the unit symbol is
356 treated as a derived unit. Regardless of the contents of the unit symbol text, the unit symbol
357 shall be treated as if it were a single-character unit symbol. Unit symbols should not contain
358 multipliers, and it should be left to the multiplier to define the multiple for an entire data type.

359 For example, if a unit symbol is "m2Pers" and the multiplier is "k", then the value is $k(m^{**2}/s)$,
360 and the multiplier applies to the entire final value, not to any individual part of the value. This
361 can be conceptualized by substituting a derived unit symbol for the unit type. If one imagines
362 that the symbol "P" represents the derived unit "m2Pers", then applying the multiplier "k" can
363 be conceptualized simply as "kP".

364 For example, the SI unit for mass is "kg" and not "g". If the unit symbol is defined as "kg", then
365 the multiplier is applied to "kg" as a whole and does not replace the "k" in front of the "g". In
366 this case, the multiplier of "m" would be used with the unit symbol of "kg" to represent one gram.
367 As a text string, this violates the instructions in IEC 80000-1. However, because the unit symbol
368 in CIM is treated as a derived unit instead of as an SI unit, it makes more sense to conceptualize
369 the "kg" as if it were replaced by one of the proposed replacements for the SI mass symbol. If
370 one imagines that the "kg" were replaced by a symbol "P", then it is easier to conceptualize the
371 multiplier "m" as creating the proper unit "mP", and not the forbidden unit "mkg".

372 Table 16 shows all literals of UnitMultiplier.

373

Table 16 – Literals of MonitoringAreaProfile::UnitMultiplier

literal	value	description
none	0	No multiplier or equivalently multiply by 1.

374

3.16 UnitSymbol enumeration

376 The derived units defined for usage in the CIM. In some cases, the derived unit is equal to an
377 SI unit. Whenever possible, the standard derived symbol is used instead of the formula for the
378 derived unit. For example, the unit symbol Farad is defined as "F" instead of "CPerV". In cases
379 where a standard symbol does not exist for a derived unit, the formula for the unit is used as
380 the unit symbol. For example, density does not have a standard symbol and so it is represented
381 as "kgPerm3". With the exception of the "kg", which is an SI unit, the unit symbols do not contain
382 multipliers and therefore represent the base derived unit to which a multiplier can be applied as
383 a whole.

384 Every unit symbol is treated as an unparseable text as if it were a single-letter symbol. The
385 meaning of each unit symbol is defined by the accompanying descriptive text and not by the
386 text contents of the unit symbol.

387 To allow the widest possible range of serializations without requiring special character handling,
388 several substitutions are made which deviate from the format described in IEC 80000-1. The
389 division symbol "/" is replaced by the letters "Per". Exponents are written in plain text after the
390 unit as "m3" instead of being formatted as "m" with a superscript of 3 or introducing a symbol
391 as in "m^3". The degree symbol "°" is replaced with the letters "deg". Any clarification of the
392 meaning for a substitution is included in the description for the unit symbol.

393 Non-SI units are included in list of unit symbols to allow sources of data to be correctly labelled
394 with their non-SI units (for example, a GPS sensor that is reporting numbers that represent feet
395 instead of meters). This allows software to use the unit symbol information correctly convert
396 and scale the raw data of those sources into SI-based units.

397 The integer values are used for harmonization with IEC 61850.

398 Table 17 shows all literals of UnitSymbol.

399 **Table 17 – Literals of MonitoringAreaProfile::UnitSymbol**

literal	value	description
none	0	Dimension less quantity, e.g. count, per unit, etc.

400

401 **3.17 String primitive**

402 A string consisting of a sequence of characters. The character encoding is UTF-8. The string
403 length is unspecified and unlimited.

404 **3.18 Float primitive**

405 A floating point number. The range is unspecified and not limited.

406

407

408 **Annex A (informative): Sample data**

409 **A.1 General**

410 This Annex is designed to illustrate the profile by using fragments of sample data. It is not meant
411 to be a complete set of examples covering all possibilities of using the profile. Defining a
412 complete set of test data is considered a separate activity to be performed for the purpose of
413 setting up interoperability testing and conformity related to this profile.

414 **A.2 Sample instance data**

415 Test data files are available in the CIM EG SharePoint.