



European Network of
Transmission System Operators
for Electricity

AVAILABILITY SCHEDULE PROFILE SPECIFICATION

2023-05-10

APPROVED DOCUMENT
VERSION 2.2

1 Copyright notice:

2 **Copyright © ENTSO-E. All Rights Reserved.**

3 This document and its whole translations may be copied and furnished to others, and derivative
4 works that comment on or otherwise explain it or assist in its implementation may be prepared,
5 copied, published and distributed, in whole or in part, without restriction of any kind, provided
6 that the above copyright notice and this paragraph are included on all such copies and
7 derivative works. However, this document itself may not be modified in any way, except for
8 literal and whole translation into languages other than English and under all circumstances, the
9 copyright notice or references to ENTSO-E may not be removed.

10 This document and the information contained herein is provided on an "as is" basis.

11 **ENTSO-E DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING BUT NOT**
12 **LIMITED TO ANY WARRANTY THAT THE USE OF THE INFORMATION HEREIN WILL NOT**
13 **INFRINGE ANY RIGHTS OR ANY IMPLIED WARRANTIES OF MERCHANTABILITY OR**
14 **FITNESS FOR A PARTICULAR PURPOSE.**

15 **This document is maintained by the ENTSO-E CIM WG. Comments or remarks are to be**
16 **provided at cim@entsoe.eu**

17 **NOTE CONCERNING WORDING USED IN THIS DOCUMENT**

18 The force of the following words is modified by the requirement level of the document in which
19 they are used.

- 20 • **SHALL:** This word, or the terms "REQUIRED" or "MUST", means that the definition is an
21 absolute requirement of the specification.
- 22 • **SHALL NOT:** This phrase, or the phrase "MUST NOT", means that the definition is an
23 absolute prohibition of the specification.
- 24 • **SHOULD:** This word, or the adjective "RECOMMENDED", means that there may exist valid
25 reasons in particular circumstances to ignore a particular item, but the full implications must
26 be understood and carefully weighed before choosing a different course.
- 27 • **SHOULD NOT:** This phrase, or the phrase "NOT RECOMMENDED", means that there may
28 exist valid reasons in particular circumstances when the particular behaviour is acceptable
29 or even useful, but the full implications should be understood and the case carefully weighed
30 before implementing any behaviour described with this label.
- 31 • **MAY:** This word, or the adjective "OPTIONAL", means that an item is truly optional.

32

33

Revision History

Version	Release	Date	Paragraph	Comments
0	1	2021-10-12		For CIM EG review
1	0	2022-02-16		SOC approved.
2	1	2022-09-21		SOC approved.
2	2	2023-05-10		ICTC approved.

34	CONTENTS		
35	Copyright notice:.....		2
36	Revision History.....		3
37	CONTENTS		4
38	1 Introduction		7
39	2 Application profile specification		7
40	2.1 Version information		7
41	2.2 Constraints naming convention		7
42	2.3 Profile constraints		8
43	2.4 Metadata.....		10
44	2.4.1 Constraints		10
45	2.4.2 Reference metadata		10
46	3 Detailed Profile Specification		10
47	3.1 General.....		10
48	3.2 (abstract,NC) AvailabilityRemedialAction root class		11
49	3.3 (NC) EventSchedule		11
50	3.4 (NC) EventTimePoint root class		11
51	3.5 (abstract,NC) GridStateAlterationCollection root class		12
52	3.6 (NC) AvailabilityEquipment		12
53	3.7 (NC) AvailabilityExceptionalLimit.....		12
54	3.8 (NC) AvailabilityGroup		13
55	3.9 (abstract,NC) AvailabilityPowerSystemFunction		13
56	3.10 (NC) AvailabilityRemedialActionScheme		14
57	3.11 (NC) AvailabilitySchedule.....		15
58	3.12 (NC) AvailabilityContainer		16
59	3.13 (abstract,NC) BaseIrregularTimeSeries		16
60	3.14 (abstract,NC) BaseTimeSeries		17
61	3.15 (abstract) Equipment root class.....		17
62	3.16 (abstract) EquipmentContainer root class.....		17
63	3.17 (abstract,NC) GridStateAlteration root class.....		17
64	3.18 (abstract) IdentifiedObject root class		17
65	3.19 (abstract) OperationalLimit root class.....		17
66	3.20 (abstract,NC) RemedialActionScheme root class		18
67	3.21 (NC) TimeSeriesInterpolationKind enumeration		18
68	3.22 (NC) AvailabilityFunctionKind enumeration		18
69	3.23 (NC) AvailabilityScheduleCauseKind enumeration		18
70	3.24 (NC) BaseTimeSeriesKind enumeration		19
71	3.25 UnitMultiplier enumeration		19
72	3.26 UnitSymbol enumeration		19
73	3.27 Seconds datatype		20
74	3.28 Boolean primitive		20
75	3.29 DateTime primitive		20
76	3.30 Duration primitive.....		20
77	3.31 Integer primitive		20

78	3.32	Float primitive	20
79	3.33	String primitive	20
80	3.34	(NC) AvailabilityEnabled	20
81	3.35	(abstract,NC) AssessedElement root class	21
82		Annex A (informative): Sample data	22
83	A.1	General	22
84	A.2	Sample instance data	22
85			
86		List of figures	
87		Figure 1 – Class diagram AvailabilityScheduleProfile::AvailabilityScheduleProfile	11
88			
89		List of tables	
90		Table 1 – Attributes of AvailabilityScheduleProfile::EventSchedule	11
91		Table 2 – Attributes of AvailabilityScheduleProfile::EventTimePoint	12
92		Table 3 – Association ends of AvailabilityScheduleProfile::EventTimePoint with other	
93		classes	12
94		Table 4 – Attributes of AvailabilityScheduleProfile::AvailabilityEquipment	12
95		Table 5 – Association ends of AvailabilityScheduleProfile::AvailabilityEquipment with	
96		other classes	12
97		Table 6 – Attributes of AvailabilityScheduleProfile::AvailabilityExceptionalLimit	13
98		Table 7 – Association ends of AvailabilityScheduleProfile::AvailabilityExceptionalLimit	
99		with other classes	13
100		Table 8 – Attributes of AvailabilityScheduleProfile::AvailabilityGroup	13
101		Table 9 – Attributes of AvailabilityScheduleProfile::AvailabilityPowerSystemFunction	14
102		Table 10 – Association ends of	
103		AvailabilityScheduleProfile::AvailabilityPowerSystemFunction with other classes	14
104		Table 11 – Attributes of AvailabilityScheduleProfile::AvailabilityRemedialActionScheme	14
105		Table 12 – Association ends of	
106		AvailabilityScheduleProfile::AvailabilityRemedialActionScheme with other classes	14
107		Table 13 – Attributes of AvailabilityScheduleProfile::AvailabilitySchedule	15
108		Table 14 – Association ends of AvailabilityScheduleProfile::AvailabilitySchedule with	
109		other classes	15
110		Table 15 – Attributes of AvailabilityScheduleProfile::AvailabilityContainer	16
111		Table 16 – Association ends of AvailabilityScheduleProfile::AvailabilityContainer with	
112		other classes	16
113		Table 17 – Attributes of AvailabilityScheduleProfile::BaseIrregularTimeSeries	16
114		Table 18 – Attributes of AvailabilityScheduleProfile::BaseTimeSeries	17
115		Table 19 – Attributes of AvailabilityScheduleProfile::IdentifiedObject	17
116		Table 20 – Literals of AvailabilityScheduleProfile::TimeSeriesInterpolationKind	18
117		Table 21 – Literals of AvailabilityScheduleProfile::AvailabilityFunctionKind	18
118		Table 22 – Literals of AvailabilityScheduleProfile::AvailabilityScheduleCauseKind	18
119		Table 23 – Literals of AvailabilityScheduleProfile::BaseTimeSeriesKind	19

120	Table 24 – Literals of AvailabilityScheduleProfile::UnitMultiplier	19
121	Table 25 – Literals of AvailabilityScheduleProfile::UnitSymbol	20
122	Table 26 – Attributes of AvailabilityScheduleProfile::Seconds	20
123	Table 27 – Attributes of AvailabilityScheduleProfile::AvailabilityEnabled	21
124	Table 28 – Association ends of AvailabilityScheduleProfile::AvailabilityEnabled with	
125	other classes	21
126		

127 1 Introduction

128 The availability schedule profile is a profile to exchange information on availability related to
129 not only equipment, but also equipment containers, remedial action schemes, individual grid
130 state alterations and collections of them, and operational limits. Availability schedules and
131 functions are exchanged. A given (un)availability schedule provides information on status,
132 cause and can include multiple equipment that is simultaneously scheduled for unavailability.
133 The availability power system function gives the state change (e.g., inService, outOfService) of
134 the relevant function (e.g., Line) for a single availability schedule. Only power system functions
135 that are directly impacted are explicitly included. For example, the unavailability of a switch
136 might cause a line to be unavailable. Only the switch is included in the schedule and not the
137 line that becomes de-energized as a cause of the availability schedule for switch.

138 2 Application profile specification

139 2.1 Version information

140 The content is generated from UML model file CIM100_CGMES31v01_501-
141 20v02_NC22v95_MM10v01.eap.

142 This edition is based on the IEC 61970 UML version 'IEC61970CIM17v40', dated '2020-08-24'.

- 143 - Title: Availability schedule vocabulary
- 144 - Keyword: AS
- 145 - Description: This vocabulary is describing the availability schedule profile.
- 146 - Version IRI: <http://entsoe.eu/ns/CIM/AvailabilitySchedule-EU/2.2>
- 147 - Version info: 2.2.0
- 148 - Prior version: <http://entsoe.eu/ns/CIM/AvailabilitySchedule-EU/2.1>
- 149 - Conforms to: urn:iso:std:iec:61970-600-2:ed-1|urn:iso:std:iec:61970-301:ed-
150 7:amd1|file://iec61970cim17v40_iec61968cim13v13a_iec62325cim03v17a.eap|urn:iso:
151 std:iec:61970-401:draft:ed-1|urn:iso:std:iec:61970-501:draft:ed-2|file://CGMES-
152 30v25_501-20v01.eap
- 153 - Identifier: urn:uuid:8d128e35-86c7-4d67-b2dd-93229bf1005a

154

155 2.2 Constraints naming convention

156 The naming of the rules shall not be used for machine processing. The rule names are just a
157 string. The naming convention of the constraints is as follows.

158 "{rule.Type}:{rule.Standard}:{rule.Profile}:{rule.Property}:{rule.Name}"

159 where

160 rule.Type: C – for constraint; R – for requirement

161 rule.Standard: the number of the standard e.g. 301 for 61970-301, 456 for 61970-456, 13 for
162 61968-13. 61970-600 specific constraints refer to 600 although they are related to one or
163 combination of the 61970-450 series profiles. For NC profiles, NC is used.

164 rule.Profile: the abbreviation of the profile, e.g. TP for Topology profile. If set to "ALL" the
165 constraint is applicable to all IEC 61970-600 profiles.

166 rule.Property: for UML classes, the name of the class, for attributes and associations, the name
167 of the class and attribute or association end, e.g. EnergyConsumer, IdentifiedObject.name, etc.
168 If set to "NA" the property is not applicable to a specific UML element.

169 rule.Name: the name of the rule. It is unique for the same property.

170 Example: C:600:ALL:IdentifiedObject.name:stringLength

171 2.3 Profile constraints

172 This clause defines requirements and constraints that shall be fulfilled by applications that
173 conform to this document.

174 This document is the master for rules and constraints tagged "NC". For the sake of self-
175 containment, the list below also includes a copy of the relevant rules from IEC 61970-452,
176 tagged "452".

- 177 • C:452:ALL:NA:datatypes

178 According to 61970-501, datatypes are not exchanged in the instance data. The
179 UnitMultiplier is 1 in cases none value is specified in the profile.

- 180 • R:452:ALL:NA:exchange

181 Optional and required attributes and associations must be imported and exported if they
182 are in the model file prior to import.

- 183 • R:452:ALL:NA:exchange1

184 If an optional attribute does not exist in the imported file, it does not have to be exported
185 in case exactly the same data set is exported, i.e. the tool is not obliged to automatically
186 provide this attribute. If the export is resulting from an action by the user performed after
187 the import, e.g. data processing or model update the export can contain optional
188 attributes.

- 189 • R:452:ALL:NA:exchange2

190 In most of the profiles the selection of optional and required attributes is made so as to
191 ensure a minimum set of required attributes without which the exchange does not fulfil
192 its basic purpose. Business processes governing different exchanges can require
193 mandatory exchange of certain optional attributes or associations. Optional and required
194 attributes and associations shall therefore be supported by applications which claim
195 conformance with certain functionalities of the IEC 61970-452. This provides flexibility
196 for the business processes to adapt to different business requirements and base the
197 exchanges on IEC 61970-452 compliant applications.

- 198 • R:452:ALL:NA:exchange3

199 An exporter may, at his or her discretion, produce a serialization containing additional
200 class data described by the CIM Schema but not required by this document provided
201 these data adhere to the conventions established in Clause 5.

- 202 • R:452:ALL:NA:exchange4

203 From the standpoint of the model import used by a data recipient, the document
204 describes a subset of the CIM that importing software shall be able to interpret in order
205 to import exported models. Data providers are free to exceed the minimum requirements
206 described herein as long as their resulting data files are compliant with the CIM Schema
207 and the conventions established in Clause 5. The document, therefore, describes
208 additional classes and class data that, although not required, exporters will, in all

- 209 likelihood, choose to include in their data files. The additional classes and data are
210 labelled as required (cardinality 1..1) or as optional (cardinality 0..1) to distinguish them
211 from their required counterparts. Please note, however, that data importers could
212 potentially receive data containing instances of any and all classes described by the
213 CIM Schema.
- 214 • R:452:ALL:NA:cardinality
- 215 The cardinality defined in the CIM model shall be followed, unless a more restrictive
216 cardinality is explicitly defined in this document. For instance, the cardinality on the
217 association between VoltageLevel and BaseVoltage indicates that a VoltageLevel shall
218 be associated with one and only one BaseVoltage, but a BaseVoltage can be associated
219 with zero to many VoltageLevels.
- 220 • R:452:ALL:NA:associations
- 221 Associations between classes referenced in this document and classes not referenced
222 here are not required regardless of cardinality.
- 223 • R:452:ALL:IdentifiedObject.name:rule
- 224 The attribute “name” inherited by many classes from the abstract class IdentifiedObject
225 is not required to be unique. It must be a human readable identifier without additional
226 embedded information that would need to be parsed. The attribute is used for purposes
227 such as User Interface and data exchange debugging. The MRID defined in the data
228 exchange format is the only unique and persistent identifier used for this data exchange.
229 The attribute IdentifiedObject.name is, however, always required for CoreEquipment
230 profile and Short Circuit profile.
- 231 • R:452:ALL:IdentifiedObject.description:rule
- 232 The attribute “description” inherited by many classes from the abstract class
233 IdentifiedObject must contain human readable text without additional embedded
234 information that would need to be parsed.
- 235 • R:452:ALL:NA:uniqueIdentifier
- 236 All IdentifiedObject-s shall have a persistent and globally unique identifier (Master
237 Resource Identifier - mRID).
- 238 • R:452:ALL:NA:unitMultiplier
- 239 For exchange of attributes defined using CIM Data Types (ActivePower, Susceptance,
240 etc.) a unit multiplier of 1 is used if the UnitMultiplier specified in this document is “none”.
- 241 • C:452:ALL:IdentifiedObject.name:stringLength
- 242 The string IdentifiedObject.name has a maximum of 128 characters.
- 243 • C:452:ALL:IdentifiedObject.description:stringLength
- 244 The string IdentifiedObject.description is maximum 256 characters.
- 245 • C:452:ALL:NA:float
- 246 An attribute that is defined as float (e.g. has a type Float or a type which is a Datatype
247 with .value attribute of type Float) shall support ISO/IEC 60559:2020 for floating-point
248 arithmetic using single precision floating point. A single precision float supports 7
249 significant digits where the significant digits are described as an integer, or a decimal

250 number with 6 decimal digits. Two float values are equal when the significant with 7
251 digits are identical, e.g. 1234567 is equal 1.234567E6 and so are 1.2345678 and
252 1.234567E0.

253 **2.4 Metadata**

254 ENTSO-E agreed to extend the header and metadata definitions by IEC 61970-552 Ed2. This
255 new header definitions rely on W3C recommendations which are used worldwide and are
256 positively recognised by the European Commission. The new definitions of the header mainly
257 use Provenance ontology (PROV-O), Time Ontology and Data Catalog Vocabulary (DCAT). The
258 global new header applicable for this profile is included in the metadata and document header
259 specification document.

260 The header vocabulary contains all attributes defined in IEC 61970-552. This is done only for
261 the purpose of having one vocabulary for header and to ensure transition for data exchanges
262 that are using IEC 61970-552:2016 header. This profile does not use IEC 61970-552:2016
263 header attributes and relies only on the extended attributes.

264 **2.4.1 Constraints**

265 The identification of the constraints related to the metadata follows the same convention for
266 naming of the constraints as for profile constraints.

- 267 • R:NC:ALL:wasAttributedTo:usage

268 The prov:wasAttributedTo should normally be the “X” EIC code of the actor (prov:Agent).

269

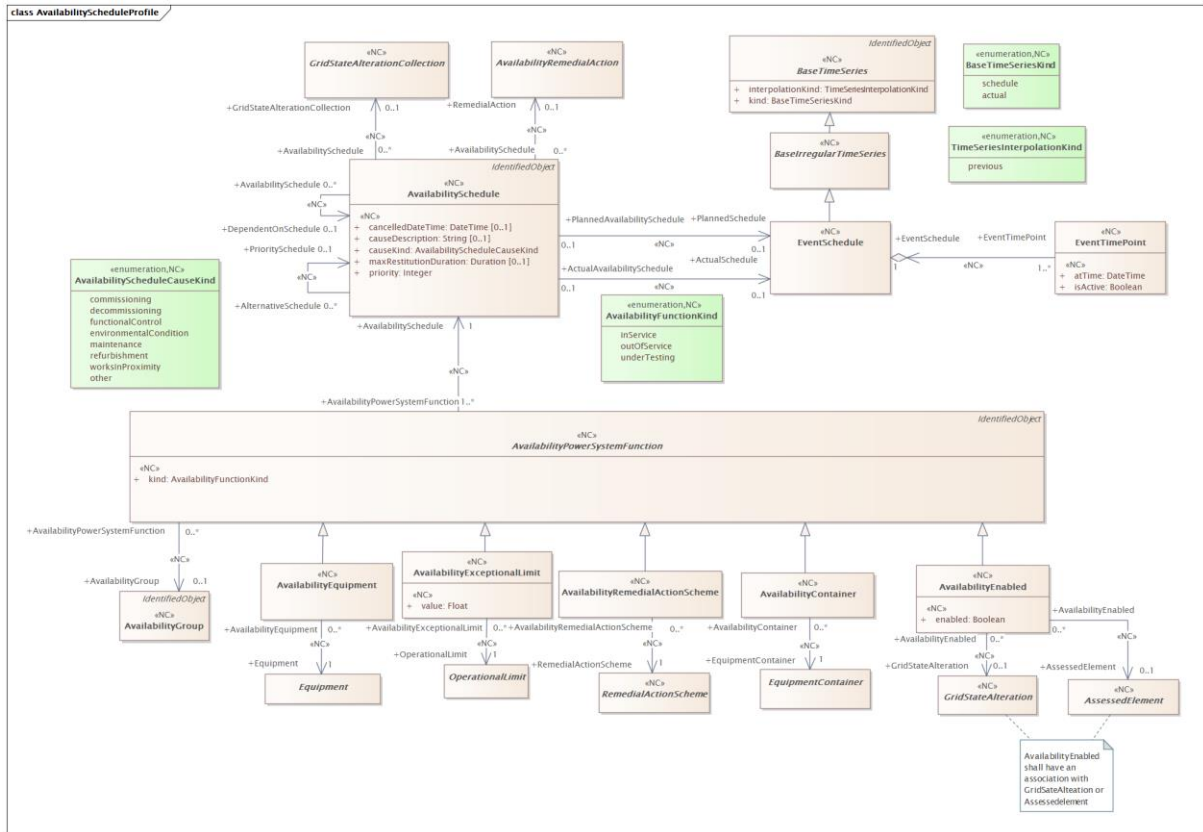
270 **2.4.2 Reference metadata**

271 The header defined for this profile requires availability of a set of reference metadata. For
272 instance, the attribute prov:wasGeneratedBy requires a reference to an activity which produced
273 the model or the related process. The activities are defined as reference metadata and their
274 identifiers are referenced from the header to enable the receiving entity to retrieve the “static”
275 (reference) information that is not modified frequently. This approach imposes a requirement
276 that both the sending entity and the receiving entity have access to a unique version of the
277 reference metadata. Therefore, each business process shall define which reference metadata
278 is used and where it is located.

279 **3 Detailed Profile Specification**

280 **3.1 General**

281 This package contains the availability schedule profile.



282

283 **Figure 1 – Class diagram AvailabilityScheduleProfile::AvailabilityScheduleProfile**

284 Figure 1: The diagram contains the main classes used in the availability schedule profile.

285 **3.2 (abstract,NC) AvailabilityRemedialAction root class**

286 Availability remedial action is a remedial action that cancels or reschedules an availability schedule.
287

288 **3.3 (NC) EventSchedule**

289 Inheritance path = [BaseIrregularTimeSeries](#) : [BaseTimeSeries](#) : [IdentifiedObject](#)

290 Time series represent irregular event described by event points in time.

291 Table 1 shows all attributes of EventSchedule.

292 **Table 1 – Attributes of AvailabilityScheduleProfile::EventSchedule**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	inherited from: BaseTimeSeries
kind	1..1	BaseTimeSeriesKind	inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

293

294 **3.4 (NC) EventTimePoint root class**

295 Event valid for a given point in time.

296 Table 2 shows all attributes of EventTimePoint.

297

Table 2 – Attributes of AvailabilityScheduleProfile::EventTimePoint

name	mult	type	description
atTime	1..1	DateTime	(NC) The time the data is valid for.
isActive	1..1	Boolean	(NC) True, if the event is occurring (Active) at this time point. Otherwise false.

298

299

Table 3 shows all association ends of EventTimePoint with other classes.

300

Table 3 – Association ends of AvailabilityScheduleProfile::EventTimePoint with other classes

301

mult from	name	mult to	type	description
1..*	EventSchedule	1..1	EventSchedule	(NC) Time series the time point values belongs to.

302

303 3.5 (abstract,NC) GridStateAlterationCollection root class

304 A collection of grid state alterations.

305 3.6 (NC) AvailabilityEquipment

306 Inheritance path = [AvailabilityPowerSystemFunction](#) : [IdentifiedObject](#)

307 Availability equipment serves for associating an equipment with an availability schedule. For

308 instance, putting in or out of service an ACLineSegment in combination with other availability

309 functions with the same availability schedule.

310 Table 4 shows all attributes of AvailabilityEquipment.

Table 4 – Attributes of AvailabilityScheduleProfile::AvailabilityEquipment

name	mult	type	description
kind	1..1	AvailabilityFunctionKind	(NC) inherited from: AvailabilityPowerSystemFunction
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

312

313

Table 5 shows all association ends of AvailabilityEquipment with other classes.

Table 5 – Association ends of AvailabilityScheduleProfile::AvailabilityEquipment with other classes

314

315

mult from	name	mult to	type	description
0..*	Equipment	1..1	Equipment	(NC) Equipment that is affected by the availability given by this availability equipment.
0..*	AvailabilityGroup	0..1	AvailabilityGroup	(NC) inherited from: AvailabilityPowerSystemFunction
1..*	AvailabilitySchedule	1..1	AvailabilitySchedule	(NC) inherited from: AvailabilityPowerSystemFunction

316

317 3.7 (NC) AvailabilityExceptionallimit

318 Inheritance path = [AvailabilityPowerSystemFunction](#) : [IdentifiedObject](#)

319 Availability exceptional limit serves for associating an operational limit restriction with an
320 availability schedule. For instance, enabling or disabling the current limit on ACLineSegment
321 terminal in combination with other availability functions with the same availability schedule or
322 de-rating due to fault.

323 Table 6 shows all attributes of AvailabilityExceptionalLimit.

324 **Table 6 – Attributes of AvailabilityScheduleProfile::AvailabilityExceptionalLimit**

name	mult	type	description
value	1..1	Float	(NC) Value for the referred operational limit.
kind	1..1	AvailabilityFunctionKind	(NC) inherited from: AvailabilityPowerSystemFunction
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

325

326 Table 7 shows all association ends of AvailabilityExceptionalLimit with other classes.

327 **Table 7 – Association ends of AvailabilityScheduleProfile::AvailabilityExceptionalLimit**
328 **with other classes**

mult from	name	mult to	type	description
0..*	OperationalLimit	1..1	OperationalLimit	(NC) Operational limit that is constrained by this availability exceptional limit.
0..*	AvailabilityGroup	0..1	AvailabilityGroup	(NC) inherited from: AvailabilityPowerSystemFunction
1..*	AvailabilitySchedule	1..1	AvailabilitySchedule	(NC) inherited from: AvailabilityPowerSystemFunction

329

330 **3.8 (NC) AvailabilityGroup**

331 Inheritance path = [IdentifiedObject](#)

332 Container to link relevant equipment that is affected by (un)availability schedule across
333 availability coordinator (e.g. TSO-TSO, TSO-DSO or DSO-DSO).

334 Table 8 shows all attributes of AvailabilityGroup.

335 **Table 8 – Attributes of AvailabilityScheduleProfile::AvailabilityGroup**

name	mult	type	description
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

336

337 **3.9 (abstract,NC) AvailabilityPowerSystemFunction**

338 Inheritance path = [IdentifiedObject](#)

339 Availability power system function describes the power system function that has a non-normal
340 availability in the associated availability schedule. The availability of the function is needed as
341 part of a power flow solution. This function is the cause and not the effect of the availability, if
342 the effect can be calculated through power flow. For instance if only the step-up transformer for
343 a generator is not available, the power flow will calculate that the generator is de-energized
344 (outage). If both are tagged as not available it will not be possible to investigate remedial action
345 for connecting the generator. It is expected that the power flow function is able to perform simple
346 topology changes affected by a function taken out of service, e.g. open switches on both end

347 of a ACLineSegment when the ACLineSegment is taken out of service. More complex changes,
348 like change regulation set point, must be described in the linked GridStateAlterationCollection.
349 Table 9 shows all attributes of AvailabilityPowerSystemFunction.

350 **Table 9 – Attributes of AvailabilityScheduleProfile::AvailabilityPowerSystemFunction**

name	mult	type	description
kind	1..1	AvailabilityFunctionKind	(NC) Kind of availability that affect the power system function.
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

351
352 Table 10 shows all association ends of AvailabilityPowerSystemFunction with other classes.

353 **Table 10 – Association ends of**
354 **AvailabilityScheduleProfile::AvailabilityPowerSystemFunction with other classes**

mult from	name	mult to	type	description
0..*	AvailabilityGroup	0..1	AvailabilityGroup	(NC) Grouping for all availability power system functions (controlled by all relevant system operators) that have the same availability schedule.
1..*	AvailabilitySchedule	1..1	AvailabilitySchedule	(NC) Availability schedule for this availability power system function.

355
356 **3.10 (NC) AvailabilityRemedialActionScheme**

357 Inheritance path = [AvailabilityPowerSystemFunction](#) : [IdentifiedObject](#)
358 Availability remedial action scheme serves for associating a remedial action scheme with an
359 availability schedule. For instance, taking in or out of service a SIPS / SPS due to
360 communication issue, in combination with other availability functions with the same availability
361 schedule.

362 Table 11 shows all attributes of AvailabilityRemedialActionScheme.

363 **Table 11 – Attributes of AvailabilityScheduleProfile::AvailabilityRemedialActionScheme**

name	mult	type	description
kind	1..1	AvailabilityFunctionKind	(NC) inherited from: AvailabilityPowerSystemFunction
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

364
365 Table 12 shows all association ends of AvailabilityRemedialActionScheme with other classes.

366 **Table 12 – Association ends of**
367 **AvailabilityScheduleProfile::AvailabilityRemedialActionScheme with other classes**

mult from	name	mult to	type	description
0..*	RemedialActionScheme	1..1	RemedialActionScheme	(NC) Remedial action scheme that is affected by the availability given by this availability remedial action scheme.

mult from	name	mult to	type	description
0..*	AvailabilityGroup	0..1	AvailabilityGroup	(NC) inherited from: AvailabilityPowerSystemFunction
1..*	AvailabilitySchedule	1..1	AvailabilitySchedule	(NC) inherited from: AvailabilityPowerSystemFunction

368

369 **3.11 (NC) AvailabilitySchedule**

370 Inheritance path = [IdentifiedObject](#)

371 A given (un)availability schedule with a given status and cause that include multiple equipment
372 that need to follow the same scheduling periods.

373 Table 13 shows all attributes of AvailabilitySchedule.

374 **Table 13 – Attributes of AvailabilityScheduleProfile::AvailabilitySchedule**

name	mult	type	description
cancelledDateTime	0..1	DateTime	(NC) The date and time the (un)availability schedule were cancelled .
causeDescription	0..1	String	(NC) A cause description for a cause kind. In case of CauseKind equals other, description or a reference of the cause of the (un)availability schedule.
maxRestitutionDuration	0..1	Duration	(NC) The maximum time required to take the out-of-service equipment back into service. This includes the start-up time for generating units.
causeKind	1..1	AvailabilityScheduleCauseKind	(NC) Kind of cause for the availability schedule.
priority	1..1	Integer	(NC) Value 0 means ignore priority. 1 means the highest priority, 2 is the second highest priority.
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

375

376 Table 14 shows all association ends of AvailabilitySchedule with other classes.

377 **Table 14 – Association ends of AvailabilityScheduleProfile::AvailabilitySchedule with**
378 **other classes**

mult from	name	mult to	type	description
0..*	RemedialAction	0..1	AvailabilityRemedialAction	(NC) Remedial action that is cancelling this availability schedule.
0..*	GridStateAlterationCollection	0..1	GridStateAlterationCollection	(NC) The grid state alteration collection that has this availability schedule.
0..*	DependentOnSchedule	0..1	AvailabilitySchedule	(NC) (Un)availability schedule requested by one operator may require another operator to request their (un)availability schedule. This association is linking the schedules so that the dependency is clear.
0..1	ActualSchedule	0..1	EventSchedule	(NC) Actual schedule that relates to this availability schedule; used for ex-post reporting and analysis (e.g., to compare planned vs. actual).
0..1	PlannedSchedule	0..1	EventSchedule	(NC) Planned schedule that relates to this availability schedule used for

mult from	name	mult to	type	description
				planning availability (e.g., to compare planned vs. actual).
0..*	PrioritySchedule	0..1	AvailabilitySchedule	(NC) Priority schedule. This is the schedule that has the highest priority and the only valid if not cancelled.

379

380 **3.12 (NC) AvailabilityContainer**381 Inheritance path = [AvailabilityPowerSystemFunction](#) : [IdentifiedObject](#)382 Availability container serves for associating an equipment container with an availability
383 schedule. For instance, putting in or out of service all the equipment inside a Line or a Bay in
384 combination with other availability functions with the same availability schedule.

385 Table 15 shows all attributes of AvailabilityContainer.

386 **Table 15 – Attributes of AvailabilityScheduleProfile::AvailabilityContainer**

name	mult	type	description
kind	1..1	AvailabilityFunctionKind	(NC) inherited from: AvailabilityPowerSystemFunction
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

387

388 Table 16 shows all association ends of AvailabilityContainer with other classes.

389 **Table 16 – Association ends of AvailabilityScheduleProfile::AvailabilityContainer with**
390 **other classes**

mult from	name	mult to	type	description
0..*	EquipmentContainer	1..1	EquipmentContainer	(NC) Equipment container that is affected by the availability given by this availability container.
0..*	AvailabilityGroup	0..1	AvailabilityGroup	(NC) inherited from: AvailabilityPowerSystemFunction
1..*	AvailabilitySchedule	1..1	AvailabilitySchedule	(NC) inherited from: AvailabilityPowerSystemFunction

391

392 **3.13 (abstract,NC) BaselIrregularTimeSeries**393 Inheritance path = [BaseTimeSeries](#) : [IdentifiedObject](#)

394 Time series that has irregular points in time.

395 Table 17 shows all attributes of BaselIrregularTimeSeries.

396 **Table 17 – Attributes of AvailabilityScheduleProfile::BaselIrregularTimeSeries**

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	inherited from: BaseTimeSeries
kind	1..1	BaseTimeSeriesKind	inherited from: BaseTimeSeries
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

397

398 **3.14 (abstract,NC) BaseTimeSeries**399 Inheritance path = [IdentifiedObject](#)

400 Time series of values at points in time.

401 Table 18 shows all attributes of BaseTimeSeries.

402

Table 18 – Attributes of AvailabilityScheduleProfile::BaseTimeSeries

name	mult	type	description
interpolationKind	1..1	TimeSeriesInterpolationKind	Kind of interpolation done between time point.
kind	1..1	BaseTimeSeriesKind	Kind of base time series.
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

403

404 **3.15 (abstract) Equipment root class**

405 The parts of a power system that are physical devices, electronic or mechanical.

406 **3.16 (abstract) EquipmentContainer root class**

407 A modelling construct to provide a root class for containing equipment.

408 **3.17 (abstract,NC) GridStateAlteration root class**409 Grid state alteration is a change of values describing state (operating point) of one element in
410 the grid model compared to the base case.411 **3.18 (abstract) IdentifiedObject root class**412 This is a root class to provide common identification for all classes needing identification and
413 naming attributes.

414 Table 19 shows all attributes of IdentifiedObject.

415

Table 19 – Attributes of AvailabilityScheduleProfile::IdentifiedObject

name	mult	type	description
description	0..1	String	The description is a free human readable text describing or naming the object. It may be non unique and may not correlate to a naming hierarchy.
mRID	1..1	String	Master resource identifier issued by a model authority. The mRID is unique within an exchange context. Global uniqueness is easily achieved by using a UUID, as specified in RFC 4122, for the mRID. The use of UUID is strongly recommended. For CIMXML data files in RDF syntax conforming to IEC 61970-552, the mRID is mapped to rdf:ID or rdf:about attributes that identify CIM object elements.
name	0..1	String	The name is any free human readable and possibly non unique text naming the object.

416

417 **3.19 (abstract) OperationalLimit root class**

418 A value and normal value associated with a specific kind of limit.

419 The sub class value and normalValue attributes vary inversely to the associated
420 OperationalLimitType.acceptableDuration (acceptableDuration for short).

421 If a particular piece of equipment has multiple operational limits of the same kind (apparent
422 power, current, etc.), the limit with the greatest acceptableDuration shall have the smallest limit
423 value and the limit with the smallest acceptableDuration shall have the largest limit value. Note:
424 A large current can only be allowed to flow through a piece of equipment for a short duration
425 without causing damage, but a lesser current can be allowed to flow for a longer duration.

426 **3.20 (abstract,NC) RemedialActionScheme root class**

427 Remedial Action Scheme (RAS), Special Protection Schemes (SPS), System Protection
428 Schemes (SPS) or System Integrity Protection Schemes (SIPS).

429 A Remedial Action Scheme consists of one or more stages that can trigger and execute a
430 protection action.

431 **3.21 (NC) TimeSeriesInterpolationKind enumeration**

432 Kinds of interpolation of values between two time point.

433 Table 20 shows all literals of TimeSeriesInterpolationKind.

434 **Table 20 – Literals of AvailabilityScheduleProfile::TimeSeriesInterpolationKind**

literal	value	description
previous		The value between two time points is set to previous value.

435

436 **3.22 (NC) AvailabilityFunctionKind enumeration**

437 Kind of availability that is affecting the function.

438 Table 21 shows all literals of AvailabilityFunctionKind.

439 **Table 21 – Literals of AvailabilityScheduleProfile::AvailabilityFunctionKind**

literal	value	description
inService		Function is in service.
outOfService		Function is out-of-service.
underTesting		Function is under testing and need to expect unscheduled availability.

440

441 **3.23 (NC) AvailabilityScheduleCauseKind enumeration**

442 The kinds of cause of the (un)availability schedule.

443 Table 22 shows all literals of AvailabilityScheduleCauseKind.

444 **Table 22 – Literals of AvailabilityScheduleProfile::AvailabilityScheduleCauseKind**

literal	value	description
commissioning		The cause is due to a commissioning.
decommissioning		The cause is due to a decommissioning.
functionalControl		The cause is due to a functional control (in & out).
environmentalCondition		The cause is due to an environmental condition. This can lead to exceptional margin and limits.
maintenance		The cause is due to a maintenance.
refurbishment		The cause is due to a refurbishment, either upgrade or downgrade.
worksInProximity		The cause is due to a works in proximity.
other		The cause is of other kind.

445

446 **3.24 (NC) BaseTimeSeriesKind enumeration**

447 Kind of time series.

448 Table 23 shows all literals of BaseTimeSeriesKind.

449 **Table 23 – Literals of AvailabilityScheduleProfile::BaseTimeSeriesKind**

literal	value	description
schedule		Time series is schedule data. The values represent the result of a committed and plan forecast data that has been through a quality control and could incur penalty when not followed.
actual		Time series is actual data. The values represent measured or calculated values that represent the actual behaviour.

450

451 **3.25 UnitMultiplier enumeration**

452 The unit multipliers defined for the CIM. When applied to unit symbols, the unit symbol is
 453 treated as a derived unit. Regardless of the contents of the unit symbol text, the unit symbol
 454 shall be treated as if it were a single-character unit symbol. Unit symbols should not contain
 455 multipliers, and it should be left to the multiplier to define the multiple for an entire data type.

456 For example, if a unit symbol is "m2Pers" and the multiplier is "k", then the value is $k(m^{**2}/s)$,
 457 and the multiplier applies to the entire final value, not to any individual part of the value. This
 458 can be conceptualized by substituting a derived unit symbol for the unit type. If one imagines
 459 that the symbol "P" represents the derived unit "m2Pers", then applying the multiplier "k" can
 460 be conceptualized simply as "kP".

461 For example, the SI unit for mass is "kg" and not "g". If the unit symbol is defined as "kg", then
 462 the multiplier is applied to "kg" as a whole and does not replace the "k" in front of the "g". In
 463 this case, the multiplier of "m" would be used with the unit symbol of "kg" to represent one gram.
 464 As a text string, this violates the instructions in IEC 80000-1. However, because the unit symbol
 465 in CIM is treated as a derived unit instead of as an SI unit, it makes more sense to conceptualize
 466 the "kg" as if it were replaced by one of the proposed replacements for the SI mass symbol. If
 467 one imagines that the "kg" were replaced by a symbol "P", then it is easier to conceptualize the
 468 multiplier "m" as creating the proper unit "mP", and not the forbidden unit "mkg".

469 Table 24 shows all literals of UnitMultiplier.

470 **Table 24 – Literals of AvailabilityScheduleProfile::UnitMultiplier**

literal	value	description
none	0	No multiplier or equivalently multiply by 1.

471

472 **3.26 UnitSymbol enumeration**

473 The derived units defined for usage in the CIM. In some cases, the derived unit is equal to an
 474 SI unit. Whenever possible, the standard derived symbol is used instead of the formula for the
 475 derived unit. For example, the unit symbol Farad is defined as "F" instead of "CPerV". In cases
 476 where a standard symbol does not exist for a derived unit, the formula for the unit is used as
 477 the unit symbol. For example, density does not have a standard symbol and so it is represented
 478 as "kgPerm3". With the exception of the "kg", which is an SI unit, the unit symbols do not contain
 479 multipliers and therefore represent the base derived unit to which a multiplier can be applied as
 480 a whole.

481 Every unit symbol is treated as an unparseable text as if it were a single-letter symbol. The
 482 meaning of each unit symbol is defined by the accompanying descriptive text and not by the
 483 text contents of the unit symbol.

484 To allow the widest possible range of serializations without requiring special character handling,
 485 several substitutions are made which deviate from the format described in IEC 80000-1. The
 486 division symbol "/" is replaced by the letters "Per". Exponents are written in plain text after the

487 unit as "m3" instead of being formatted as "m" with a superscript of 3 or introducing a symbol
 488 as in "m^3". The degree symbol "°" is replaced with the letters "deg". Any clarification of the
 489 meaning for a substitution is included in the description for the unit symbol.
 490 Non-SI units are included in list of unit symbols to allow sources of data to be correctly labelled
 491 with their non-SI units (for example, a GPS sensor that is reporting numbers that represent feet
 492 instead of meters). This allows software to use the unit symbol information correctly convert
 493 and scale the raw data of those sources into SI-based units.
 494 The integer values are used for harmonization with IEC 61850.
 495 Table 25 shows all literals of UnitSymbol.

496 **Table 25 – Literals of AvailabilityScheduleProfile::UnitSymbol**

literal	value	description
s	4	Time in seconds.

497

498 3.27 Seconds datatype

499 Time, in seconds.

500 Table 26 shows all attributes of Seconds.

501 **Table 26 – Attributes of AvailabilityScheduleProfile::Seconds**

name	mult	type	description
value	0..1	Float	Time, in seconds
unit	0..1	UnitSymbol	(const=s)
multiplier	0..1	UnitMultiplier	(const=none)

502

503 3.28 Boolean primitive

504 A type with the value space "true" and "false".

505 3.29 DateTime primitive

506 Date and time as "yyyy-mm-ddThh:mm:ss.sss", which conforms with ISO 8601. UTC time zone
 507 is specified as "yyyy-mm-ddThh:mm:ss.sssZ". A local timezone relative UTC is specified as
 508 "yyyy-mm-ddThh:mm:ss.sss-hh:mm". The second component (shown here as "ss.sss") could
 509 have any number of digits in its fractional part to allow any kind of precision beyond seconds.

510 3.30 Duration primitive

511 Duration as "PnYnMnDTnHnMnS" which conforms to ISO 8601, where nY expresses a number
 512 of years, nM a number of months, nD a number of days. The letter T separates the date
 513 expression from the time expression and, after it, nH identifies a number of hours, nM a number
 514 of minutes and nS a number of seconds. The number of seconds could be expressed as a
 515 decimal number, but all other numbers are integers.

516 3.31 Integer primitive

517 An integer number. The range is unspecified and not limited.

518 3.32 Float primitive

519 A floating point number. The range is unspecified and not limited.

520 3.33 String primitive

521 A string consisting of a sequence of characters. The character encoding is UTF-8. The string
 522 length is unspecified and unlimited.

523 3.34 (NC) AvailabilityEnabled

524 Inheritance path = [AvailabilityPowerSystemFunction](#) : [IdentifiedObject](#)

525 Availability enabled is enabling or disabling grid state alteration (e.g. tap position action) or
 526 assessed element that is related to the availability schedule. For instance, the cancellation of

527 availability schedule can lead to changes in the assessed element. This is done by enabling
528 one assessment and disabling another.
529 Table 27 shows all attributes of AvailabilityEnabled.

530 **Table 27 – Attributes of AvailabilityScheduleProfile::AvailabilityEnabled**

name	mult	type	description
enabled	1..1	Boolean	(NC) Instruction to enable or disable alteration and assessment.
kind	1..1	AvailabilityFunctionKind	(NC) inherited from: AvailabilityPowerSystemFunction
description	0..1	String	inherited from: IdentifiedObject
mRID	1..1	String	inherited from: IdentifiedObject
name	0..1	String	inherited from: IdentifiedObject

531
532 Table 28 shows all association ends of AvailabilityEnabled with other classes.

533 **Table 28 – Association ends of AvailabilityScheduleProfile::AvailabilityEnabled with**
534 **other classes**

mult from	name	mult to	type	description
0..*	GridStateAlteration	0..1	GridStateAlteration	(NC) Grid state alteration that is affected by the availability given by this availability enabling.
0..*	AssessedElement	0..1	AssessedElement	(NC) Assessed element that is affected by the availability given by this availability enabling.
0..*	AvailabilityGroup	0..1	AvailabilityGroup	(NC) inherited from: AvailabilityPowerSystemFunction
1..*	AvailabilitySchedule	1..1	AvailabilitySchedule	(NC) inherited from: AvailabilityPowerSystemFunction

535
536 **3.35 (abstract,NC) AssessedElement root class**

537 Assessed element is a network element for which the electrical state is evaluated in the regional
538 or cross-regional process and which value is expected to fulfil regional rules function of the
539 operational security limits.
540 The measurements and limits are as defined in the steady state hypothesis.

541

542

543

Annex A (informative): Sample data

A.1 General

545 This Annex is designed to illustrate the profile by using fragments of sample data. It is not meant
546 to be a complete set of examples covering all possibilities of using the profile. Defining a
547 complete set of test data is considered a separate activity to be performed for the purpose of
548 setting up interoperability testing and conformity related to this profile.

A.2 Sample instance data

550 Test data files are available in the CIM EG SharePoint.

551

552